

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES INC.

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/15/2006</u>	<u>7/22/2006</u>	<u>7/23/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-053-21182-0000

County: ELLSWORTH

SE NW SE Sec. 36 Twp. 17 S. R. 10 East West

1400 feet from SOUTH Line of Section

1950 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

YOUNG-SCHROEDER

Lease Name: TRUST Well #: 1-36

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1756' Kelly Bushing: 1762'

Total Depth: 3358' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 302 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 8-15-06
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

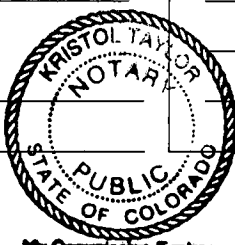
Signature: Thomas H Fertal

Title: SR. GEOLOGIST Date: 11/7/2006

Subscribed and sworn to before me this 7 TH day of NOVEMBER

2006
Notary Public: Kristal Taylor

Date Commission Expires: _____



KCC Office Use ONLY

Y Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 09 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: YOUNG-SCHROEDER TRUST Well #: 1-36
 Sec. 36 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2496'</td> <td>-734'</td> </tr> <tr> <td>HEEBNER</td> <td>2757'</td> <td>-995'</td> </tr> <tr> <td>DOUGLAS</td> <td>2784'</td> <td>-1022'</td> </tr> <tr> <td>BRN LIME</td> <td>2871'</td> <td>-1109'</td> </tr> <tr> <td>LANSING</td> <td>2889'</td> <td>-1127'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3263'</td> <td>-1501'</td> </tr> <tr> <td>TD</td> <td>3358'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC NOV 09 2006 CONFIDENTIAL </div>	Name	Top	Datum	TOPEKA	2496'	-734'	HEEBNER	2757'	-995'	DOUGLAS	2784'	-1022'	BRN LIME	2871'	-1109'	LANSING	2889'	-1127'	ARBUCKLE	3263'	-1501'	TD	3358'	
Name	Top	Datum																							
TOPEKA	2496'	-734'																							
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ARBUCKLE	3263'	-1501'																							
TD	3358'																								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	302'	CLASS A	185	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *If vented, submit ACO-18.*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

RECEIVED

JUL 26 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

KCC

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* I N V O I C E *

Invoice Number: 103515

Invoice Date: 07/20/06

V56781

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Young-Schroeder Trust 1-36

Cust I.D.....: Gary
P.O. Number...: YoungSchroeder #1-36
P.O. Date.....: 07/20/06

Due Date.: 08/19/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	185.00	SKS	10.6500	1970.25	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	193.00	SKS	1.9000	366.70	E
Mileage	27.00	MILE	15.4400	416.88	E
193 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	2.00	PER	0.6500	1.30	E
Mileage pmp trk	27.00	MILE	5.0000	135.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 404.81
ONLY if paid within 30 days from Invoice Date

Subtotal: 4048.08
Tax.....: 145.73
Payments: 0.00
Total....: 4193.81

(404.81)

3789.00

DRLG COMP W/O LOE

AFE # 135

ACCT # 135/60

APPROVED BY J.C. Larson

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2006

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24104

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 09 2006

SERVICE POINT: Direct Bend

DATE <u>7-15-06</u>	SEC <u>30</u>	TWP. <u>17</u>	RANGE <u>10</u>	LOCAL TIME <u>1:45 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>5:45 PM</u>	JOB FINISH <u>6:00 PM</u>	
LEASE <u>Young Schroeder</u>			WELL # <u>1-38</u>	LOCATION <u>Bushton + 4 Hwy</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>								

CONTRACTOR Excell Rig #10

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 302 ft

CASING SIZE 8 3/8" 302 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 17 1/2 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

181 HELPER Rick H

BULK TRUCK

348 DRIVER Kevin

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate hole with Rig mud pump
Mix Cement + Release plug + Displace
plug down with water

Cement d.s. circulate to surface

CHARGE TO: Samuel Gary

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED 185 Common
32cc 28gal

COMMON 185 bbl @ 10.65 1970.25

POZMIX _____ @ _____

GEL 3 ft @ 11.65 49.95

CHLORIDE 5 ft @ 46.60 233.00

ASC _____ @ _____

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@ CONSERVATION DIVISION

@ WICHITA, KS

HANDLING 193 bbl @ 1.90 366.70

MILEAGE 193 bbl @ 2.27 416.81

TOTAL 3036.76

SERVICE

DEPTH OF JOB 302 ft

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 2 @ 65 130

MILEAGE 27 @ 5.00 135.00

MANIFOLD _____ @ _____

TOTAL 951.30

PLUG & FLOAT EQUIPMENT

1-8 1/2 wooden plug @ 60.00 60.00

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Carl O'Jessegh

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

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NOV 09 2006
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* I N V O I C E *

Invoice Number: 103606
Invoice Date: 07/27/06

✓ 157037

RECEIVED

AUG 22 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: YoungSchroeder #1-36
P.O. Date.....: 07/27/06

Due Date.: 08/26/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	10.6500	1214.10	T
Pozmix	76.00	SKS	5.8000	440.80	T
Gel	7.00	SKS	16.6500	116.55	T
Handling	197.00	SKS	1.9000	374.30	T
Mileage	27.00	MILE	15.7600	425.52	T
197 sks @.08 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	27.00	MILE	5.0000	135.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 366.13
ONLY if paid within 30 days from Invoice Date

Subtotal: 3661.27
Tax.....: 230.66
Payments: 0.00
Total....: 3891.93

366.13
3525.80

DRLG COMP W/O LOE
#136 AFE # Young-Schroeder Trust #1-36
ACCT # 135/60
APPROVED BY GRD 8/22/06

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 09 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23798

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 09 2006

SERVICE POINT:

Great Bend

CONFIDENTIAL

DATE <u>7-22-06</u>	SEC <u>36</u>	TWP. <u>17</u>	RANGE <u>10 W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>Midnight</u>	JOB START <u>12:30 am</u>	JOB FINISH <u>4:00 am</u>
LEASE <u>Young-schroeder</u>		WELL # <u>1-38</u>	LOCATION <u>Hi-way 2 1/4 Bushton Rd. 1/4 east</u>	COUNTY <u>Ellsworth</u>		STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>north + east into</u>				

CONTRACTOR Excell Drilg #10

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8 T.D. 3232'

CASING SIZE _____ DEPTH 3232'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Samuel Gary Jr. & Class

CEMENT AMOUNT ORDERED 190 sk 60/10 4% gel

COMMON	<u>114 sk</u>	@	<u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76 sk</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>7 sk</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		

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@ NOV 09 2006
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>197 sk</u>	@	<u>1.90</u>	<u>374.30</u>
MILEAGE	<u>197 sk</u>	@	<u>2.17</u>	<u>425.52</u>
TOTAL				<u>2571.27</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

181 HELPER Steve

BULK TRUCK DRIVER Don

3 1/2

BULK TRUCK DRIVER _____

REMARKS:

1st plug @ 3232' with 35 sk cement

2nd plug @ 1250' with 35 sk cement

3rd plug @ 900' with 35 sk cement

4th plug @ 350' with 35 sk cement

5th plug @ 60' with 35 sk cement

Rathole _____ 15 sk cement

Moosehole _____ 10 sk cement

Drill @ 4:00 am

Thanks
From Allied Cementing

SERVICE

DEPTH OF JOB	<u>3232'</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>27</u>	@	<u>5.00</u> <u>135.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1090.00</u>

CHARGE TO: Samuel Gary Jr. & Class

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]
PRINTED NAME

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

~~11/09/07~~

11-7-08

November 7, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

KCC
NOV 09 2006
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RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2006

CONSERVATION DIVISION
WICHITA, KS

Re: Young-Schroeder Trust 1-36
Ellsworth County, Kansas
API# 15-053-21182-0000

Dear Dave,

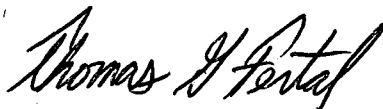
Attached please find the ACO-1, Well History Description of Well and Lease, along with Form CP-4, Well Plugging Record, DST, Geologist Report, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures