

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

KCC

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES INC.

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/24/2006</u>	<u>7/31/2006</u>	<u>8/1/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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NOV 16 2006
WICHITA, KS
CONSERVATION DIVISION

API No. 15 - 15-159-22486-0000

County: RICE

NW SW SE Sec. 13 Twp. 18 S. R. 10 East West

1075 feet from SOUTH Line of Section

2310 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: VAN BUREN-DAVIS Well #: 1-13

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1746' Kelly Bushing: 1752'

Total Depth: 3370' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 343 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAWH 818 08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

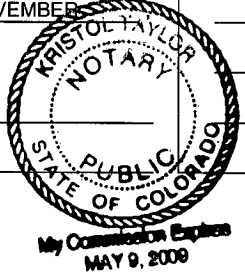
Signature: Thomas H Fertal

Title: SR. GEOLOGIST Date: 11/15/2006

Subscribed and sworn to before me this 15 TH day of NOVEMBER 2006

Notary Public: Mista Spenor

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: VAN BUREN-DAVIS Well #: 1-13

Sec. 13 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2522'</td> <td>-770'</td> </tr> <tr> <td>HEEBNER</td> <td>2786'</td> <td>-1034'</td> </tr> <tr> <td>DOUGLAS</td> <td>2816'</td> <td>-1064'</td> </tr> <tr> <td>BRN LIME</td> <td>2906'</td> <td>-1154'</td> </tr> <tr> <td>LANSING</td> <td>2930'</td> <td>-1178'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3290'</td> <td>-1538'</td> </tr> <tr> <td>TD</td> <td>3370'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-top: 20px;"> KCC NOV 15 2006 CONFIDENTIAL </div>	Name	Top	Datum	TOPEKA	2522'	-770'	HEEBNER	2786'	-1034'	DOUGLAS	2816'	-1064'	BRN LIME	2906'	-1154'	LANSING	2930'	-1178'	ARBUCKLE	3290'	-1538'	TD	3370'	
Name	Top	Datum																							
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ARBUCKLE	3290'	-1538'																							
TD	3370'																								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	343'	CLASS A	175	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top	Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD				Size	Set At	Packer At	Liner Run		
							<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.				Producing Method					
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	---	------------------------------

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103608
Invoice Date: 07/27/06

V57039

RECEIVED

AUG 22 2006

SAMUEL GARY JR.
& ASSOCIATES, INC.

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

KCC
NOV 15 2006
CONFIDENTIAL

Cust I.D.....: Gary
P.O. Number...: VanBurenDovis #1-13
P.O. Date.....: 07/27/06

Due Date.: 08/26/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.6500	1863.75	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	183.00	SKS	1.9000	347.70	E
Mileage	30.00	MILE	14.6400	439.20	E
183 sks @.08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	43.00	PER	0.6500	27.95	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 398.65
ONLY if paid within 30 days from Invoice Date

Subtotal: 3986.55
Tax.....: 139.03
Payments: 0.00
Total....: 4125.58

(398.65)

3726.93

DRLG COMP W/O LOE
#113 AFE # Kan Buren-Davis #1-13
ACCT # 135760
APPROVED BY _____

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KANSAS CORPORATION COMMISSION
NOV 16 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24108

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
street Bend

DATE <u>7-25-06</u>	SEC. <u>13</u>	TWP. <u>18</u>	RANGE <u>10 W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Van Buren Davis</u>	WELL # <u>1-13</u>	LOCATION <u>BushTon SE 35 1/2 N/S</u>	COUNTY <u>Rice</u>	STATE <u>KCC</u>			

NOV 15 2006

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CONTRACTOR Excell Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 343 #

CASING SIZE 8 3/8" # 343 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 20 bbl

OWNER _____

CEMENT AMOUNT ORDERED 175 Common
32cc 2 gal

COMMON	<u>175 #</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX	_____	@	_____	_____
GEL	<u>3 #</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>S #</u>	@	<u>4.60</u>	<u>233.00</u>
ASC	_____	@	_____	_____

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike HELPER Steve

BULK TRUCK # 344 DRIVER Brandon

BULK TRUCK # _____ DRIVER _____

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WICHITA, KS

HANDLING	<u>183 #</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183.1408</u>	@	<u>30</u>	<u>439.20</u>
TOTAL				<u>2933.60</u>

REMARKS:

Circulate Hole with Rig Mud pump
Mix Cement + Release plug Displace
Plug Down with water

Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>343 #</u>			
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE	<u>43'</u>	@	<u>.65</u> <u>27.95</u>	
MILEAGE	<u>30</u>	@	<u>5.00</u> <u>150.00</u>	
MANIFOLD	_____	@	_____	
	_____	@	_____	
	_____	@	_____	
TOTAL				<u>992.95</u>

CHARGE TO: Samsul Mary

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 3/8 Wooden Plug	<u>60.00</u>	<u>60.00</u>
	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
TOTAL	<u>60.00</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Carl O. Jessick
PRINTED NAME

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 103686
 Invoice Date: 07/31/06

15012

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

RECEIVED

AUG 22 2006

SAMUEL GARY JR.
 & ASSOCIATES, INC.

RECEIVED
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 NOV 16 2006
 CONSERVATION DIVISION
 WICHITA, KS

KCC
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CONFIDENTIAL

Cust I.D.....: Gary
 P.O. Number...: VanBuren/Davis #1-13
 P.O. Date.....: 07/31/06

Due Date.: 08/30/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	117.00	SKS	10.6500	1246.05	T
Pozmix	78.00	SKS	5.8000	452.40	T
Gel	7.00	SKS	16.6500	116.55	T
Handling	202.00	SKS	1.9000	383.80	T
Mileage	30.00	MILE	18.1800	545.40	T
202 sks @.09 per sk per mi					
Rotary Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	30.00	MILE	6.0000	180.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 387.92
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3879.20
 Tax.....: 244.39
 Payments: 0.00
 Total....: 4123.59

(387.92)

3735.67

DRLG COMP W/O LOE
 #113 AFE # Van Buren - Davis #1-13
 ACCT # 135/60
 APPROVED BY BRD 8/22/06

ALLIED CEMENTING CO., INC.

24109

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mrs at Bend

DATE <u>7-31-06</u>	SEC. <u>13</u>	TWP. <u>18</u>	RANGE <u>10 W</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>6:00 pm</u>	JOB END <u>9:00 pm</u>
Van-Buren LEASE <u>Davis</u>		WELL # <u>1-13</u>	LOCATION <u>Bushton 1/2 E 30 1/2 N 4/5</u>			COUNTY <u>Rice</u>	STATE <u>K.S.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Excell Rig #10
 TYPE OF JOB Rofary Plug
 HOLE SIZE 7 1/2 T.D. 3370 ft
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4" DEPTH 3180 ft
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT 4
 AMOUNT ORDERED 195 60/100 Bagel

COMMON 117 net @ 10.65 1246.05
 POZMIX 78 net @ 5.80 452.40
 GEL 7 net @ 16.65 116.55
 CHLORIDE _____ @ _____
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.
 # 120 HELPER Steve T.
 BULK TRUCK
 # 341 DRIVER Brandon R.
 BULK TRUCK
 # _____ DRIVER _____

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 NOV 15 2006 @ NOV 16 2006
CONFIDENTIAL @ CONSERVATION DIVISION
 @ WICHITA, KS

REMARKS:

Mix 35 net at 3180 ft
Mix 35 net at 1225 ft
" " " " 875 ft
" " " " 395 ft
25 net at 60 ft
15 net in Seal Hole
10 net in Mouse Hole

HANDLING 202 net @ 1.90 383.80
 MILEAGE 2021409 30 545.40
 TOTAL 2744.20

SERVICE

DEPTH OF JOB 3180 ft
 PUMP TRUCK CHARGE _____ 955.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 6.00 180.00
 MANIFOLD _____ @ _____
 @ _____
 @ _____

CHARGE TO: Samuel Mary
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1135.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Carl O'Leary

Carl O'Leary
 PRINTED NAME

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

11-15-08

KCC

NOV 15 2006

CONFIDENTIAL

November 15, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 16 2006

CONSERVATION DIVISION
WICHITA, KS

Re: Van Buren-Davis 1-13
Rice County, Kansas
API# 15-159-22486-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Form CP-4, Well Plugging Record, DST, Geologist Report, Electric Logs, and all cementing tickets for the subject Well.

We hereby request that this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures