

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

per MM 10/10/08

Operator: License # 4549

API NO. 15- 189-20310-0001

Name: Anadarko Petroleum Corporation

County Stevens

Address 1201 Lake Robbins Drive

SW - SW - NF - SF Sec. 15 Twp. 34 S. R. 39 E W

City/State/Zip The Woodlands, TX 77380

1390 ~~1250~~ FSL Feet from S/N (circle one) Line of Section

Purchaser: Anadarko Energy Services Company

1250 FEL Feet from E/W (circle one) Line of Section

Operator Contact Person: Diana Smart

Footages Calculated from Nearest Outside Section Corner:

Phone (832) 636-8380

(circle one) NE SE NW SW

Contractor: Name: Best Well Service, Inc.

Lease Name Reed A Well # 1

License: 32564

Field Name Hugoton/Panoma

Wellsite Geologist: _____

Producing Formation Chase/Council Grove

Designate Type of Completion

Elevation: Ground 3285' Kelley Bushing _____

New Well Re-Entry Workover

Total Depth 3080' Plug Back Total Depth _____

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 566 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: Anadarko Production Company

feet depth to _____ w/ _____ sx cmt.

Well Name: Reed A 1

Drilling Fluid Management Plan OWNO - AIT I ME

Original Comp. Date 06/29/1976 Original Total Depth 3080'

(Data must be collected from the Reserve Pit) 12-1-08

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content _____ ppm Fluid volume _____ bbls

Plug Back _____ Plug Back Total Depth _____

Dewatering method used _____

Commingled Docket No. C-164

Location of fluid disposal if hauled offsite: _____

Dual Completion Docket No. _____

Operator Name _____

Other (SWD or Enhr?) Docket No. _____

Lease Name _____ License No. _____

08/01/2008 08/06/2008

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart

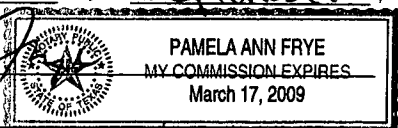
Title Staff Regulatory Analyst Date 09/24/2008

Subscribed and sworn to before me this 24th day of September

20 08

Notary Public Pamela A Frye

Date Commission Expires 3/17/09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution
Jim H. 9/29

Operator Name Anadarko Petroleum Corporation

Lease Name Reed A

Well # 1

Sec. 15 Twp. 34 S.R. 39 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20	566'		500	
Production		4-1/2"	10.5	3078'		650	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2928' - 3038' existing	Acidize w/1000 gals 15% HCL acid	2762-2826
2	2812' - 2826' New	Frac w/106,974 gal 20 XL borate &	2762-2826
2	2762' - 2772' New	235,618 # 12/20 sand.	

TUBING RECORD	Size 2-1/16"	Set At 3022'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------	--------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. 08/06/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 53	Water Bbls. 0	Gas-Oil Ratio N/A	Gravity N/A
-----------------------------------	-------------	------------	---------------	-------------------	-------------

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2762' - 3038'
 (If vented, submit ACO-18.) Other (Specify) _____