

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6168 4567Name: Lester Scheuneman D.E. ExplorationsAddress 27800 Pleasant Valley Rd.City/State/Zip Wellsville, Ks. 66092Purchaser: PlainsOperator Contact Person: Lester ScheunemanPhone (785) 883-4621Contractor: Name: Michael Drilling, LLCLicense: 33027Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____9-05-15 9-05-05 9-05-05

Spud Date Date Reached TD Completion Date

API NO. 15- 001-29285-00-00

ORIGINAL

County AllenS/2. NW Sec. 29 Twp. 23 Rge. 20 ☒ E3271 Feet from SW (circle one) Line of Section3910 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Flehardy Well # 7Field Name ColonyProducing Formation SquirrelElevation: Ground 1085 KB _____Total Depth 1099 PBDT _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 995feet depth to surface w/ 165 sx cmt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester ScheunemanTitle owner/operator Date 1-11-06Subscribed and sworn to before me this 11 day of January 2006Notary Public Brenda S. OlsonDate Commission Expires 9-29-2009

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED

OCT 30 2006

KCC WICHITA

Form ACO-1 (7-91)

SIDE TWO

Operator Name Lester ScheunemanLease Name FlawhardyWell # 7Sec. 29 Twp. 23 Rge. 20☒ EastCounty Allen☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☒ No

List All E.Logs Run:

GAMMARAY/NEUTRON/CCL☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7-5/8		20	portland	8	
Casing	6"	2-7/8		995	portland	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Perforated		

TUBING RECORD				Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.					Producing Method				
					<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Conningled
☐ Other (Specify) _____

OIL WELL SERVICES, INC.

4TH STREET, CHANUTE, KS 66720

431-9210 OR 800-467-8676

TICKET NUMBER

4891

LOCATION Ottawa KSFOREMAN Fred MaderTREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-05		#7. Flewhardy	29	23	20	AL
CUSTOMER <u>Hester Scheuchman</u>						
MAILING ADDRESS <u>27800 Pleasant Valley Rd.</u>						
CITY <u>Wellsville</u>	STATE <u>KS</u>	ZIP CODE <u>66092</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			372	FREMAID		
			368	CASKED		
			195	RILFIS		

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 1100 CASING SIZE & WEIGHT 2 7/8 - EUE
 CASING DEPTH 1076 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 2 7/8" Rubber Plug
 DISPLACEMENT 6.25 BBL DISPLACEMENT PSI MIX PSI RATE 4 BPM

REMARKS: Establish Circulation Mix + Pump 100# Premium Gel
 Flush - o Mix + Pump 165 sks 50/50 Poz Mix Cement
 w/ 2% Gel 5# Kol Seal 1/4# Flo Seal per sk. Flush pump
 clean - Displace 2 1/2" Rubber plug to casing TD w/
 6.25 BBLs Fresh Water Pressure to 700# PSI Shot
 in casing.

Fred MaderCustomer Supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Premium Pump</u>		765.00
5406	45	MILEAGE <u>Pump Truck</u>		112.50
5407	7.01257	<u>Ton Mileage</u>		290.33
1124	165 sks	50/50 Poz Mix Cement		1245.00
1118B	8 sks	Premium Gel (50#)		53.00
1110 A	16 sks	Kol Seal		270.40
1107	2 sks	Flo. Seal		86.50
4402	1	2 1/2" Rubber Plug		17.00
		<u>Sub Total</u>		2839.57
		<u>Tax @ 6.3%</u>		105.32
		<u>Total</u>		2944.89
		RECEIVED		
		OCT 30 2006		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED		
		TOTAL		
AUTHORIZATION		TITLE		DATE

Paid
check
FM

Tex @ 6.3%
Total

199587