

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: L.D. DRILLING, INC.
License: # 6039
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/06/2006 11/14/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21,536-00-00
County: EDWARDS
SE SE SE Sec. 35 Twp. 25 S. R. 19 East West
330 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: PLATTS 'A' Well #: 1-35
Field Name: TITUS
Producing Formation: _____
Elevation: Ground: 2212' Kelly Bushing: 2217'
Total Depth: 4757' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 289 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 8-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used EVAPORATION/HAUL FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: ROBERTS RESOURCES
Lease Name: MARY License No.: 32966
Quarter NE/4 Sec. 16 Twp. 29 S. R. 18 East West
County: KIOWA Docket No.: D-28,396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 11/21/2006
Subscribed and sworn to before me this 21st day of November,
2006.
Notary Public: Meryll S. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: PLATTS 'A' Well #: 1-35
 Sec. 35 Twp. 25 S. R. 19 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: NONE	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum (See attachment)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	289'	60/40 Pos	325 SX	3% cc, 2% GEL, 1/4# cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SAMPLE TOPS**Structure Compared To:**

McCoy Petroleum
Platts "A" #1-35
SE SE SE
Sec. 35-25S-19W
KB: 2217'

O.A. Sutton
Boyer #1
C NE NW
Sec. 2-26S-19W
KB: 2220'
Miss Gas Well

BMG
Dimmick #1
C NE SW
35-25S-19W
KB: 2220'
D&A

McCoy Petroleum
Gilliland #1-3
NE/4
3-26S-19W
KB: 2217'
Miss Gas Well

Queen Hill	3907 (-1690)	-11	Flat	- 9
Heebner	4010 (-1793)	-10	- 1	-10
Brown Lime	4141 (-1924)	-11	- 1	-14
Lansing	4151 (-1934)	-10	- 2	-13
Stark	4448 (-2231)	-15	- 3	-18
Hush	4487 (-2270)	-16	- 2	-17
Pawnee	4617 (-2400)	-18	- 4	-17
Cherokee	4655 (-2438)	-17	- 2	-15
Mississippian	4732 (-2515)	-44	- 5	-32
RTD	4757 (-2540)			

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FIELD ORDER 14161

Subject to Correction

Date 11-6-06		Customer ID		Lease PLATTS	Well # A1-35	Legal 35-255-19W
C H A R G E McCoy Petroleum		County Edwards	State KS	Station Pratt	Depth 292	Formation
		Casing 8 5/8 23 #	Casing Depth 289.85	TD 292	Shoe Joint 40.27	Job Type Surface 8 5/8 Newwell
		Customer Representative Bill		Treater Steve Orlando		

AFE Number	PO Number	Materials Received by X Bill Owen
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	325 sk	60/40 Poz		
P	C310	840 lbs	Calcium chloride		
P	C194	79 lbs	Cellflake		
P	F163	1 ea	Wooden Cement Plug 8 5/8 "		
P	E100	90 mi	Heavy Vehicle Mileage		
P	E101	45 mi	Pickup Mileage		
P	E104	630 tm	Bulk Delivery		
P	E107	325 sk	Cement Service Charge		
P	R200	1 ea	Casing Cement Pumper 0-300'		
P	R701	1 ea	Cement Head Rental		
			Discounted price plus taxes		6591.49
			lin Top off		
P	D203	85 sk	60-40 poz w/c		
P	C310	222 lbs	Calcium chloride w/c		
P	C194	21 lbs	Cellflake w/c		
P	E104	167 tm	Bulk Delv Chg w/c		
P	E107	85 sk	Cement Serv Chg w/c		

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Customer McCoy Petroleum Corporation		Lease No. CONFIDENTIAL	Date 11-14-06
Lease Platts "A"		Well # 1-35	
Field Order # 15,327	Station Pratt	Casing 4 1/2" D.P.	Depth
Type Job Plug to Abandon - New Well	Formation	County Edwards	State KS.
		Legal Description 35-255-19W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	4 1/2" Drill Pipe	Shots		Cement	RATE	PRESS.	HP
Depth		From	To	175 sacks	60/40	po2 with 6.8 Gel	5.1 CV.F.T./sk
Volume		From	To	13.30 lb./Gal.	Max 8.09 Gal./sk.		10 Min.
Max Press	250 PSI	From	To		Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Bill Owen	Station Manager David Scott	Trainer Clarence R. Messick
Service Units 119	228	346
Driver Names Messick	McGuire	LaChance

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					Trucks on location and hold safety meeting
					1 st Plug - 50 sacks at 1,320 F.T.
9:13	250			5	Start Fresh H ₂ O Pre-Flush
	250		20	5	Start mixing cement
	150		34	5	Start Fresh H ₂ O Displacement
9:25			44		Stop pumping
					2 nd Plug - 40 sacks at 600 F.T.
9:50	200		10	5	Start Fresh H ₂ O Pre-Flush
	200		21	5	Start mixing cement
	100		24	5	Start Fresh H ₂ O Displacement
					3 rd Plug - 50 sacks at 300 F.T.
10:15	100		14	5	Start mixing cement
	100		15	5	Start Fresh H ₂ O Displacement
					4 th Plug - 20 sacks at 60'
10:57	-0-			3	Start mixing cement
11:00	-0-		6	2	cement circulated to surface
	-0-		4	2	Plug rat hole
					Wash up pump truck
11:30					Job Complete
					Thanks,
					Clarence, Corey, Steven

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Natural Gas • Crude Oil
Exploration & Production

11/22/08

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

November 22, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

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RE: **Platts A # 1-35**
Sec 35-25S-19W
Edwards County, Kansas
API #: 15-047-21,536

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e). Also enclosed is the 'Exploration Waste Transfer' form for this well.

If you require any further information please contact me at the above number.
Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King

Meryl King
Production Assistant

/mk
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