

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: SEMCRUDE/KANSAS GAS SERVICE  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING COMPANY  
License: #5142  
Wellsite Geologist: ROBERT HENDRIX

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8-07-2006      8-17-2006      9/05/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 077-21,559-00-00  
County: HARPER  
N/2 SW NW SE NE Sec. 26 Twp. 31 S. R. 8  East  West  
1650 feet from S /  (circle one) Line of Section  
660 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: AGNEW 'A' Well #: 1-26  
Field Name: SPIVEY GRABS

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1546' Kelly Bushing: 1555'  
Total Depth: 4790' Plug Back Total Depth: 4747'  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API INT 8-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content 21,000 ppm Fluid volume 1,200 bbls  
Dewatering method used EVAPORATION/HAULING  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: JODY OIL & GAS COMPANY  
Lease Name: SANDERS # 3 SWD License No.: 3288  
Quarter \_\_\_\_\_ Sec. 20 Twp. 31 S. R. 8  East  West  
County: HARPER Docket No.: D-23,313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Vice President-Production Date: 11/01/2006  
Subscribed and sworn to before me this 1st day of November,  
20 06.  
Notary Public: Meryll S. King  
Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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**NOV 07 2006**

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: AGNEW 'A' Well #: 1-26  
 Sec. 26 Twp. 31 S. R. 8  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHMENT

List All E. Logs Run:

DUAL COMPENSATED POROSITY,  
 MICRORESISTIVITY, COMPENSATED SONIC, DUAL  
 INDUCTION, SONIC BOND LOG

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	220'	60/40 POZ	225 SX	2% GEL, 3% CC, 1/4#BX CELLOFLAKE
Production	7 7/8"	5 1/2"	14#	4790'	AA-2	150 SX	5% CALSET, 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4369 - 4377'	MISSISSIPPIAN	ACIDIZE 500 GAL 10% MIRA ACID W/40 BALL SEALERS	4377'
			FRAC W/10,000 GAL PROFRAC 20 & 6750# OF	
			20/40 SAND	

TUBING RECORD			Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 7/8"	4339'	4339'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
10-02-2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10	115	260	11,500 36

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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**ELECTRIC LOG TOPS**      *Structure compared to:*

*McCoy Petroleum  
Agnew "A" #1-26  
N/2 SW NW  
Sec. 26-31S-8W  
Elev. 1555' KB*

*McCoy Petroleum  
Leeper "C" #1-27  
NW NE NE  
Sec. 27-31S-8W  
Elev. 1573' KB  
D&A*

*Mack Oil Co.  
Squire #2-26  
C SE SW  
Sec. 26-31S-8W  
Elev. 1511' KB  
D&A*

Heebner	3338 (-1783)	- 7	+11
Iatan	3571 (-2016)	-13	+12
Stalnaker Sand	3618 (-2063)	+ 6	+14
Kansas City	3865 (-2310)	- 5	+22
Stark	4003 (-2448)	Flat	+14
Cherokee	4251 (-2696)	- 4	+16
Mississippian	4362 (-2807)	- 3	+21
Kinderhook	4621 (-3066)	-15	+21
Chattanooga	4690 (-3135)	-16	+20
Viola	4720 (-3165)	-13	+16
Simpson Sand	4760 (-3205)	-10	+36
LTD	4792 (-3237)		

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Customer Mcloy Petroleum	Lease No.	Date 8-7-06
Lease As new	Well # 1-26	County Harper
Field Order # 13720	Station Pratt	
Type Job Surface 8 5/8 N.W	Casing 8 5/8 23#	Depth 225
Formation		Legal Description 26-315-8W

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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	Cement	Acid	RATE	PRESS	ISIP	
Depth 225	Depth	From	To 225 sks	Pre Pad 60/40 P02	Max		5 Min.	
Volume	Volume	From	To	Pad 270 bal	Min		10 Min.	
Max Press	Max Press	From	To	Frac 3% cal chloride	Avg		15 Min.	
Well Connection P.C	Annulus Vol.	From	To	25# Sk Cell Flake	HHP Used		Annulus Pressure	
Plug Depth 211	Packer Depth	From	To	Flush 13.5	Gas Volume		Total Load	

Customer Representative Lanny Bulaga	Station Manager Dare Scott	Treater Steve Orlando
Service Units 118 226 303/57#		
Driver Names Steve Cody Mike		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:50					On location - Safety Meeting
					Run Jts 8 5/8 23#
11:45					Csg. on Bottom
11:55					Hook up to casing - Break Circ w/ K15
12:09	150			5	H2O Ahead
12:10	200		5	5	Mix 225 sks 60/40 P02 14.72#/bal
12:20	150		50		Release plug
12:27				5	Start Displacement
12:30	250		13		Plug Down
					Circulation thru Job
					Circulated 10 bbl cement to plug
					Job complete

Thanks  
Steve

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**FIELD ORDER** 13720

Subject to Correction

Plant 2 South, 2 East, 1 South, 1 East 12 point well

Date **8-7-06** Customer ID \_\_\_\_\_

Lease **Agnew "A"** Well # **1-26** Legal **26-315-8W**

County **Harper** State **KS** Station **Pratt**

CHARGE **Mcloy Petroleum Inc** Depth **225** Formation \_\_\_\_\_ Shoe Joint \_\_\_\_\_

Casing **8 5/8 25'** Casing Depth **211** TD **225** Job Type **8 5/8 Surface New**

Customer Representative **Larry Saloga** Treater **Steve Orlando**

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X Larry Saloga**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	2255ks	60/40 Poz		
P	C310	582lb	Calcium Chloride		
P	C194	55Lb	Cellflake		
P	F163	1ea	8 5/8 Wooden Plug		
P	E100	90mi	Henry Vehicle Mileage		
P	E101	45mi	Pickup Mileage		
P	E104	437hr	Bulk Delivery		
P	E107	2255k	Cement Service Charge		
P	R200	1ea	Cement Casing pumper 0'-300'		
P	R201	1ea	Cement Head Rental		
			Discounted Price Plus taxes		\$ 4789.44

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**FIELD ORDER** 13664

Subject to Correction

Lease	Agnew "A"	Well #	1-26	Legal	26-31S-8W
County	Harper	State	KS	Station	Pratt
Depth		Formation		Shoe Joint	42.84'
Casing	5 1/2" 14Lb	Casing Depth	4,792'	TD	4,794'
Customer Representative	Dave Oller		Job Type	Long String-New Well	
Customer Representative	Clarence R. Messick				

8-16-06 Customer ID

Mc Coy Petroleum, Incorporated

CHARGE

AFE Number PO Number Materials Received by **X Dave Oller**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-194	39 Lb.	Cellflake		
P	C-195	113 Lb.	FLA-322		
P	C-221	784 Lb.	Salt (Fine)		
P	C-243	291 Lb.	Defoamer		
P	C-312	106 Lb.	Gas Blok		
P	C-321	748 Lb.	Gilsonite		
P	C-221	400 Lb.	Salt (Fine)		
P	G302	500 Gal.	Mud Flush		
P	F-101	5 ea.	Turbolizer, 5 1/2"		
P	F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"		
P	F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	367+m.	Bulk Delivery		
P	E-107	175 sk.	Cement Service Charge		
P	R-210	1 ea.	Cement Pumper, 4,501'-5,000'		
P	R-701	1 ea.	Cement Head Rental		
P	R-702	1 ea.	Casing Swivel Rental		

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Discounted Price =  
Plus taxes

TOTAL

AGY SERVICE, INC.'S



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**TREATMENT REPORT**

NOV 06 2006

Operator **Coy Petroleum, Incorporated** Lease No. **CONFIDENTIAL** Date **8-16-06**  
 Lease **Agnew "A"** Well # **1-26**  
 Field Order # **13864** Station **Pratt** Casing" **5 1/2** 14Lb. Depth **4790** County **Harper** State **KS.**  
 Type Job **Long String - New Well** Formation **26-315-8W** Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
5 1/2" 14Lb./ft.				150 sacks AA-2 with			25 Defoamer,	.8% FLA-32
Depth	Depth	From	To	10% Salt, .75% Gas Blok,		Max		5 Min.
4790'				.25Lb./sk. Cell flake,		Min		10 Min.
Volume	Volume	From	To	.5Lb./sk. Gilsonite		Avg		15 Min.
116.88 Bbl.				15Lb./Gal., 6.27 Gal./sk.,		HHP Used		Annulus Pressure
Max Press	Max Press	From	To	25 sacks 60/40 Poz to plug rat & mouse		Gas Volume		Total Load
1500 P.S.I.				Flush 113 Bbl. Fresh H <sub>2</sub> O				
Well Connection	Annulus Vol.	From	To					
Plug Cont.								
Plug Depth	Packer Depth	From	To					
748.38'								

Customer Representative **Dave Oller** Station Manager **David Scott** Treater **Clarence R. Messick**  
 Service Units **119 228 303 572**  
 Driver Names **Messick McGuire Goss McGraw**

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Trucks on location and hold safety meeting
1:40					Sterling Drilling start to run Auto-Fill Guide
					Shoe, shoe joint with latch down baffle
					Screwed into cellar and a total of 114 jts. 14Lb
					Ft. 5 1/2" casing. Ran turbolizer on collars # 1, 3, 6, 9, 12.
4:00					Casing in well. Circulate & Rotate for 60 minutes
4:55	400			6	Start Salt Pre-Flush
	400		20	6	Start Fresh H <sub>2</sub> O spacer
	400		23	6	Start Mud Flush
	400		35	6	Start Fresh H <sub>2</sub> O spacer
			38		Stop pumping. Shut in well.
5:10	-0-		4-3	2	Plug rat & mouse holes. Open well.
5:18	500			5	Start mixing 150 sts. AA-2 cement
			38		Stop pumping. Shut in well. Wash pump & lines.
					Release plug. Open well.
5:29	-0-			7	Start Fresh H <sub>2</sub> O Displacement.
5:46	800		113		Plug down.
	1,500				Pressure up.
					RELEASED
					NOV 07 2006
6:15					Release pressure. Insert held
					Washup pump & tract.
					Job Complete.
					Thanks Clarence R. Messick & crew



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

November 6, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

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RE: **Agnew A**  
**Sec 26-31S-8W**  
**Harper County, Kansas**  
**API #: 15-077-21,559**

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

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