

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: SEMGAS  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING COMPANY  
License: # 5142  
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
08-11-2006      8-23-2006      10-04-2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 047-21,528-00-00  
County: EDWARDS  
E/2 NW NE Sec. 14 Twp. 26 S. R. 19  East  West  
660 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BRITTON 'A' Well #: 1-14  
Field Name: TITUS

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2213' Kelly Bushing: 2224'  
Total Depth: 4735' Plug Back Total Depth: 4732'  
Amount of Surface Pipe Set and Cemented at 298 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITINH 8-5-08  
(Data must be collected from the Reserve Pit)  
Chloride content 55,000 ppm Fluid volume 1,200 bbls  
Dewatering method used EVAPORATION/HAULING  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: GREENSBURG OILFIELD SERVICES  
Lease Name: COPELAND SWD License No.: 32966  
Quarter \_\_\_\_\_ Sec. 29 Twp. 28S S. R. 19  East  West  
County: KIOWA Docket No.: C-20,041

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: VICE PRESIDENT-PRODUCTION Date: 1127/2006

Subscribed and sworn to before me this 27th day of November,  
20 06.

Notary Public: Meryl L. King  
Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**  
4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: BRITTON 'A' Well #: 1-14  
 Sec. 14 Twp. 26 S. R. 19  East  West County: EDWARDS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name   | Top Datum                       |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | (See attachment)   |                                 |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |                                 |
| List All E. Logs Run:                                       |   |  |                                 |

**DUAL COMPENSTAED POROSITY, SONIC BOND  
DUAL INDUCTION, MICRORESISTIVITY**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12 1/4"           | 8 5/8"                    | 23#               | 298'          | 60/40 POS MIX  | 250 sx       | 3% cc,2%gel, CELLFLAKE     |
| PRODUCTION  | 7 7/8"            | 4 1/2"                    | 10.5#             | 4735'         | AA-2 CLASS A   | 150 sx       | 10% SALT, 5# CALSET        |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 4720 - 4730' MISSISSIPPIAN  | ACIDIZE W/1500 GAL 7 1/2% FE W/20%  | 4670' |
| 4              | 4714 - 4718' MISSISSIPPIAN  | METHANOL & 100 BALL SEALERS   |       |
| 4              | 4705 - 4710' MISSISSIPPIAN  | FRAC W/8000 GAL PROFRAC 20 & 4500#  |       |
|                |   | 20/40 SAND  |       |

|  |   |                 |                   |  |
|--|---|-----------------|-------------------|--|
| TUBING RECORD  | Size<br>2 3/8"  | Set At<br>4670' | Packer At         | Liner Run<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>10-20-2006 | Producing Method<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                 |                   |  |
| Estimated Production Per 24 Hours                              | Oil Bbbs.<br>0  | Gas Mcf<br>80   | Water Bbbs.<br>60 | Gas-Oil Ratio<br>  |

Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**WELL REPORT**  
**Britton A # 1-14**  
**E/2 NW NE**  
**Section 14-26S-19W**  
**Edwards County, Kansas**  
**API #15-047-21,528-00-00**

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Page 7

**ELECTRIC LOG TOPS**

**Structure Compared To:**

**McCoy Petroleum**  
**Britton "A" #1-14**  
**E/2 NW NE**  
**Sec. 14-26S-19W**  
**KB: 2224'**

**Glen Rupe**  
**Taylor #1**  
**NW NE NW**  
**Sec. 14-26S-19W**  
**KB: 2226'**  
**Miss Gas**

**McCoy Petroleum**  
**Titus "A" #1-11**  
**Approx. NW NE SW**  
**Sec. 11-26S-19W**  
**KB: 2230'**  
**Miss. Gas**

|               |              |      |     |
|---------------|--------------|------|-----|
| Heebner       | 4009 (-1785) | + 1  | + 1 |
| Brown Lime    | 4142 (-1918) | Flat | - 4 |
| Lansing       | 4151 (-1927) | + 1  | - 3 |
| Lansing "B"   | 4179 (-1955) | - 4  | - 8 |
| LKC "F"       | 4238 (-2014) | - 7  | -10 |
| LKC "G"       | 4257 (-2033) | - 3  | - 7 |
| LKC "H"       | 4309 (-2085) | - 1  | - 5 |
| LKC "I"       | 4361 (-2137) | + 2  | - 3 |
| LKC "J"       | 4400 (-2176) | + 9  | + 7 |
| Stark         | 4450 (-2226) | + 1  | - 2 |
| LKC "K"       | 4454 (-2230) | + 7  | + 2 |
| Hushpuckney   | 4488 (-2264) | Flat | - 4 |
| Pawnee        | 4615 (-2391) | + 1  | - 6 |
| Cherokee      | 4653 (-2429) | + 1  | - 3 |
| Mississippian | 4704 (-2480) | + 5  | + 3 |
| LTD           | 4736 (-2512) |      |     |

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**TREATMENT REPORT**

|  |                         |  |
|--|-------------------------|--|
| Customer<br><i>McLoy Petroleum</i>     | Lease No.               | Date<br><i>8-23-06</i>                 |
| Lease<br><i>Britton A</i>              | Well #<br><i>1-14</i>   |  |
| Field Order #<br><i>13845</i>          | Station<br><i>Pratt</i> | Casing<br><i>4 1/2</i>                 |
|  |                         | Depth<br><i>4734</i>                   |
| Type Job<br><i>4 1/2 L.S. New Well</i> | Formation               | County<br><i>Edwards</i>               |
|  |                         | State<br><i>Ks.</i>                    |
|  |                         | Legal Description<br><i>14-265-19w</i> |

| PIPE DATA                      |              | PERFORATING DATA |                | FLUID USED                            |            | TREATMENT RESUME |                  |  |
|--------------------------------|--------------|------------------|----------------|---------------------------------------|------------|------------------|------------------|--|
| Casing Size<br><i>4 1/2</i>    | Tubing Size  | Shots/Ft         | <i>Cont. -</i> | Act<br><i>150 lbs. AA2</i>            | RATE       | PRESS            | ISIP             |  |
| Depth<br><i>4739</i>           | Depth        | From             | To             | Pre Pad<br><i>1.45 FT<sup>3</sup></i> | Max        |                  | 5 Min.           |  |
| Volume<br><i>75</i>            | Volume       | From             | To             | Pad                                   | Min        |                  | 10 Min.          |  |
| Max Press<br><i>1500</i>       | Max Press    | From             | To             | Frac                                  | Avg        |                  | 15 Min.          |  |
| Well Connection<br><i>P.G.</i> | Annulus Vol. | From             | To             |                                       | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth<br><i>4697</i>      | Packer Depth | From             | To             | Flush<br><i>75.6 bbl. 29% KCL</i>     | Gas Volume |                  | Total Load       |  |

|  |                                      |                               |
|--|--------------------------------------|-------------------------------|
| Customer Representative<br><i>Calvin</i> | Station Manager<br><i>Dave Scott</i> | Treater<br><i>Bobby Drake</i> |
| Service Units<br><i>123</i>              | <i>309 457</i>                       | <i>347 571</i>                |
| Driver Names<br><i>Drake</i>             | <i>Lesley</i>                        | <i>Bates</i>                  |
|  | <i>Anthony</i>                       |                               |

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|-------|-----------------|-----------------|--------------|------|--|
| 5:00  |                 |                 |              |      | On location - Shift/float uppt.                              |
| 6:00  |                 |                 |              |      | Run Csg. - 112 jts. 4 1/2 x 10.5" - Cont. 1, 3, 5, 7, 10, 13 |
| 6:15  |                 |                 |              |      | Tck. on location - Safety Meeting                            |
| 8:55  |                 |                 |              |      | Csg. on Bottom   |
| 9:10  |                 |                 |              |      | Hook up to Csg./Break over. w/ Rig                           |
| 10:13 | 300             |                 | 5            | 5.0  | H2O Ahead  |
| 10:14 | 300             |                 | 20           | 5.0  | Salt Flush   |
| 10:19 | 300             |                 | 5            | 5.0  | H2O spacer   |
| 10:20 | 300             |                 | 12           | 5.0  | Mud Flush  |
| 10:23 | 300             |                 | 5            | 5.0  | H2O Spacer   |
| 10:25 | 350             |                 | 47           | 6.0  | Mix Cont. @ 15.0#/gal  |
| 10:30 |                 |                 |              |      | Release Plug / Clear Pump & Lines                            |
| 10:40 | 200             |                 |              | 8.0  | Start Disp.  |
| 10:50 | 400             |                 | 40           | 8.0  | Lift Pressure  |
| 10:58 | 1,500           |                 | 75.5         |      | Plug Down  |
| 11:05 |                 |                 |              |      | Plug Rat & Mouse Hole  |
|       |                 |                 |              |      | Job Complete   |
|       |                 |                 |              |      | Thanks, Bobby  |

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**FIELD ORDER** 13839

Subject to Correction

|   |  |                         |  |   |                                 |                         |  |
|---|--|-------------------------|--|---|---------------------------------|-------------------------|--|
| Date <b>8-12-06</b>                       |  | Customer ID             |  | Lease <b>Britton A</b>                    | Well # <b>1-14</b>              | Legal <b>14-265-19w</b> |  |
| CHARGE <b>McCoy Petroleum</b>             |  | County <b>Edwards</b>   |  | State <b>Ks.</b>                          | Station <b>Pratt</b>            |                         |  |
| Depth                                     |  | Formation               |  | Shoe Joint <b>15</b>                      |                                 |                         |  |
| Casing <b>8 5/8</b>                       |  | Casing Depth <b>297</b> |  | TD <b>298</b>                             | Job Type <b>8 5/8 S.P. N.W.</b> |                         |  |
| Customer Representative <b>Bill Craig</b> |  |                         |  | Treater <b>Bobby Drake</b>                |                                 |                         |  |
| AFE Number                                |  | PO Number               |  | Materials Received by <b>X.W.C. Craig</b> |                                 |                         |  |

| Station Code       | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE  | AMOUNT |
|--------------------|--------------|----------|---|-------------|--------|
| P                  | D203         | 250sk.   | 60/40 Poz                               |             |        |
| P                  | C310         | 645lb.   | Calcium Chloride                        |             |        |
| P                  | C194         | 61 lb.   | Cellflake                               |             |        |
| P                  | F163         | 1ea.     | Wooden Cement Plug, 8 5/8"              |             |        |
| P                  | E100         | 80mi.    | Heavy Vehicle Mileage                   |             |        |
| P                  | E101         | 40mi.    | Pickup Mileage                          |             |        |
| P                  | E104         | 430tm.   | Bulk Delivery                           |             |        |
| P                  | E107         | 250sk.   | Cement Service Charge                   |             |        |
| P                  | R200         | 1ea.     | Cement Pump, 0-300'                     |             |        |
| P                  | R701         | 1ea.     | Cement Head Rental                      |             |        |
| Discounted Price — |              |          |   | 5159.11     |        |
|                    |              |          |   | RECEIVED    |        |
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|                    |              |          |   | TOTAL       |        |

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|  |                         |  |
|--|-------------------------|--|
| Customer<br><i>McLoy Petroleum</i>     | Lease No.               | Date<br><i>8-12-06</i>                 |
| Lease<br><i>Britton A</i>              | Well #<br><i>1-14</i>   |  |
| Field Order #<br><i>13439</i>          | Station<br><i>Pratt</i> | Casing<br><i>8 5/8</i>                 |
| Type Job<br><i>4 5/8 S.P. New Well</i> | Formation               | Depth                                  |
|  |                         | County<br><i>Edwards</i>               |
|  |                         | State<br><i>Ks.</i>                    |
|  |                         | Legal Description<br><i>14-265-19w</i> |

| PIPE DATA                      |              | PERFORATING DATA |              | FLUID USED                      |            | TREATMENT RESUME |                  |  |
|--------------------------------|--------------|------------------|--------------|---------------------------------|------------|------------------|------------------|--|
| Casing Size<br><i>8 5/8</i>    | Tubing Size  | Shots/Ft         | <i>Cont.</i> | Acid<br><i>250 sk. 60/40/02</i> | RATE       | PRESS            | ISIP             |  |
| Depth<br><i>297</i>            | Depth        | From             | To           | Pre Pad<br><i>1,25 #3</i>       | Max        |                  | 5 Min.           |  |
| Volume<br><i>19</i>            | Volume       | From             | To           | Pad                             | Min        |                  | 10 Min.          |  |
| Max Press<br><i>500</i>        | Max Press    | From             | To           | Frac                            | Avg        |                  | 15 Min.          |  |
| Well Connection<br><i>P.C.</i> | Annulus Vol. | From             | To           |                                 | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth<br><i>282.69</i>    | Packer Depth | From             | To           | Flush<br><i>18 Bbl.</i>         | Gas Volume |                  | Total Load       |  |

|  |                                      |                               |
|--|--------------------------------------|-------------------------------|
| Customer Representative<br><i>Bill Craig</i> | Station Manager<br><i>Dave Scott</i> | Treater<br><i>Bobby Drake</i> |
| Service Units<br><i>123</i>                  | <i>228</i>                           | <i>371</i>                    |
| Driver Names<br><i>Drake</i>                 | <i>Lesly</i>                         | <i>Bales</i>                  |
|  | <i>Taylor</i>                        |                               |

| Time         | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate       | Service Log                               |
|--------------|-----------------|-----------------|--------------|------------|---|
| <i>12:00</i> |                 |                 |              |            | <i>On location - Safety Meeting</i>       |
| <i>1:30</i>  |                 |                 |              |            | <i>Drilling Hole</i>                      |
| <i>3:05</i>  |                 |                 |              |            | <i>Run Csg.</i>                           |
| <i>3:15</i>  |                 |                 |              |            | <i>Csg. on Bottom</i>                     |
| <i>3:29</i>  | <i>100</i>      |                 | <i>10</i>    | <i>5.0</i> | <i>Hookup to Csg. - Break Circ. w/Rig</i> |
| <i>3:31</i>  | <i>150</i>      |                 | <i>67</i>    | <i>5.0</i> | <i>Mix Cont. @ 14.7#/gal</i>              |
| <i>3:44</i>  |                 |                 |              |            | <i>Release Plug</i>                       |
| <i>3:45</i>  | <i>150</i>      |                 |              | <i>5.0</i> | <i>Start Disp.</i>                        |
| <i>3:50</i>  | <i>200</i>      |                 | <i>18</i>    |            | <i>Plug Down</i>                          |
|              |                 |                 |              |            | <i>Circulation Thru Job</i>               |
|              |                 |                 |              |            | <i>Circulated Cement to Pit</i>           |
|              |                 |                 |              |            | <i>Job Complete</i>                       |
|              |                 |                 |              |            | <i>Thanks, Bobby</i>                      |

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Natural Gas • Crude Oil  
Exploration & Production

11/27/08

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

November 27, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

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RE: **Britton A # 1-14**  
**Sec 14-26S-19W**  
**Edwards County, Kansas**  
**API #: 15-047-21,528**

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

If you require any further information please contact me at the above number.  
Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
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