

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: SEM GAS  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING COMPANY  
License: # 5142  
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-10-2006	7-21-2006	9-25-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21,594-00-00  
County: KIOWA  
N/2 NW SW Sec. 10 Twp. 27 S. R. 19  East  West  
2310 feet from (S) / N (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: 4T INVESTMENT Well #: 1-10  
Field Name: QUAKER

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2251' Kelly Bushing: 2262'  
Total Depth: 4808' Plug Back Total Depth: 4748'  
Amount of Surface Pipe Set and Cemented at 353 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTJ NH 878-08  
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 200 bbls  
Dewatering method used EVAPORATION/HAULING

Location of fluid disposal if hauled offsite:  
Operator Name: GREENSBURG OILFIELD SERVICES  
Lease Name: COPELAND SWD License No.: 6652  
Quarter \_\_\_\_\_ Sec. 12 Twp. 25 S. R. 18  East  West  
County: KIOWA Docket No.: C-20,041

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: VICE PRESIDENT-PRODUCTION Date: 11/02/2006

Subscribed and sworn to before me this 2nd day of November

2006

Notary Public: Meryle J. King

Date Commission Expires: 2-7-2010



KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: 4T INVESTMENT Well #: 1-10  
 Sec. 10 Twp. 27 S. R. 19  East  West County: KIOWA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See attachment)

List All E. Logs Run:

**MICRORESISTIVITY, DUAL INDUCTION,  
 DUAL COMPENSATED POROSITY LOG**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	353'	60/40 POS MIX	275 SX	3% cc,2%gel, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4794'	AA-2 CLASS A	200 SX	10%SALT,5# GEL/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	OPEN HOLE		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4769'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-12-2006		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	100	10		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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**ELECTRIC LOG TOPS**

**Structure Compared To:**

*McCoy Petroleum  
4-T Investment #1-10  
N/2 NW SW  
Sec. 10-27S-19W  
KB: 2262'*

*Pickrell  
Davis "J" #1  
C NE SW  
Sec. 10-27S-19W  
KB: 2250'  
D&A*

*Sunray  
Parton "A" #1  
C SW SE  
Sec. 3-27S-19W  
KB: 2264'  
O&G LKC & Miss*

Heebner	4048 (-1786)	+3	Flat
Brown Lime	4190 (-1928)	+5	+3
Lansing "A"	4202 (-1940)	+4	Flat
Lansing "B"	4230 (-1968)	+5	- 4
LKC "H"	4370 (-2108)	+4	- 8
Stark	4510 (-2248)	+5	- 6
B/KC	4590 (-2328)	+5	Flat
Cherokee	4724 (-2462)	+5	Flat
Mississippian	4790 (-2528)	+4	+7
LTD	4806 (-2544)		

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**FIELD ORDER** 13647

Subject to Correction

Date	7-22-06	Customer ID		Lease	4 T Investments	Well #	1-10	Legal	10-275-19W
C H A R G E	McCoy Petroleum, Incorporated			County	Kiowa	State	KS	Station	Pratt
	Depth		Formation			Shoe Joint	43.05'		
	Casing I	4 1/2	Casing Depth	10.5 Lb.	4,794'	TD Rig	4,308'	Job Type	Long String - New Well
	Customer Representative			Dave Oller		Treater Clarence R. Messick			

AFE Number		PO Number		Materials Received by	X <i>Dave Oller</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	200sk	AA-2		
P	D-203	25sk.	60/40 Poz		
<b>KCC</b>					
P	G-194	50 Lb.	Cellflake		
P	C-195	15 Lb.	FLA-322		
P	C-221'	1,044 Lb.	Salt (Fine)		
P	C-243	38 Lb.	Defoamer		
P	C-312	141 Lb.	Gas Blok		
P	C-321	1,000 Lb.	Gilsonite		
P	C-221'	400 Lb.	Salt (Fine)		
P	C-302	500 Gal.	Mud Flush		
P	F-100	5 ea.	Turbolizer, 4 1/2"		
P	F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"		
P	F-274	1 ea.	Weatherford Cementing Shoe Packer Type, 5 1/2"		
P	E-100	80 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	40 mi.	Pickup Mileage, 1-Way		
P	E-104	420 tm.	Bulk Delivery		
P	E-107	225 sk.	Cement Service Charge		
P	R-210	1 ea.	Cement Pumper, 4,501' - 5,000'		
P	R-701	1 ea.	Cement Head Rental		
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Discounted Price =				NOV 06 2006	\$ 11,789.7
Plus taxes					
				KCC WICHITA	



Subject to Correction

**FIELD ORDER** 13711

Date 7-11-06	Customer ID	Lease 4T Investments	Well # 1-10	Legal 10-275-1aw
		County Kiowa	State KS	Station Pratt
C H A R G E	McLoy Petroleum Corp	Depth 353	Formation	Shoe Joint 42
		Casing 8 5/8 2st	Casing Depth 855	TD
		Customer Representative Bill Craig	Treater Steve Orlando	Job Type 8 5/8 S.P. N.W.
AFE Number		PO Number		Materials Received by X W. C. Craig

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	2753KS	60/40 POZ		
P	C194	67LB	GallFlare		
P	C310	711LB	Calcium Chloride		
P	F163	1ea	Wooden plug 8 5/8		
P	E100	80min	Heavy Vehicle Mileage		
P	E101	40min	Pickup mileage		
P	E104	474TM	Bulk Delivery		
P	E107	2753KS	Cement Service Charge		
P	R202	1ea	Casing Cement pumper		
P	R701	1ea	Cement Head Rental		
P	S123	1ea	Basket 8 5/8		
Discounted Price plus tax					5803.71

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Customer <b>McCoy Petroleum Corp</b>	Lease No.	Date <b>7-11-06</b>
Lease <b>LT Investments</b>	Well # <b>1-10</b>	
Field Order # <b>13711</b>	Station <b>Pratt</b>	Casing # <b>8 5/8 23</b>
	Depth <b>35-3</b>	County <b>kiowa</b>
Type Job <b>8 5/8 Surface Pipe New Well</b>	Formation	Legal Description <b>18-275-19W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8 23</b>	Tubing Size	Shots/Ft	Cement <b>275 sks 60/40 Poz</b>	Pre Pad	RATE	PRESS	ISIP	
Depth <b>35-3</b>	Depth	From	To <b>2906</b>	Pad	Max	<b>KCC</b>	5 Min.	
Volume	Volume	From	To <b>370</b>	Calcium Chloride	Min	<b>NOV 01 2006</b>	10 Min.	
Max Press	Max Press	From	To <b>.25%</b>	Frac Cellulose	Avg	<b>CONFIDENTIAL</b>	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>313</b>	Packer Depth	From	To	Flush <b>20 bbl 1420</b>	Gas Volume		Total Load	

Customer Representative <b>Ben Craig</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
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Service Units <b>118 228 303/571</b>								
Driver Names <b>Steve Corey Rocky</b>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					On location Safety Meeting
					Run 8 sts 23 1/2 8 5/8 casing
					Basket on 2nd from top 80 Down
					Hookup to well head Break Circ / w/
3:00	50		5	5	Start H2O spacer
3:01	250			5	Start 60/40 poz @ 14.70
3:13			60		SHUT DOWN Release plus
3:16	175			5	Start Displacement
3:19	175		15	5	Cement to surface
3:20	150		20	5	Job Complete Plus Down
					Circulated 15 bbl cement to pit
					Wash Truck
					Job Complete
					Thanks
					Steve

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Natural Gas • Crude Oil  
Exploration & Production

11/3/06

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, Kansas 67206

316-636-2737  
316-636-2741 (Fax)

November 3, 2006

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

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RE: **4T Investment # 1-10**  
**N/2 NW SW**  
**Sec 10-27S-19W**  
**Kiowa County, Kansas**  
**API #: 15-097-21,594**

To Whom It May Concern:

Please hold any information on the ACO-1 form, plus all attachments, for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e).

Thank you.

Sincerely,  
**McCOY PETROLEUM CORPORATION**

Meryl King  
Production Assistant

/mk  
enclosure

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