

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed
OCT 11 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service, LLC
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/13/06</u>	<u>6/14/06</u>	<u>6/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26741-00-06
 County: Wilson
 _____ se _____ se Sec. 29 Twp. 27 S. R. 16 East West
660 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Varner, Roy E. Well #: 29-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 950 Kelly Bushing: n/a
 Total Depth: 1288 Plug Back Total Depth: 1280.37
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1280.37
 feet depth to surface w/ 150 sk crmt.

Drilling Fluid Management Plan

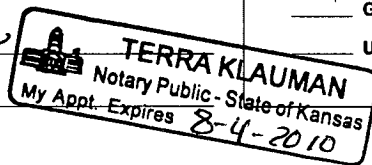
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/10/06
 Subscribed and sworn to before me this 10th day of October,
 20 06.
 Notary Public: Josua Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Varner, Roy E. Well #: 29-1
 Sec. 29 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Gamma Ray CCL
Dual Induction Log
Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	21.6	"A"	5	
Production	6-3/4	4-1/2	10.5#	1280.37	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1053-1054/1056-1059/1005-1007/948-950/911-914/895-897	500gal 15%HCLw/ 47 bbbs 2%kcl water, 900bbbs water w/ 2% KCL, Blockdo, 20300# 20/40 sand	1053-1054/1056-1059
			1005-1007/948-950 911-914/895-897
4	819-823/809-813	400gal 15%HCLw/ 62 bbbs 2%kcl water, 585bbbs water w/ 2% KCL, Blockdo, 13900# 20/40 sand	819-823/809-813

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1102</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>9/12/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0.1mcf</u>	Water Bbls. <u>77.5bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	

Varner Roy 29-1

SUMMARY

Run & Cement Longstring - Notified Becke @ KCC Office - 6/21/06 @ 8:20 am

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7:00 Faith / C&C / G&J / Quest rig on location and rigged up
7:00 Casing Trailer On Location
7:05 Faith / C&C / G&J / Quest - TIH with 1279.37 ft of casing
7:30 QCOS on location and rigged up.
8:20 Faith / C&C / G&J / Quest - hit fill approx. 5 ' from T.D.
8:35 QCOS wash casing to T.D. and circulate 1 sks gel to surface

9:00 Faith / C&C / G&J / Quest - landed casing
9:15 Faith / C&C / G&J / Quest - rigged down and moved off location
9:20 QCOS - pump - Circulate with fresh water, run 12 bbls dye & cement until dye returns
Flush pump, pump plug with KCL water, set float shoe

9:45 QCOS rigged down and off location

CEMENT SUMMARY:

Cement: 150
Cement Blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride
Cement Slurry Weig: 14.5
Cement Surface Pressure:
Running cement circulation pressure: 200
Pumping plug circulation pressure: 400
Circulation during job: good

CASING/FLOAT EQUIPMENT SUMMARY:

Size & Depth: 6-3/4" x 1288
Size & Depth: New 4-1/2" x 10.5# per/ft Rge3 - plus shoe 1280.37
197 Centralizer
389 Centralizer
584 Centralizer
779 Centralizer
990 Centralizer 1240
4-1/2" Float Shoe on bottom & 4-1/2" Wiper Plug.

Locations
864.11 3 1/2" Baffle

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Roy Varner #29-1
S29, T27, R16
Wilson Co, KS
API#205-26741-0000

0-2 DIRT
2-20' LIME
20-138 SHALE
138-158 LIME
158-210 SHALE
210-253 LIME
253-275 SHALE
275-295 SAND
295-310 SANDY SHALE
310-320 LIME
320-345 SANDY SHALE
345-421 LIME
421-430 SHALE
430-464 LIME
464-471 SHALE
471-522 LIME
522-527 SHALE
527-621 SANDY SHALE
621-636 LIME
636-646 SANDY SHALE
646-700 SAND
700-727 SANDY SHALE
727-729 LIME
729-730 COAL
730-733 SHALE
733-753 LIME PAWNEE
753-756 BLACK SHALE
756-787 SANDY SHALE
787-805 LIME OSWEGO
805-811 SHALE
811-815 LIME
815-817 SHALE
817-818 COAL
818-822 SHALE
822-830 SAND
830-840 SAND ODOR OIL
840-890 SAND
890-891 COAL
891-905 SANDY SHALE
905-907 LIME
907-908 COAL
908-946 SANDY SHALE
946-947 COAL
947-975 SANDY SHALE
975-983 SAND ODOR
983-1000 SANDY SHALE
1000-1001 COAL

**6-13-06 Drilled 11" hole and set
21.6' of 8 5/8" surface casing
Set with 5 sacks Portland cement**

6-14-06 Started drilling 6 3/4" hole

**6-14-06 Finished drilling to
T.D. 1288'**

WATER @ 430'

736' 2" ON 1/2" ORIFICE
761' 2" ON 1/2" ORIFICE
811' 2" ON 1/2" ORIFICE
836' 10" ON 1/2" ORIFICE
912' 6" ON 1/2" ORIFICE
962' 6" ON 1/2" ORIFICE
987' 13" ON 1/2" ORIFICE
1012' 11" ON 1/2" ORIFICE
1062' 20" ON 1/2" ORIFICE
1187' 26" ON 1/2" ORIFICE
1242' 26" ON 1/2" ORIFICE
1288' 14" ON 1/2" ORIFICE

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Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Roy Varner #29-1
S29, T27, R16
Wilson Co, KS
API#205-26741-0000

1001-1041 SANDY SHALE
1041-1044 SAND OIL
1044-1050 SANDY SHALE
1050-1051 COAL
1051-1058 SANDY SHALE
1058-1062 SAND ODOR OIL
1062-1167 SAND
1167-1177 SANDY SHALE
1177-1178 COAL
1178-1187 SANDY SHALE
1187-1288 LIME MISSISSIPPI

T.D. 1288'

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