

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service, LLC
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/14/06</u>	<u>6/15/06</u>	<u>6/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26742 -00-00
 County: Wilson
_____ s/2 _____ se _____ ne Sec. 29 Twp. 27 S. R. 16 East West
2310 feet from S (circle one) Line of Section
660 feet from (circle one) W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Vamer, Roy E. Well #: 29-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 970 Kelly Bushing: n/a
 Total Depth: 1313 Plug Back Total Depth: 1304.47
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1304.47
 feet depth to surface w/ 152 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/11/06
 Subscribed and sworn to before me this 11th day of October,
2006.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 12 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Vamer, Roy E. Well #: 29-2
 Sec. 29 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5#	1304.42	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1074-1077/965-967/929-932/913-915	400gal 15%HCLw/ 45 bbls 2%KCl water, 850bbls water w/ 2% KCL, Blockade, 16000# 20/40 sand	1074-1077/965-967
			929-932/913-915
4	833-837/824-828	400gal 15%HCLw/ 55 bbls 2%KCl water, 600bbls water w/ 2% KCL, Blockade, 13800# 20/40 sand	833-837/824-828

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1082.62</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>9/12/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>7.4mcf</u>	Water Bbls. <u>31.1bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Roy Varner #29-2
S29, T27, R16
Wilson Co, KS
API#205-26742-0000

0-3 DIRT
3-45' LIME
45-165 SHALE
165-185 LIME
185-228 SHALE
228-270 LIME
270-283 SHALE
283-305 SAND
305-306 COAL
306-320 SAND
320-333 SANDY SHALE
333-338 LIME
338-360 SANDY SHALE
360-440 LIME
440-444 BLACK SHALE
444-453 LIME
453-459 SANDY SHALE
459-480 LIME
480-495 SAND
495-526 LIME
526-616 SANDY SHALE
616-626 LIME
626-646 SANDY SHALE
646-661 LIME
661-686 SANDY SHALE
686-696 SAND
696-697 COAL
697-743 SANDY SHALE
743-745 LIME
745-746 COAL
746-750 SHALE
750-776 LIME PAWNEE
776-779 BLACK SHALE
779-794 SANDY SHALE
794-819 LIME OSWEGO
819-824 SHALE
824-830 LIME
830-832 SHALE
832-833 COAL
833-836 SANDY SHALE
836-851 SAND
851-857 SANDY SHALE
857-862 SAND ODOR OIL
862-909 SAND
909-910 COAL
910-923 SANDY SHALE
923-926 LIME

RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

6-14-06 Drilled 11" hole and set
22' of 8 5/8" surface casing
Set with 5 sacks Portland cement

6-15-06 Started drilling 6 3/4" hole

6-15-06 Finished drilling to
T.D. 1313'

WATER @ 511'

511' SLIGHT BLOW
711' 3" ON 1/2" ORIFICE
761' 7" ON 1/2" ORIFICE
786' 24" ON 1/2" ORIFICE
825' 80" ON 1/2" ORIFICE
836' 26" ON 1" ORIFICE
912' 26" ON 1" ORIFICE
937' 26" ON 1" ORIFICE
962' 26" ON 1" ORIFICE
1037' 33" ON 1" ORIFICE
1062' 27" ON 1" ORIFICE
1087' 15" ON 1" ORIFICE
1212' 15" ON 1" ORIFICE
1313' 17" ON 1" ORIFICE

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

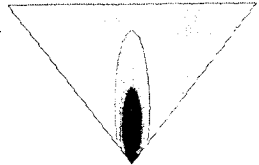
Roy Varner #29-2
S29, T27, R16
Wilson Co, KS
API#205-26742-0000

926-927 COAL
927-960 SANDY SHALE
960-961 COAL
961-1017 SANDY SHALE
1017-1027 SAND
1027-1034 SANDY SHALE
1034-1035 COAL
1035-1042 SANDY SHALE
1042-1043 COAL
1043-1050 SANDY SHALE
1050-1066 SAND
1066-1070 SHALE
1070-1072 COAL
1072-1187 SAND
1187-1201 SANDY SHALE
1201-1203 COAL
1203-1313 LIME MISSISSIPPI

T.D. 1313'

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1477**

FIELD TICKET REF # _____

FOREMAN Craig Cowden

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
June 20 2006	Vanner, Row F 29-2	29	27	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig B	1:15	5:15	NO	903127		4	<i>[Signature]</i>
Tim A		4:30		903197		3.25	<i>[Signature]</i>
Russel A		4:15		903206		3	<i>[Signature]</i>
Joe B		6:30		903139	982452	5.25	<i>[Signature]</i>
Leon H.		6:00		931415		4.75	<i>[Signature]</i>

JOB TYPE log fishing HOLE SIZE 6 3/4 HOLE DEPTH 1313 CASING SIZE & WEIGHT 4 1/2 x 12.5
 CASING DEPTH 1304.47 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 2080 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Row 1 seal of premium gel and cement to surface. Installed cement head and pump. 1 sack of gel in barrel due and 160 sacks of cement to set due to surface. Flashed pump pumped wiper plug to bottom. set floodhouse.

1304.47	Fl 4 1/2 casing
6	neutralizers
903127	hr casing tractor
903197	hr casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	152 sc	Portland Cement	
1124	1	50/50 PGZ-Blend-Gement <u>Rate 3"</u>	
1126	1	OWC-Blend-Gement <u>wiper plug 4 1/2</u>	
1110	16 sc	Gilsonite	
1107	1 sc	Flo-Seal	
1118	2 sc	Premium Gel	
1215A	1001	KCL	
1111B	3 sc	Sodium-Silicate <u>calcium chloride</u>	
1123	7005 sc	City Water	
903127	5.25 hr	Transport Truck	
903197	5.25 hr	Transport Trailer	
903139	4.75 hr	80 Vac	