

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/22/06</u>	<u>6/23/06</u>	<u>7/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26749-00-00
County: Wilson
_____ - ne - se Sec. 6 Twp. 28 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Varnar, Roy E. Well #: 6-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 942 Kelly Bushing: n/a
Total Depth: 1263 Plug Back Total Depth: 1255
Amount of Surface Pipe Set and Cemented at 22' 11" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1255
feet depth to surface w/ 140 112-Dlg - 12/4/08 ^{sx.cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: DCT 23 2006
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/19/06
Subscribed and sworn to before me this 19th day of October,
2006.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Varnier, Roy E. Well #: 6-1'
 Sec. 6 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 11"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1255	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	949-951/963-965/977-979/910-913/892-894	400gal 15%HCL w/ 25 bbbls 2%kcl water, 625bbbls water w/ 2% KCL, Bloods, 15500# 20/40 sand	949-951/963-965 977-979 910-913/892-894
4	819-823/807-811	300gal 15%HCL w/ 60 bbbls 2%kcl water, 555bbbls water w/ 2% KCL, Bloods, 12000# 20/40 sand	819-823/807-811

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	993.05	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
9/25/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	0bbls	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1376**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/5/06	Warner Roy E G-1	G	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	12:00	2:45	NO	901640		2.75	<i>[Signature]</i>
TIM	12:00	2:45	NO	903255		2.75	<i>[Signature]</i>
Maurick	12:00	2:45	NO	903230		2.75	<i>[Signature]</i>
TROY	12:00	2:45	NO	903106		2.75	<i>[Signature]</i>
David	12:00	2:45	NO	903140	T33	2.75	<i>[Signature]</i>
Russell	11:30	2:45	NO	931310	607240	2.25	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 7/8 HOLE DEPTH 1263' CASING SIZE & WEIGHT 4 1/2" 20.5#
 CASING DEPTH 1255' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Wash Down 100' of casing and sweep 2 SK Mem Gel to Surface
Then Pump 2 SKs Mem gel Followed By SBR1 Pod Then 13 BBR1 Dye
and start Cement Pump 140 SK cement to get Dye Back Stop and
Wash out Pump and Then Pump wiper Plug to Bottom and Set
Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1255'	4 1/2" Casing	
	G	4 1/2" centralizers	
	1	4 1/2" wiper Plug	
	1	4 1/2" Float Shoe	
931310	2.25 hr	Casing T Ractor	
607240	2.25 hr	Casing T Trailer	
901640	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903230	2.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1104	1	5050 PZ Blend Cement FRac Baffle 3"	
1126		OWE Blend Cement	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	7000 Gal	City Water	
903146	2.75 hr	Transport Truck	
T33	2.75 hr	Transport Trailer	
903106	2.75 hr	80 Vac	

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2006
 CONSERVATION DIVISION
 WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

QUEST CHEROKEE		Well No.	6-1		Lease	VARNER			Lot.	1/4	1/4	1/4	Sec.	6	Twp.	28	Rge.	16					
		County	WILSON		State	KS			Type/Well			Depth	1263'		Hours			Date Started	6/22/06		Date Completed	6/23/06	
Job No.	Casing Used		22' 11" 8 5/8"		Bit Record							Coring Record											
Driller	Cement Used		4		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.								
Driller	HUNEYCUTT																						
Driller	Rig No.		2																				
Driller	Hammer No.																						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	OVERBURDEN	919	928	SANDY SHALE						
4	9	LIMEY SANDSTONE	928	929	COAL (MINERAL)						
9	426	LIME	929	953	SANDY SHALE						
426	441	SHALE	953	954	COAL (SCAMMON)						
441	471	LIME	954	978	SANDY SHALE						
471	479	SAND	978	979	COAL (TEBO)						
479	532	LIME	988		GAS TEST (LIGHT BLOW)						
532	559	SHALE	979	1015	SANDY SHALE						
559	601	LIME	1015	1016	COAL (WEIR)						
601	642	SHALE	1016	1175	SAND (LOTS OF WATER)						
642	658	SAND (WATER)	1013		GAS TEST (LIGHT BLOW)						
658	672	SHALE	1175	1177	COAL						
672	673	COAL	1177	1183	SHALE						
673	730	SAND	1183	1263	LIME (MISSISSIPPI)						
730	733	LIME			TOO MUCH WATER TO TEST FROM 1013'						
733	735	COAL (MULBERRY)									
735	736	SHALE			T.D. 1263'						
736	761	LIME									
761	762	COAL (LEXINGTON)									
762	790	SHALE									
790	791	COAL									
791	812	LIME (OSWEGO)									
812		GAS TEST (NO GAS)									
812	813	COAL (SUMMIT)									
813	819	LIME									
819	821	COAL (MULKEY)									
821	897	SHALE / SAND									
897	901	LIME (VERDIGRIS)									
901	902	COAL (CROWBERG)									
902	918	SANDY SHALE									
818	919	COAL (FLEMING)									

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2006
CONSERVATION DIVISION
WICHITA, KS

JUN 28 2006 3:06AM HP LASERJET FAX