

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/29/06</u>	<u>6/30/06</u>	<u>7/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26768-00-00
 County: Wilson
 _____ ne - nw Sec. 33 Twp. 27 S. R. 16 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Marple Living Trust Well #: 33-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 980 Kelly Bushing: n/a
 Total Depth: 1309 Plug Back Total Depth: 1302
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1302
 feet depth to Surface w/ 140 sx cmt.
Att2-Dlg-12/4/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 10/27/06

Subscribed and sworn to before me this 27th day of October

20 06

Notary Public: [Signature]

Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 30 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Marple Living Trust Well #: 33-1
 Sec. 33 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1302	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	821-826/834-838/906-908/922-925/957-959/1173-1175	566 bbls H2O, 2% KCL, Biocide, Max-flo, 10500# 20/40 sand	821-826/834-838
		650 bbls H2O, 2% KCL, Biocide, Max-flo, 12000# 20/40 sand	906-908/922-
			925/957-959
		134 bbls H2O, 2% KCL, Biocide, Max-flo, 250# 20/40 sand	1173-1175

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>1171</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/11/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>20.3 mcf</u>	Water Bbls. <u>3.7 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/30/06
Lease: Marple Living Trust
County: Wilson
Well#: 33-1
API#: 15-205-26768-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
1001-1015	Sand		
1015-1038	Shale		
1038-1040	Coal		
1040-1057	Sand		
1057-1059	Coal		
1059-1084	Shale		
1084-1159	Sand		
1159-1175	Shale		
1175-1178	Coal		
1178-1182	Shale		
1182-1184	Coal		
1184-1189	Shale		
1189-1204	Coal		
1204-1309	Missippi Lime		
1209	Gas Test 17" at 3/4" Choke		
1309	Gas Test 17" at 3/4" Choke		
1309	TD		
	Surface 22'		

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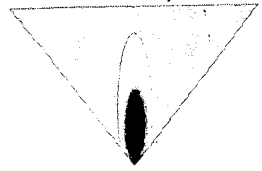
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	777-780	Black Shale
22-48	Lime	780-801	Shale
48-160	Shale	801-803	Coal
160-235	Lime	803-823	Lime
235-261	Shale	823-830	Black Shale
261-284	Sandy Lime	830-837	Lime
284-306	Wet Sand	833	Gas Test 50" at 1/4" Choke
306-312	Sandy Shale With Lime Streaks	837-839	Black Shale
312-435	Lime	839-840	Coal
435-445	Black Shale	840	Gas Test 50" at 1/4" Choke
445-477	Shale	840-905	Shale
477-484	Black Shale	858	Gas Test 17" at 3/4" Choke
484-539	Lime	905-908	Coal
539-630	Shale	908-922	Shale
630-640	Lime and Shale	922-923	Lime
640-650	Lime	923-924	Coal
650-657	Shale	924-947	Sandy Shale
657-664	Sand	947-949	Coal
664-693	Shale	949-958	Shale
693-695	Coal	958-959	Coal
695-744	Shale	959-978	Shale
744-747	Lime	978-981	Coal
747-750	Coal	981-999	Shale
750-777	Lime	999-1001	Coal

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WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1591

FIELD TICKET REF # _____

FOREMAN Joe Perrais

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-06	Maple Living TRUST 33-1	33	27	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B.	3:15	6:30		903427		3.25	<i>Joe Perrais</i>
Tim. A.		6:30		903255			<i>Tim A.</i>
Russell. A.		6:30		903230			<i>Russell A.</i>
DAVID. C.		6:30		903140	932452		<i>David C.</i>
TROY. W.		6:30		903106			<i>Troy W.</i>
Craig. G.		6:30		extra			<i>Craig G.</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1309 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1302.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel swept to surface. Installed cement head RAN 2 SKS gel & 12 bbl dye & 140 SKS of cement to get dye to surface. Flush pump Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1302.55	Ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 Casing clamp	
931310	3 hr	Casing tractor	
607253	3 hr	Casing trailer	

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903230	3.25 hr	Bulk Truck	
1104	170 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Basses 3 1/2 & 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Chloride	
1123	7000 gal	City Water	
903140	3.25 hr	Transport Truck	
922452	3.25 hr	Transport Trailer	
903106	3.25 hr	80 Vac	