

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

NOV 28 2006

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Blue Ribbon  
License: 33081  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>7/24/06</u>	<u>7/25/06</u>	<u>8/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26808-00-00  
County: Wilson  
\_\_\_\_\_ ne sw Sec. 13 Twp. 29 S. R. 16  East  West  
1980 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gibson, Ruby L. Well #: 13-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 872 Kelly Bushing: n/a  
Total Depth: 1168 Plug Back Total Depth: 1162.90  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1162.90  
feet depth to surface w/ 155 <sup>px</sup> cmt.  
ALT-2-Dg-12/3/06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/27/06  
Subscribed and sworn to before me this 27th day of November,  
2006.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA-KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Gibson, Ruby L. Well #: 13-1  
 Sec. 13 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density/Neutron Log</b> <b>Gamma Ray Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	10	
Production	6-3/4	4-1/2	10.5	1162.90	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	897-899/856-858	200gal 15%HCLw/ 22 bbls 2%kcl water, 204bbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	897-899/856-858
4	651-656/638-642	300gal 15%HCLw/ 50 bbls 2%kcl water, 261bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	651-656/638-642

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>923.77</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>waiting on pipeline</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1663**

FIELD TICKET REF #

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-06	Gibson Ruth 13-1	13	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:00	6:45		903427		3.75	<i>[Signature]</i>
Tim A		6:30		903255		3.5	<i>[Signature]</i>
WJH		6:30		903230		3.5	<i>[Signature]</i>
DAVID C		6:45		903140	932452	3.75	<i>[Signature]</i>
TROY W		5:45		931615		2.75	<i>[Signature]</i>
Russell A		6:00	extra			3	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1168 CASING SIZE & WEIGHT 4 1/2 16.5  
 CASING DEPTH 1162.90 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.54 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:  
RAN 2 SKS gel sweep to surface. Installed Cement head RAN 1 SK gal &  
12 bbl dye & 155 SKS of cement to get dye to surface. Flush pump  
Pump wiper plug to bottom & set float shoe

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CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1162.90	FT 4 1/2 casing	
	4	centralizer	
931300	2 hr	Casing tractor	
6072210	2 hr	Casing trailer	
903427	3.75 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
	3.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Bottle 3"	
1126	1	OWC - Blend Cement 1 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - catch chloride	
1123	7000 gal	City Water	
903140	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931615	2.75 hr	80 Vac	
Revin 4513	1	1 1/2 Flow shoe	

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CONSERVATION DIVISION  
WICHITA, KS

**Blue Ribbon Drilling LLC**

PO Box 279  
Dewey, OK 74029

Operator: Quest Cherokee LLC  
Desc. Ne Sw Sec 13Twp 29S Rge 16E  
County Wilson State Oklahoma  
Com : 7-24-2006 Cease Drilling: 7-25-2006  
Casing: 8 5/8" @23' Cemented w/ 10 sacks  
Rotary T. D 1169'  
API # 15-205-26808-0000

Lease/ Well Gibson, Ruby L.  
Elevation: 872 Ground Level

Top	Bottom	Formation	Top	Bottom	Formation
0	2	top soil	536	537	coal 1'
2	13	sandy shale	537	573	limestone
13	49	sandstone	573	575	black shale
49	50	coal 6"	575	586	interbedded limestone & med. Shale
50	60	Damp sandstone	586	598	sandstone
60	61	coal 6"	598	611	sandy shale
61	75	sandstone	611	615	limestone
75	128	shale w/ limestone interbedded	615	616	coal 1'
128	132	limestone	616	623	limestone
132	136	interbedded limestone & shale	623	632	med. Shale & limestone interbedded
136	208	wet limestone	632	635	black shale
208	209	black shale	635	650	limestone
209	215	limestone	650	655	coal & black shale
215	235	sandstone	655	661	limestone
235	240	interbedded limestone & shale	661	668	light shale w/ limestone interbedded
240	249	shaly sandstone	668	691	shaly sandstone & sandstone laminated
249	250	coal 1'	691	722	interbedded limestone & med. Shale
250	284	black shale	722	740	shaly sandstone
284	291	interbedded limestone & shale	740	772	sandy shale
291	329	limestone	772	773	coal 1'
329	330	coal 1'	773	852	"ODOR" sandstone
330	343	limestone	852	856	black shale
343	350	interbedded limestone & shale	856	860	sandstone
350	365	dark shale	860	862	coal 1 1/2'
365	370	black shale	862	867	sandy shale
370	374	drk shale w/ limestone interlaminated	867	875	interbedded limestone & med. Shale
374	383	med. Shale w/ limestone interbedded	875	879	green sandy shale
383	395	interlaminated sdy shale & limestone	879	881	coal 1 1/2'
395	448	limestone	881	886	sandstone
448	451	medium shale	886	896	sandy shale
451	456	green shale interbedded w/ limestone	896	897	coal 1'
456	464	green sandstone	897	910	shale w/ limestone intertaminated
464	485	sandstone & med. Shale interbedded	910	1031	sandstone
485	490	shaly sandstone	1031	1033	coal 2'
490	515	sandstone	1033	1035	medium shale
515	530	sdy shale w/ limestone interbedded	1035	1037	coal 1 1/2'
530	536	limestone	1037	1068	sandy shale

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WICHITA, KS

Blue Ribbon Drilling LLC

Quest Cherokee LLC  
Gibson, Ruby L.

API # 15-205-26808-0000

Top	Bottom	Formation	Top	Bottom	Formation
1068	1073	dark shale			
1073	1083	medium shale			
1083	1097	Mississippi Chat & Pyrite			
1097	1112	Chat & Chert			
1112	1169	tan limestone & chert			
1169		TOTAL DEPTH			

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WICHITA, KS

Blue Ribbon Drilling LLC

Gas Test	
Operator:	Well / Lease
Quest Cherokee LLC	Gibson, Ruby L. No. 13-1 Sec. 13-29S-16E Wilson County, Kansas API # 15-205-26808-000

Test No.	Depth	Results	Remarks
1	641	2 # on a 1/8" orifice = 3.92 MCF	
2	667	5 # on a 1/8" orifice = 6.39 MCF	
3	1043	12 # on a 1/8" orifice = 10.5 MCF	
4	1093	12 # on a 1/8" orifice = 10.5 MCF	
5	1169	12 # on a 1/8" orifice = 10.5 MCF	
6			
7			
8			
9			
10			
11			
12			
13			
14			