

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

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SEP 07 2006
WICHITA, KS
CONSERVATION DIVISION

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/10/06 5/11/06 5/18/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26558-00-00
County: Wilson
 - - ne - nw Sec. 23 Twp. 28 S. R. 16 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sturdevant, Richard N. Well #: 23-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 930 Kelly Bushing: n/a
Total Depth: 1237 Plug Back Total Depth: 1228.73
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1228.73
feet depth to surface w/ 160 sk cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 12/4/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/6/06
Subscribed and sworn to before me this 6th day of September,
2006.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Sturdevant, Richard N. Well #: 23-2
 Sec. 23 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray CCL Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4	4-1/2	10.5#	1228.73	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1126-1128	100gal 15%HCLw/ 46 bbls 2%kcl water, 288bbls water w/ 2% KCL, Blockde, 2900# 20/40 sand	1126-1128
4	960-962/935-937/870-872/832-835	400gal 15%HCLw/ 45 bbls 2%kcl water, 691bbls water w/ 2% KCL, Blockde, 14200# 20/40 sand	960-962/935-937 870-872/832-835
4	743-748/730-734	300gal 15%HCLw/ 47 bbls 2%kcl water, 575bbls water w/ 2% KCL, Blockde, 12500# 20/40 sand	743-748/730-734

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1094.02</u>	Packer At <u>n/a</u>
Liner Run			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>7/25/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>6.3mcf</u>	Water Bbls. <u>27bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Richard Sturdevant #23-2
S23, T28, R16
Wilson Co, KS
API#205-26558-0000

Quest Cherokee, LLC

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0-2 DIRT
2-5' LIME
5-105' SHALE
105-130 LIME
130-185 SANDY SHALE
185-260 SHALE
260-330 LIME
330-345 SHALE
345-375 LIME
375-385 SHALE
385-430 LIME
430-502 SHALE
502-515 LIME
515-526 SAND
526-533 SHALE
533-541 LIME
541-549 SHALE
549-566 SAND
566-586 SHALE
586-615 SANDY SHALE
615-643 SHALE
643-646 LIME
646-647 COAL
647-667 LIME PINK
667-669 BLACK SHALE
669-706 SHALE
706-726 LIME OSWEGO
726-730 BLACK SHALE
730-740 LIME
740-743 BLACK SHALE
743-744 COAL
744-756 LIME
756-758 SHALE
758-786 SAND
786-826 SANDY SHALE
826-887 SHALE
887-897 SANDY SHALE
897-898 COAL
898-952 SHALE
952-953 COAL
953-965 SHALE
965-1000 SAND
1000-1028 SAND OIL TRACE
1028-1052 SAND
1052-1074 SANDY SHALE
1074-1075 COAL
1075-1120 SHALE

5-10-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

5-11-06 Started drilling 6 3/4" hole

5-11-06 Finished drilling to
T.D. 1237'

WATER @ 210'

661' SLIGHT BLOW
686' SLIGHT BLOW
736' 4" ON 1/2" ORIFICE
761' 5" ON 1/2" ORIFICE
912' 5" ON 1/2" ORIFICE
987' 2" ON 1/2" ORIFICE
1037' 29" ON 1/2" ORIFICE
1087' 29" ON 1/2" ORIFICE
1137' 44" ON 1/2" ORIFICE
1162' 44" ON 1/2" ORIFICE
1212' 44" ON 1/2" ORIFICE
1237' 44" ON 1/2" ORIFICE

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

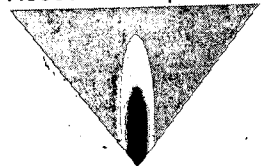
Richard Sturdevant #23-2
S23, T28,R16
Wilson Co, KS
API#205-26558-0000

1120-1122 COAL
1122-1141 SHALE
1141-1237 LIME

T.D. 1237'

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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SEP 07 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1511

FIELD TICKET REF # _____

FOREMAN _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
May 13, 2006	Sturdevant, Edward N. 23-2	22	28	16	Wilson		
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Barber	7:00	2:00		921120		7	[Signature]
Austin Sicks	7:00	2:00		Extra		7	[Signature]
Larry Munger	11:30	1:00		921120		1.5	[Signature]

JOB TYPE Grouting HOLE SIZE 6 3/4 HOLE DEPTH 1537 CASING SIZE & WEIGHT 4 1/2" x 10.5
 CASING DEPTH 1228.73 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 111.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.59 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5

REMARKS:
 Ran 2 sacks of prem gel and cement in surface. Installed cement head,
 pumped 1 sack of gel, 10 barrels of slurry and 160 sacks of cement. Flushed
 pump, pumped wiper plug to bottom, set float valve

1228.73	Casing	Fl 4 1/2
6	Centralizers	
921380	3	no. casing tractor
728	3	no. casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124	2	50/50-POZ Blend Cement <u>Barrels 3 1/2 = 3</u>	
1126	1	OWC - Blend Cement <u>2 1/2 lbs per plug</u>	
1110		Gilsonite	
1107		Flo-Seal	
1118	1	Premium Gel <u>only 2 sacks</u>	
1215A		KCL	
1111B		Sodium-Silicate <u>Calcium chloride</u>	
1123	500 gals	City Water	
		Transport Truck	
		Transport Trailer	
921420	1.5 hrs.	80 Vac	
	1	4 1/2" float shoe	

Supplied by Conservation Division