

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED SEP 08 2006 Form ACO-1 September 1999 Form Must Be Typed CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: Michael Drilling License: 33783 Wellsite Geologist: Ken Recoy Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 5/11/06 5/12/06 5/20/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26561-0000 County: Wilson nw se Sec. 16 Twp. 28 S. R. 17 [X] East [] West 1980 feet from (S) N (circle one) Line of Section 1810 feet from (E) W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Fail, William O. Well #: 16-2 Field Name: Cherokee Basin CBM Producing Formation: Multiple Elevation: Ground: 988 Kelly Bushing: n/a Total Depth: 1183 Plug Back Total Depth: 1175.13 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1175.13 feet depth to surface w/ 130 sx cmf. A12-Dlg-42/4/08

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 9/7/06 Subscribed and sworn to before me this 14th day of September 2006. Notary Public: Dorca Klauman Date Commission Expires: 8-4-2010

KCC Office Use ONLY [N] Letter of Confidentiality Received If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Fail, William O. Well #: 16-2
 Sec. 16 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Gamma Ray Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1175.13	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1104-1107/1056-1058	250gal 15%HCL w/ 43 bbls 2%kcl water, 501bbls water w/ 2% KCL, Blockde, 7500# 20/40 sand	1104-1107/1056-1058
4	959-961/885-887/868-870/829-831/810-812	400gal 15%HCL w/ 51 bbls 2%kcl water, 778bbls water w/ 2% KCL, Blockde, 16000# 20/40 sand	959-961/885-887 868-870 829-831/810-812
4	746-750/733-737	400gal 15%HCL w/ 51 bbls 2%kcl water, 540bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	746-750/733-737

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1062.21</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/26/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>37.2mcf</u>	Water Bbls. <u>22.5bbls</u>	Gas-Oil Ratio	Gravity

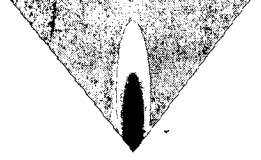
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1498**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-06	Fail William 16-2	16	28	17	WLB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:00	5:15		903388		6.25	<i>[Signature]</i>
Craig G		5:00		903255		6	<i>[Signature]</i>
Russell A		3:30		903206		4.50	<i>[Signature]</i>
Perpuzza		3:30		903139	932452	4.5	<i>[Signature]</i>
Jerry H		4:00		903106		5	<i>[Signature]</i>
MARRICK D		4:30		extra		5.5	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1183 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1175.13 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
RAN 2 SKS gel swept to surface. Installed cement head RAN 1 SK gel & 12 bbl dye & 130 SKS of cement to get dye to surface. Flush-pump Pump wiper plug to bottom & set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1175.13		
	5	Centralizers	
931300	2.5 hr	Casing tractor	
607253	2.5 hr	Casing trailer	
903388	6.25 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" + 3"	
1126	1	OWE Blend Cement 1 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.05 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903339	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
903106	5 hr	80 Vac	
Ravin 4513	1	4 1/2" Float shoe	

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 WICHITA, KS

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

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KANSAS CORPORATION COMMISSION

SEP 08 2006

CONSERVATION DIVISION

WICHITA, KS

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/12/06
Lease: Fair, William O.
County: Wilson
Well#: 16-2
API#: 15-205-26561-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	590-620	Sand
5-23	Lime	620-625	Sandy Shale
23-102	Shale	625-639	Shale
102-108	Lime	639-640	Coal
108-183	Shale	640-645	Lime
183-193	Lime	645-647	Coal
193-230	Shale	647-649	Shale
230-315	Lime	649-673	Lime
315-347	Sandy Shale	673-676	Black Shale
347-375	Lime	676-692	Shale
375-380	Black Shale	692-693	Coal
380-385	Shale with Lime streaks	693-695	Shale
385-428	Lime	695-700	Sand
428-441	Shale	700-710	Shale
441-444	Black Shale	710-711	Coal
444-470	Shale	711-731	Lime
470-497	Sandy Shale	730	Gas Test 22" at 3/8" Choke
497-498	Coal	731-733	Shale
498-509	Lime	733-737	Black Shale
509-537	Shale	737-738	Shale
537-544	Lime	738-744	Lime
544-560	Lime and Shale	740	Gas Test 22" at 3/8" Choke
560-574	Sand	744-746	Black Shale
574-590	Shale	746-748	Coal

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/12/06
Lease: Fair, William O.
County: Wilson
Well#: 16-2
API#: 15-205-26561-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
748-768	Sandy Shale	1060-1103	Shale
768-775	Sand	1103-1107	Coal
775-808	Sandy Shale	1107-1112	Shale
808-809	Lime	1108	Gas Test 10" at 1-1/2" Choke
809-811	Coal	1112-1183	Mississippi Lime
811-832	Shale	1133	Gas Test 10" at 1-1/2" Choke
832	Gas Test 32" at 3/4" Choke	1183	Gas Test 10" at 1-1/2" Choke
832-867	Sandy Shale	1183	TD
867-870	Coal		
870-883	Shale		Surface 23'
883-884	Coal		
884-896	Shale		
896-899	Coal		
899-910	Sand		
910-923	Shale		
923-926	Coal		
926-931	Shale		
932-932	Coal		
932-982	Sand		
982-1050	Shale		
1050-1053	Coal		
1053-1057	Shale		
1057-1060	Coal		
1058	Gas Test 30" at 3/4" Choke		

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