

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>10/20/06</u>	<u>10/21/06</u>	<u>10/31/06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 207-27068-00-00
County: Woodson
ne - sw - ne - ne Sec. 29 Twp. 23 S. R. 16 ☒ East ☐ West
3330 feet from 6 / N (circle one) Line of Section
1850 feet from 6 / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE 62 NW SW
Lease Name: Robison, L.E. Well #: 20-06
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1160 Plug Back Total Depth: 1154
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to surface w/ 10 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

A42-Dlg-12-08/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon

Title: Owner Date: 11/07/06

Subscribed and sworn to before me this 7th day of November

2006

Notary Public: Regina Laymon

Date Commission Expires: 07-21-09

NOTARY PUBLIC State of Kansas
REGINA LAYMON

My Appt. Expires 07-21-09

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Laymon Oil II, LLC Lease Name: Robison Well #: 20-06
 Sec. 29 Twp. 23 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	2%
Tubing	5 7/8"	2 7/8"	6.7#	1154'	common	170	50/50 poz mix
Production		1"	1.8#	1145'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1098 - 1113	100 gal 15% HCL Acid	1098-1113
		frac w/114 sks sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/31/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.1				

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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THE NEW KEEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

STOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS.	CLERK	DATE	TIME
3447				NET 10TH OF MONTH SE		9/25/06	10:18

LAYMON OIL II
 1930 SQUIRREL RD

NEOSHO FALLS KS 66758

DOCH 78208

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
75		EA	PC	PORTLAND CEMENT		75	7.99 /EA	599.25
50		EA	80FA	FLY ASH 80W		50	3.85 /EA	192.50
1		EA	DELIVERY	DELIVERY CHARGE		1	10.00 /EA	10.00
				25 20647				
				3512				
** AMOUNT CHARGED TO STORE ACCOUNT **					860.28	TAXABLE	801.75	
						NON-TAXABLE	0.00	
						SUBTOTAL	801.75	
						TAX AMOUNT	58.53	
						TOTAL AMOUNT	860.28	

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FED ID# _____
 MC ID # 156212
 Shop # 620 437-2861
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5928
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 1521

DATE 8-23-06

COUNTY Woodson CITY _____CHARGE TO Layman Oil

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Robison 2 "20 06" CONTRACTOR _____JOB Long String SEC. 29 TWP. 23 RING. 16DIR. TO LOC. West of Alton Falls, N. 11th St. Rd. West OLD ☐ NEW ☒

Quantity	MATERIAL USED	Serv. Charge
110 SKS	Regular class A cement	675.00
110 SKS	FLYASH	877.80
375 lbs	Gel 2%	313.50
		56.25
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DEC 08 2008		
BULK CHARGE CONSERVATION DIVISION WICHITA, KS		
9.4 Ton	BULK TRK. MILES <u>35 miles</u>	312.55
35	PUMP TRK. MILES	87.50
1	PLUGS <u>2 7/8" Top Rubber Plug</u>	15.00
	Discount 10% <u> </u>	-233.76
	TOTAL	2103.84

T.D. 1300'SIZE HOLE 6 1/2"

MAX. PRESS. _____

PLUG DEPTH 1288'PLUG USED Top Rubber

CSG. SET AT _____ VOLUME _____

TBG SET AT 1288' VOLUME _____SIZE PIPE 2 7/8" 812

PKER DEPTH _____

TIME FINISHED 12:00 pm

REMARKS: Run 2 7/8" tubing, Break circulation w/ 5 Bbls fresh water. Mixed 220 SKS.
50/50 Pozzons cement w/ 2% Gel, shut down wash out pump lines. Release Plug
Displace Plug with 7 1/2 Bbls water. Final plugging - 450 PSI. Bumped Plug to 1200 PSI.
Release to 1200 PSI. Close Tubing in w/ 1200 PSI. Job complete. Tear down
Good cement returns to surface with 2 Bbls slurry.

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME _____ UNIT NO. _____

Hearth 1875185Dorman91Brad Butler

CEMENTER OR TREATER

Witnessed by Mike Layman

OWNER'S REF

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

L.E. Robison # 20-06
API: 15-207-27068
Spud Date: 10/20/06
Comp Date: 10/21/06
29-23-16 WO CO

Formation	From	To
Soil & Clay	0	09
Shale	09	297
Lime	297	386
Lime & Shale	386	733
Lime	733	749
Big Shale	749	901
Lime & Shale	901	1046
Shale	1046	1081
Black Shale	1081	1093
Shale	1093	1100
Sand Upper	1100	1115
Shale	1115	1160
Total Depth		1160

Set 40' of 8 5/8" surface cemented w/10 sks.
Ran 1154' of 2 7/8" 8 rd.
Seating nipple @ 1095'.

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