

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162ND Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: NA
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Susie Glaze dba Glaze Drilling Co.
 License: 5885
 Wellsite Geologist: (s) Rex Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/29/05</u>	<u>10/12/05</u>	<u>10/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28111-00-00
 County: Miami
 Apx E/2 NW NW Sec. 17 Twp. 16 S. R. 25 East West
520 feet from S / N (circle one) Line of Section
1200 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mullinix Well #: 3A-17-16-25
 Field Name: Louisburg
 Producing Formation: (s) Lexington, Summit, & Mulky
 Elevation: Ground: 1066 Kelly Bushing: _____
 Total Depth: 660' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set None Feet
 If Alternate II completion, cement circulated from 527
 feet depth to surface w/ 141 sx cmt.
ATZ-DG-12/5/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 150 +/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 For Canary Operating Corporation
 Title: [Signature] Date: 10/20/05
 Subscribed and sworn to before me this 20th day of October
20 05
 Notary Public: [Signature]
 Date Commission Expires: 1/10/2009

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/09

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Canary Operating Corporation Lease Name: Mullinix Well #: 3A-17-16-25
 Sec. 17 Twp. 16 S. R. 25 X East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: Drillers Log Attached	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">x Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Top Datum</td> <td></td> </tr> <tr> <td>Stark Shale</td> <td>243 (823)</td> <td></td> </tr> <tr> <td>Hushpuckney Sh</td> <td>273 (793)</td> <td></td> </tr> <tr> <td>Base KS City</td> <td>290 (776)</td> <td></td> </tr> <tr> <td>Anna Shale (Lexington Coal Zone)</td> <td>(531 (535))</td> <td></td> </tr> <tr> <td>Summit Shale</td> <td>575 (491)</td> <td></td> </tr> <tr> <td>Mulky Shale/Coal Zone</td> <td>605 (461)</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	x Sample		Top Datum		Stark Shale	243 (823)		Hushpuckney Sh	273 (793)		Base KS City	290 (776)		Anna Shale (Lexington Coal Zone)	(531 (535))		Summit Shale	575 (491)		Mulky Shale/Coal Zone	605 (461)	
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CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 1/2"	NA	20'	Portland	7	None
Production	9 7/8"	7"	17.00	527'	Portland	141	2% CaCl ₂ 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	
	Open hole completed from 527-660'		

TUBING RECORD			
Size	Set At	Packer At	Liner Run
2 3/8"	to be set at 640' +/-	None	X Yes 4 1/2" perf'd liner from 512-660'

Date of First, Resumed Production, SWD or Entr.	Producing Method			
W.O. Electric & Gas Lines	Flowing	X Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA		No Oil

Disposition of Gas Vented Sold Used on Lease To be sold

METHOD OF COMPLETION Open Hole Perf. Other (Specify) _____

Production Interval Commingled Dually Comp. OH from 527-660'

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 4922
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-05	2642	Mullinix #3A-17	17	16	25	MI
CUSTOMER Canary <u>Operating Resources Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7230 W. 162nd. Ste A			372	FREMAD		
CITY Stilwell			164	RICK ARB		
STATE KS			370	JOE POL		
ZIP CODE 66085			122	RICK FIS		

JOB TYPE Longstring HOLE SIZE 9 7/8" HOLE DEPTH 527 CASING SIZE & WEIGHT 7" - 17 #/ft
 CASING DEPTH 526 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20' +
 DISPLACEMENT 21 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 40PPM

REMARKS: Establish Circulation. Mix & Pump 146 sks Class A Portland Cement w/ 2% Gel + 2% Calcium Chloride. Displace w/ 21 BBL Fresh water shut in casing.

Fred Mader

A.G. Glaze Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		765 ⁰⁰
5406	35 mi	MILEAGE Pump Truck 164		105 ⁰⁰
5407	Minimum	Ton Mileage 122		260 ⁰⁰
5502C	3 hrs	80 BBL Vac Truck 370		261 ⁰⁰
1124	141 sks	Class A Portland Cement		1374 ²⁵
1102	248 #	Calcium Chloride		151.2 ⁰⁰
11183	6 sks	Premium Gels		39.7 ⁰⁰
		Sub Total		2956.65
		Tax @ 6.55%		102.54
		Total		3059.19

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SALES TAX ESTIMATED TOTAL

DATE

DRILLER'S LOG

Mullinix #3A-17-16-25
520 FNL, 1200 FWL, NW/4
Section 17-T16S-R25E
Miami Co. KS
API #15-121-28111

DL Copied from DL in Rig's "Dog House"

SURFACE	20	SH	586
LS	55	LS	590
SH	112	SH	605
LS	123	BLK-SH	615 Water
SH	125	SH	617
LS	130	SNDY-SH	630
SH	145	DK-SH	635
LS	149	BLK-SLT	639
SH	193	SH	660
LS	203	TD	660
SH	217		
LS	243		Spud 9/29/05
SH	246		Set 20' 10 1/2" surface, cmt'd w/ 7sx
BLK-SLT	248 Water		Under surface 9/30/05
SH	251		9 7/8" bore to 527' 10/3/05
LS	273		6 1/4" bore from 527' to 660' 10/12/05
SH	276		7" casing set at 527' cmt'd w/ 141 sx
BLK-SLT	277 Water		Open holed from 527' to 660'
LS	280		4 1/2" perf'd liner from 512'-660'
SH	285		
LS	290 "Hertha"		
SH	403		
SNDY-SH	412		
SHLY-SND	416		
SH	451		
BLK-SLT	452		
SH	482		
NO RECORD	482-507		
LS	507		
SH	526		
LS	531		
BLK-SLT	533		
SH	535		
SNDY-SH	540		
LS-SNDY	543		
SH-SNDY	563		
LS	568		
SH	575		
BLK-SLT	576		

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