

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5263
Name: Midwestern Exploration Co.
Address: 3500 S. Boulevard, Suite 2B
City/State/Zip: Edmond, OK 73013
Purchaser: Valero Energy Corporation
Operator Contact Person: Dale J. Lollar
Phone: (405) 340-4300
Contractor: Name: Beredco, Inc.
License: 5147
Wellsite Geologist: Tom Williams

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-27-06 4-14-06 5-16-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date ~~Recompletion Date~~

API No. 15 - 189-22504-0000
County: Stevens
NW/4 NE/4 Sec. 15 Twp. 35 S. R. 35 East West
660 feet from S / N (circle one) Line of Section
1890 feet from E / W (circle one) Line of Section

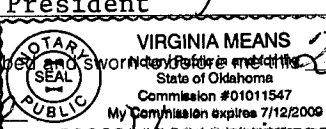
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Judd Well #: 1-15
Field Name: Wildcat

Producing Formation: Mississippian
Elevation: Ground: 2970' Kelly Bushing: 2984'
Total Depth: 6750' Plug Back Total Depth: 6620'
Amount of Surface Pipe Set and Cemented at 1623 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ API-Dlg - 12/5/08 ^{5x gmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 900 ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6-23-06
Subscribed and sworn to before me this 23 day of June
20 
Notary Public: Virginia Means
Date Commission Expires July 12, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
if Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 26 2006
KCC WICHITA

Operator Name: Midwestern Exploration Co. Lease Name: Judd Well #: 1-15
 Sec. 15 Twp. 35 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Neutron-Density Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Base Heebner</td> <td>4350'</td> <td>(-1366')</td> </tr> <tr> <td>Toronto</td> <td>4359'</td> <td>(-1375')</td> </tr> <tr> <td>Lansing</td> <td>4461'</td> <td>(-1477')</td> </tr> <tr> <td>Kansas City</td> <td>4864'</td> <td>(-1880')</td> </tr> <tr> <td>Marmaton</td> <td>5203'</td> <td>(-2219')</td> </tr> <tr> <td>Cherokee</td> <td>5623'</td> <td>(-2639')</td> </tr> <tr> <td>Morrow Shale</td> <td>5966'</td> <td>(-2982')</td> </tr> <tr> <td>Mississippian</td> <td>6353'</td> <td>(-3369')</td> </tr> <tr> <td>Ste. Gen.</td> <td>6691'</td> <td>(-3707')</td> </tr> </tbody> </table>	Name	Top	Datum	Base Heebner	4350'	(-1366')	Toronto	4359'	(-1375')	Lansing	4461'	(-1477')	Kansas City	4864'	(-1880')	Marmaton	5203'	(-2219')	Cherokee	5623'	(-2639')	Morrow Shale	5966'	(-2982')	Mississippian	6353'	(-3369')	Ste. Gen.	6691'	(-3707')
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	1623'	A Con Class A	425 sx 175 sx	3% CC 2% CC
Production		4 1/2	10 1/2#	6740'	Class A-J55	125 sx	10%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6650-56'	750 gal 7-1/2% NE FE Acid	
	4-1/2" CIBP @ 6630' w/1 sx cement		
4	6592-6600'	800 gal 7-1/2% NE FE Acid	

TUBING RECORD	Size 2 3/8"	Set At 6598'	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 6-2-06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 88	Gas Mcf 15	Water Bbls. 17	Gas-Oil Ratio 170	Gravity 43
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



INVOICE NO.	Subject to Correction			FIELD ORDER 12002	
Date 4.16.06	Lease Judd	Well # 1-15	Legal 15.355.35W		
Customer ID	County Stevens	State KS	Station Liberal		

CHARGE

Midwestern Exploration		Depth	Formation	Shoe Joint
Casing 4 1/2	Casing Depth	TD	Job Type (NW) 4 1/2 longstring	
Customer Representative Bill Daugherty		Treater Jerry Bennet		

AFE Number	PO Number	Materials Received by X <i>Bill Daugherty</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 sks	AA 2 (Premium) (Liberal)				
D103	25 sks	60.40 Pozmix				
F210	1 Ea	Auto Fill . Float Shoe (Liberal)				
F100	10 Ea	4 1/2 Turbolizers				
F170	1 Ea	Latch Down Plug & Baffle 4 1/2"				
F120	1 Ea	Cement Basket 4 1/2"				
F800	1 Ea	Thread Lock Kit				
C302	500 gal	Mud Flush (Pratt)				
C141	10 gal	CC-1 (Pratt)				
C195	71 lbs	FLA-322				
C243	24 lbs	Defoamer				
C244	30 lbs	Cement Friction Reducer				
C311	570 lbs	Cal Sol				
C321	570 lbs	Gilsonite				
C221	678 lbs	Salt (Fine)				
C320	96 lbs	Cement Grl				
E100	30 mi	Heavy Vehicle Mileage	1 Way			RECEIVED
E107	150 sks	Cement Service Charge				JUN 26 2006
E104	107 TM	Proppant & Bulk Delivery #200 min				KCC WICHITA
E101	15 mi	Car Mileage	1 Way			
R214	1 ea	Casing Cement Pumper 6501-7000' 4hr				
R701	1 ea	Cement Head Rental (Pratt)				
Discounted Total Plus Tax						\$7958.17



TREATMENT REPORT

Customer Midwestern Exploration		Lease No.		Date	
Lease Judd		Well # 1-15		4-16-06	
Field Order # 12002	Station Liberal, KS	Casing 4 1/2	Depth	County Stevens	State KS
Type Job 4 1/2 Long String (NW)			Formation	Legal Description 15-355-35a	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 6750	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Bill Daugherty	Station Manager Jerry Bennett	Treater Jerry Bennett
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Service Units	122	226	381	572					
Driver Names	Bennett	Anthony	Kearney	Even					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					On location Set up truck
2030					Held Safety Meeting
2130					Rig Running 4 1/2
					Break Circulation
2310		300	1	4	Start Pumping Preflush
2314		300	12	4	Run 500 gal Mud Flush
2315		350	13	4 1/2	Start Mix Cement
			(33.4 Total)		skts AA-2 Premium
					10% salt, 10% Calset, 5% gilsonite,
					.6% FIA-322, 125% Cement
					Friction Reducer, 2% Defoamer
2328		200	46.4	5	Finish Mixing Cement
2335		---	---	---	Clear lines & Release Plug
2336		100	1	1	Start Displacement w cc-1
2348		600	103.9	2	Plug down e 6704.68'
2350		600	106	2% Over	Release - Plug Held
2352					- No +
2400					RECEIVED
					JUN 26 2006
2355					Plug Rot & Mouse Hole
					Leave Iron on Well

Taylor Printing, Inc. 620-672-3656