

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/28/06</u>	<u>6/30/06</u>	<u>7/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26608-00-00
County: Neosho
_____ - ne - nw Sec. 3 Twp. 28 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Kraft, Keith R. Well #: 3-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 1087 Plug Back Total Depth: 1061
Amount of Surface Pipe Set and Cemented at 33 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1061
feet depth to Surface w/ 128 _____ sx.cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT-2-Dlg - 12/4/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 10/27/06

Subscribed and sworn to before me this 27th day of October, 2006.

Notary Public: [Signature]

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 30 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kraft, Keith R. Well #: 3-2
 Sec. 3 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Radioactivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	33'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1061	"A"	128	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	533-537/544-548/523-625/644-647/680-682/736-737/	450 bbls H2O, 2% KCL, Biocide, Max-flo, 11500# 20/40 sand	533-537/544-548
	789-791/955-958	750 bbls H2O, 2% KCL, Biocide, Max-flo, 12800# 20/40 sand	623-625/644-647/
			680-682/736-737/
			789-791
		251 bbls H2O, 2% KCL, Biocide, Max-flo, 3100# 20/40 sand	955-958

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>1002</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/13/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>34.9 mcf</u>	Water Bbls. <u>29.3 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 30 2006
CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells
Operator



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

QUEST CHEROKEE		Well No.	3-2	Lease	KRAFT			Sec.	3	Twp.	28	Rge.	18
		County	NEOSHO	State	KS	Type/Well	Depth	Hours	Date Started	Date Completed			
							1087'		6/28/06	6/29/06			
Job No.	Casing Used	Bit Record						Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.	
Driller	Cement Used												
HUNEYCUTT	QUEST			6 3/4"									
Driller	Rig No.												
SCRIVNER	2												
Driller	Hammer No.												

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	OVERBURDEN	813	816	COAL (WIER)						
12	18	GRAVEL	816	823	SHALE						
18	19	LIME	823	854	SANDY SHALE						
19	22	SHALE	854	862	SAND						
22	101	LIME	862	887	SANDY SHAL						
101	126	SHALE	887	889	COAL (ROWE)						
126	201	LIME	889	920	SAND (WATER)						
201	346	SHALE	920	922	COAL						
346	357	LIME	922	953	SANDY SHALE						
357	425	SHALE	953	955	COAL (RIVERTON)						
425	429	LIME	955	998	SANDY SHALE						
429	440	SHALE	998	1087	LIME (MISSISSIPPI)						
440	458	LIME			TOO MUCH WATER TO TEST FROM 637						
458	459	COAL (LEXINGTON)									
459	472	LIME			T.D. 1087'						
472	516	SHALE									
516	531	LIME									
531	545	SHALE ?									
545	569	LIME (OSWEGO)									
569	575	LIME									
575	576	COAL (MULKEY)									
576	622	SHALE									
622	623	COAL (BEVIER)									
623	637	COAL									
637	696	SHALE									
696	697	COAL (FLEMING)									
697	753	SHALE									
637		GAS TEST (NO GAS)									
753	754	COAL (TEBO)									
754	774	SHALE									
774	813	SAND									

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 30 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET, ^{55J 611960}
 CHANUTE, KS 66720
 620-431-9500

TICKET NUMBER 1697

FIELD TICKET REF # _____

FOREMAN C. Carlson

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 2006	R-01, 120, 14 30 2	2	58	18	Neosho

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Paul C	6:30	2:30		903429		8.00	<i>[Signature]</i>
Mike C	6:45			903255		7.75	<i>[Signature]</i>
Conrad A	7:00			903103		7.50	<i>[Signature]</i>
David C	7:15			903110	955430	7.25	<i>[Signature]</i>
Michael C	7:00			931415		7.50	<i>[Signature]</i>

JOB TYPE Leakdown HOLE SIZE 6 3/4" HOLE DEPTH 1282' CASING SIZE & WEIGHT 4 1/2 x .05
 CASING DEPTH 1000' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
 Run 2 sacks of gel and sweep to surface. Tracked cement head.
 pumped 7 sacks of gel, 10 bags and 128 sacks of cement to get
 plug to surface. Fixed pump, pump wipe plug to bottom, set
 1 shot shee

Drillers TD was off by 20 feet.
 1080' ~~50'~~ 11 1/2 casing
 5 cement bags
 921000 2 for casing head
 921000 2 for casing trailer
 1 1/2 weld-on collar

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903429	8.00 hr	Foreman Pickup	
903255	7.75 hr	Cement Pump Truck	
903103	7.50 hr	Bulk Truck	
1104	50	Portland Cement	
1124		50/50-POZ-Blend-Cement <u>6000 x 24 x 2</u>	
1126	1	OWC-Blend-Cement <u>3 1/2 x 20 x 100 lb</u>	
1110	12	Gilsonite	
1107	1	Flo-Seal	
1118	3	Premium Gel	
1215A	1.00	KCL	
1111B	5	Sodium Silicate <u>calcium silicate</u>	
1123	7000 gals	City Water	
903429	7.88 hr	Transport Truck	
903255	7.25 hr	Transport Trailer	
903103	7.50 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 30 2006
CONSERVATION DIVISION
WICHITA, KS