

ORIGINAL

OCT 16 2006

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Show Me Drilling  
License: 33746  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6/15/06</u>	<u>6/16/06</u>	<u>6/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26707 - 00-00  
County: Wilson  
\_\_\_\_\_ ne se Sec. 28 Twp. 27 S. R. 16  East  West  
1980 feet from  N (circle one) Line of Section  
660 feet from  E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Varner, Robert C. Well #: 28-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 972 Kelly Bushing: n/a  
Total Depth: 1310 Plug Back Total Depth: 1299  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1299  
feet depth to surface w/ 122 <sup>5x cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 2-Dlg 12/3/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/12/06  
Subscribed and sworn to before me this 12<sup>th</sup> day of October,  
20 06.  
Notary Public: Jorja Klaueman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
WIG Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Vamer, Robert C. Well #: 28-1  
 Sec. 28 Twp. 27 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray CCL</b> <b>Dual Induction Log</b> <b>Compensated Density/Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1299	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1077-1079/1046-1048/1009-1010/996-998/980-982/940-942/923-925	500gal 15%HCL w/ 43 bbls 2%kcl water, 850bbls water w/ 2% KCL, Blockde, 2000# 20/40 sand	1077-1079/1046-1048
		1009-1010/996-998/980-982	940-942/923-925
4	849-854/838-842	400gal 15%HCL w/ 60 bbls 2%kcl water, 558bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	849-854/838-842

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1084.37</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/11/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>22bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1535

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig / Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
June 2, 2006	Vanner, Robert C 281	28	27	16	W

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig		5:30				6	<i>[Signature]</i>
Joe B	11:30	5:30		903427			<i>[Signature]</i>
West	11:30	3:00		902197		3.50	<i>[Signature]</i>
Maverick D.	11:30	4:00		903206		4.50	<i>[Signature]</i>
Troy W.		4:00					<i>[Signature]</i>
David C.	10:45	3:30		903139	932452	4.75	<i>[Signature]</i>
Tim A.	11:30	3:15		903106		3.75	<i>[Signature]</i>
Rose A.	10:45	2:30		Extra		3.75	<i>[Signature]</i>

JOB TYPE log repair HOLE SIZE 6 3/4 HOLE DEPTH 1300 CASING SIZE & WEIGHT 4 1/2 x 10.5  
 CASING DEPTH 1228.00 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.80 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.0 bpm

REMARKS:

Run 2 sacks of premix gel and sweep to surface. Installed cement head pump & 2 sacks of gel, 14 barrels of dye and sacks of cement to get dye to surface. Flashed pump, removed wiper plug to bottom set float shoe. Dyeless total depth was off by 10 feet.

u	1208.00	At 4 1/2 casing
	6	controlizers
931210	3	hr casing tractor
607253	3	hr casing tractor

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OCT 16 2006

CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6 hr	Foreman Pickup	
902197	3.50 hr	Cement Pump Truck	
903206	3.50 hr	Bulk Truck	
1104	122 sr	Portland Cement	
1124	1	50/50-POZ-Bleed-Cement Baffle 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	4 sr	Premium Gel	
1215A	1 gal	KCL	
111B	3 sr	Sodium-Silicate catchwater	
1123	7000 gals	City Water	
903139	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
903106	3.75 hr	80 Vac	

1 4 1/2 float shoe

# SHOW ME DRILLING COMPANY

LOG SHEET VAMER, Robert C.  
 LOCATION # NE-SE 28-17-16 E

Well No #  
 28-1

FROM	TO	NOTES
0	3	Clay
3	17	lime
17	140	Shale
140	147	lime
147	280	Shale
280	310	Sandy shale
310	460	Shale
460	490	lime
490	540	Shale
540	545	lime
545	570	Shale
570	600	lime
600	602	Coal
602	630	Shale
630	640	lime
640	688	Shale
688	690	Coal
690	710	Sandy shale
710	745	Shale
745	748	lime
748	751	Coal
751	760	Shale
760	790	lime
790	791	Coal
791	820	Shale
820	841	lime
841	843	Coal
843	930	Shale
930	932	Coal
932	1020	Shale
1020	1022	Coal

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JAN 10 2008

CONSERVATION

# SHOW ME DRILLING COMPANY

LOG SHEET Vamer, Robert C.  
 LOCATION # NE-SE 28-12-16E

Well No #  
 28-1

FROM TO NOTES

1022	1032	Sand
1032	1090	Shale
1090	1120	Sandy shale
1120	1149	Sand
1149	1150	Coal
1150	1195	Sand
1195	1219	Shale
1219	1220	Coal
1220	1310	MISS LIME
	TD 1310	
		GAS Check
		700 - 0
		800 - 0
		850 - 0
		865 - 0
		875 - 0
		990 - 0
		1100 - 0
		1200 - 0
		1220 - 0
		1250 - 0

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**JAN 10 2008**  
 CONSERVATION DIVISION  
STATE OF KANSAS