

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/28/06</u>	<u>6/30/06</u>	<u>7/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26767-00-00
 County: Wilson
 _____ ne _____ nw Sec. 25 Twp. 28 S. R. 16 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Rettman, Charles W. Well #: 25-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 894 Kelly Bushing: n/a
 Total Depth: 1134 Plug Back Total Depth: 1130
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1130
 feet depth to Surface w/ 122
ALT 2 - Dg - 12-4/06 ^{5x cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell
 Title: Head of Operations Date: 10/27/06
 Subscribed and sworn to before me this 27th day of October,
 20 06.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 30 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Retzman, Charles W. Well #: 25-1
 Sec. 25 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1130	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	614-618/627-631/842-844/870-872/974-976/1023-1025	550 bbls H2O, 2% KCL, Biocide, Max-flo, 13000# 20/40 sand	614-618/627-631
		375 bbls H2O, 2% KCL, Biocide, Max-flo, 6000# 20/40 sand	842-844/870-872
		375 bbls H2O, 2% KCL, Biocide, Max-flo, 6000# 20/40 sand	974-976/1023-1025

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>1041</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/31/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>23.2 mcf</u>	Water Bbls. <u>69.3 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/29/06
Lease: Rettman, Charles W.
County: Wilson
Well#: 25-1
API#: 15-205-26767-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	559-593	Shale
21-32	Lime	593-594	Coal
32-54	Shale	594-612	Lime
54-65	Lime	608	Gas Test 13" at 1/2" Choke
65-77	Shale	612-619	Black Shale
77-106	Lime	619-626	Lime
106-129	Shale	622	Gas Test 13" at 1/2" Choke
129-179	Lime	626-628	Black Shale
179-206	Sandy Shale	628-630	Coal
206-220	Lime	630-707	Shale
220-249	Sandy Shale	633	Gas Test 13" at 1/2" Choke
249-273	Lime	707-708	Coal
273-330	Shale with Lime streaks	708-754	Sandy Shale
330-396	Shale	754-764	Sand
396-404	Lime	764-767	Coal
404-425	Sandy Shale	767-845	Sand
425-435	Lime	845-846	Coal
435-439	Shale	846-856	Sandy Shale
439-443	Lime	856-857	Coal
443-526	Shale	857-871	Sandy Shale
526-529	Lime	871-874	Coal
529-530	Shale	874-940	Sandy Shale
530-556	Lime	940-942	Coal
556-559	Black Shale	942-973	Sand

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Beginning of Completion Report

DESCRIPTION OF WORK PERFORMED

LOGGING	X
RUN CASING	
CEMENTING	
ACIDIZING	

PERFORATING	
FRACTURING	
EQUIPPING	
OTHER	

6/30/2006 Cornish Wireline Services, Inc.

JOB SUMMARY

Ran Compensated Density/Compensated Neutron/Dual Induction Open Hole Logs

DESCRIPTION OF WORK PERFORMED

LOGGING	
RUN CASING	
CEMENTING	X
ACIDIZING	

PERFORATING	
FRACTURING	
EQUIPPING	
OTHER	

7/12/2006

JOB SUMMARY

Run & Cement Longstring - Notified Becke @ KCC Office - 7/12/06 @ 9:00 am

Time

8:00 C&C rig on location and rigged up
 8:00 Casing trailer on location
 8:00 QCOS on location and rigged up
 8:30 C&C - TIH with 1130.17' of casing
 9:15 C&C - hit fill approx. from T.D.
 9:20 QCOS wash casing to T.D. and circulate 2 sks gel to surface
 9:40 C&C - landed casing
 9:50 C&C - rigged down and moved off location
 10:00 QCOS - pump - circulate with fresh water, run 12 bbls dye cement until dye returns flush pump, pump plug with KCL water, set float shoe
 10:30 QCOS rigged down and off location

CEMENT SUMMARY:

Total cement: 122
 Cement blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride
 Cement slurry weig 14.5
 Average surface pressure:
 Running cement circulation pressure: 200
 Pumping plug circulation pressure: 400
 Circulation during job: good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole size & depth: 6-3/4" x 1134
 Casing size & depth: New 4-1/2" x 10.5# per/ft Rgc3 - plus shoe 1131.17

210 centralizer
 379 centralizer
 505 centralizer
 673 centralizer
 884 centralizer
 1090 centralizer

4-1/2" float shoe on bottom & 4-1/2" wiper plug

Baffle locations

924.34

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QUEST

Resource Corporation • 211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1592

FIELD TICKET REF # _____

FOREMAN Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/30/06	Suttons Phos 20-1	55	23	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig	6:15	10:30		902127		4.15	Craig
Tom	6:15			902255		1	Tom
Tom	7:30			902250		2.5	Tom
Tom	7:15			902129	902452	2.5	Tom
Tom	6:15			903106		2.75	Tom
	4:30					3.50	

JOB TYPE logging HOLE SIZE 1 1/2 HOLE DEPTH 121' CASING SIZE & WEIGHT 4 1/2 x 11.5
 CASING DEPTH 1120.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 12.02 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:
 Ran 2 SK gel down to surface. Installed cement head Ran 1 SK gel + 12 bbl dye + 122 SKS of cement to get dye to surface. Flush pump. Pump pipe plug to bottom of well. Flat shoe
 1120.17 + 2 1/2 casing centralizers
 93:00 2 hr casing tractor
 912:00 2 hr casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902127	4.15 hr	Foreman Pickup	
902255	1 hr	Cement Pump Truck	
902250	2.5 hr	Bulk Truck	
1104	2.5 SR	Portland Cement	
1124	1	50/50 POZ Blend Cement - 40 lbs 5/8"	
1126	1	OWC Blend Cement 40 lbs 5/8"	
1110	1.2 SR	Gilsonite	
1107	1 SR	Flo-Seal	
1118	3 SR	Premium Gel	
1215A	1 gal	KCL	
1111B	3	Sodium Silicate catalyst	
1123	7.200 gal	City Water	
902129	2.5 hr	Transport Truck	
902452	2.5 hr	Transport Trailer	
903106	2.75 hr	80 Vac	
Ravin 4513	1	Flat shoe 1/2"	

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