

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

NOV 28 2006

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/25/06 7/26/06 8/2/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26835-00-00  
County: Wilson  
ne se Sec. 34 Twp. 27 S. R. 17  East  West  
1980 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hansen, Joe R. Well #: 34-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 1010 Kelly Bushing: n/a  
Total Depth: 1212 Plug Back Total Depth: 1205.63  
Amount of Surface Pipe Set and Cemented at 20' 6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1205.63  
feet depth to surface w/ 140 <sup>sq. crnt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt-Dr-12/3/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/27/06  
Subscribed and sworn to before me this 27<sup>th</sup> day of November  
2006  
Notary Public: Dora Klaueman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Hansen, Joe R. Well #: 34-1  
 Sec. 34 Twp. 27 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray CCL**  
**Dual Induction Log**  
**Compensated Density Neutron Log**

Log Formation (Top), Depth and Datum  Sample

Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20' 6"	"A"	4	
Production	6-3/4	4-1/2	10.5	1205.63	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1116-1118	200gal 15%HCLw/ 44 bbls 2%kcl water, 250bbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	1116-1118
4	925-927/902-904/846-848/810-813/793-795	400gal 15%HCLw/ 50 bbls 2%kcl water, 825bbls water w/ 2% KCL, Biocide, 16000# 20/40 sand	925-927/902-904 846-848 810-813/793-795
4	717-721/705-709	400gal 15%HCLw/ 60 bbls 2%kcl water, 595bbls water w/ 2% KCL, Biocide, 13200# 20/40 sand	717-721/705-709

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1094.96	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/30/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	60.7bbls		

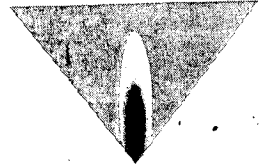
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 28 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1660

FIELD TICKET REF #

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-06	HANSEN Joe 34-1	311	27	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B Craig G	2:30	5:30		903427		3 <del>2.75</del>	<i>[Signature]</i>
Tim A MANOVICK P Will H		5:30		903255		3 2.75 2.5	<i>[Signature]</i>
David C		5:15		903140	032452	2.75	<i>[Signature]</i>
Troy W		5:15		903615		2.75	<i>[Signature]</i>
Russell A		5:05		extra		2.75	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 11/2 10.5  
 CASING DEPTH 1205.63 DRILL PIPE - TUBING - OTHER -  
 SLURRY WEIGHT 14.5 SLURRY VOL - WATER gal/sk - CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.22 DISPLACEMENT PSI - MIX PSI - RATE 4 bpm

REMARKS:

ran 2 sks gel swept to surface. Installed cement head ran 1 sk gel  
 4 - 12 bbl dye + 140 sks of cement to get dye to surface.  
 Flush pump. Pump wiper plug to bottom + set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1205.63	FL 4 1/2" casing	
	6	Controlizer	
931310	2.5 hr	Casing tractor	
607253	2.5 hr	Casing trailer	
903427	3 <del>2.75</del> hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903103	2.5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" + 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
903103	2.75 hr	80 Vac	
Ravin 4513	1	1 1/2 Float shoe	

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 7/28/2006

NOV 28 2006

CONSERVATION DIVISION  
 WICHITA, KS

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 07/26/06  
 Lease: Hansen, Joe R.  
 County: Wilson  
 Well#: 34-1  
 API#: 15-205-26835-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	719-721	Black Shale
20-34	Lime	721-724	Coal
34-79	Shale	724-745	Sandy Shale
79-102	Lime	745-760	Sand
102-203	Sandy Shale	760-791	Sandy Shale
203-211	Lime	791-793	Coal
211-233	Shale with Lime streaks	793-833	Shale
233-310	Lime	833-834	Lime
310-334	Shale	834-836	Coal
334-403	Lime	836-842	Sandy Shale
403-459	Black Shale	842-844	Coal
459-512	Sandy Shale	844-890	Shale
512-620	Shale	890-892	Coal
620-623	Lime	892-921	Shale
623-626	Coal	921-924	Coal
626-648	Lime	924-940	Shale
648-651	Black Shale	940-1102	Water and Sand
651-686	Shale	1060	Ocean
686-687	Coal	1102-1117	Shale
687-706	Lime	1117-1120	Coal
695	Gas Test 2" at 3/4" Choke	1120-1126	Shale
706-712	Black Shale	1126-1212	Mississippi Lime
712-719	Lime	1212	To Much Water For Gas Test
715	Gas Test 2" at 3/4" Choke	1212	TD Surface 20'6"