

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling, LLC  
License: 33783  
Wellsite Geologist: Ken Recco

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WICHITA, KS  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/9/06</u>	<u>5/10/06</u>	<u>5/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 2051-26582-00-00  
County: Wilson

\_\_\_\_\_ ne ne Sec. 19 Twp. 28 S. R. 17  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: McMillen, Billy D. Well #: 19-3  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 966 Kelly Bushing: n/a

Total Depth: 1208 Plug Back Total Depth: 1203.12

Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1203.12  
feet depth to surface w/ 160 <sup>sx/cmt</sup>

*AITZ-Dg-12/1/08*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 9/6/06

Subscribed and sworn to before me this 6<sup>th</sup> day of September,  
2006.

Notary Public: Serra Klauman

Date Commission Expires: 8-4-2010



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: McMillen, Billy D. Well #: 19-3  
 Sec. 19 Twp. 28 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1203.12	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1116-1118/1069-1071	200gal 15%HCLw/ 28 bbls 2%kcl water, 282bbls water w/ 2% KCL, Blockde, 6000# 20/40 sand	1116-1118/1069-1071
4	940-942/876-878/894-896/907-909/837-840/823-825	500gal 15%HCLw/ 42 bbls 2%kcl water, 570bbls water w/ 2% KCL, Blockde, 17000# 20/40 sand	940-942/876-878 894-896/907-909 837-840/823-825
4	748-753/735-739	400gal 15%HCLw/ 35 bbls 2%kcl water, 430bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	748-753/735-739

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1094.5</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/27/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>41.7mcf</u>	Water Bbls. <u>25bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9320 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 05/10/06  
**Lease:** McMillen, Billy D.  
**County:** Wilson  
**Well#:** 19-3  
**API#:** 15-205-26582-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	620-647	Shale
5-17	Clay	630	Gas Test 43" at 1/4" Choke
17-23	Lime	647-648	Coal
23-88	Shale	648-655	Lime
88-110	Sandy Shale	655-658	Coal
110-236	Shale	658-674	Lime
236-251	Lime and Shale	674-676	Black Shale
251-325	Lime	676-710	Shale
325-344	Sandy Shale	710-711	Coal
344-355	Shale	711-732	Lime
355-358	Black Shale	732-734	Shale
358-381	Lime	734-738	Black Shale
381-389	Shale	738-739	Shale
389-437	Lime	739-748	Lime
437-507	Shale	743	Gas Test 40" at 1/4" Choke
507-522	Lime and Shale	748-750	Black Shale
522-527	Lime	750-752	Coal
527-537	Shale	752-822	Shale
537-541	Lime and Shale	758	Gas Test 5" at 1/2" Choke
541-558	Lime	822-825	Coal
558-568	Shale	825-832	Shale
568-580	Sandy Shale	832-834	Lime
580-610	Shale	834-835	Coal
610-620	Sand	835-873	Shale

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**Iola, KS 66749**  
**620-365-2755**

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### Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
873-875	Coal		
875-905	Shale		Surface 23'
905-907	Coal		
907-920	Sand		
920-939	Shale		
939-940	Coal		
940-961	Shale		
961-962	Coal		
962-975	Shale		
975-1010	Sand and Sandy Shale		
1010-1058	Shale		
1058-1070	Sand and Shale		
1070-1073	Coal		
1073-1077	Shale		
1077-1078	Coal		
1078-1113	Shale		
1083	Gas Test 3" at 1/2" Choke		
1113-1116	Coal		
1116-1126	Shale		
1119	Gas Test 28" at 3/4" Choke		
1126-1208	Mississippi Lime		
1133	Gas Test 27" at 3/4" Choke		
1208	Gas Test 27" at 3/4" Choke		
1208	TD		

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WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1514**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig Rosdner  
(overseeing)

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
May 19, 2006	McMillen, Billy D. 19.3	19	28	17	Wilson

  

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Rosdner	6:30	1:00		901710	-	6.5	<i>[Signature]</i>
Abster Siska	7:15	1:00		Extra		5.75	<i>[Signature]</i>
Leon Hixon	9:30	10:30		931585		1	<i>[Signature]</i>

JOB TYPE log cleaning HOLE SIZE 6 7/8 HOLE DEPTH 1208' CASING SIZE & WEIGHT 4 1/2 x 10.5  
 CASING DEPTH 1203.12 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.18 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1.5

REMARKS:

Ran 2 sacks of gel and swept to surface. Test 1100 cement head pumped 2 sacks of gel 12 barrels of water, and 160 sacks of cement. Flushed pump pump wiper plug to bottom, set float shoe.

ITEM	QUANTITY	DESCRIPTION	NOTES
1152	6000 gallons	City water	
931585	1 hr.	80 vac	
	2	Paffles 3/2" # 3	
	1	Wiper plug 4 1/2"	
	1203.12	FL 4 1/2 casing	Quest Supplied
	6	Centralizers	
931200	3.25 hr	Casing tractor	
932700	3.25 hr	Casing trailer	

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80.Vac	

Supplied by  
Consolidated  
Oilwell  
Services

1 4 1/2 float shoe (Quest supplied)