

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 10/21/08

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: ( 970 ) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
Oil    SWD    SIOW    Temp. Abd.  
 Gas    ENHR    SIGW  
Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/26/2008</u>	<u>6/8/2008</u>	<u>6/8/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20516-0000  
County: Sherman  
NE NE NW NE Sec. 19 Twp. 7S S. R. 38  East  West  
636 feet from S N (circle one) Line of Section  
1617 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Brubaker Well #: 31-19  
Field Name: Goodland  
Producing Formation: Niobrara  
Elevation: Ground: 3584' Kelly Bushing: 3595'  
Total Depth: 5355' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 339" csg @ 351 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AIT I NE*  
(Data must be collected from the Reserve Pit) *12-10-08*  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Crews  
Title: Production Asst Date: 10/20/08  
Subscribed and sworn to before me this 20 day of October,  
2008  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-30-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Brubaker Well #: 31-19  
 Sec. 19 Twp. 7S S. R. 38  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 353' KB

List All E. Logs Run:

**Platform Express Triple Combo**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	351'	Neat	238	
Production	N/A	N/A	N/A	N/A	Neat	N/A	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A

TUBING RECORD Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

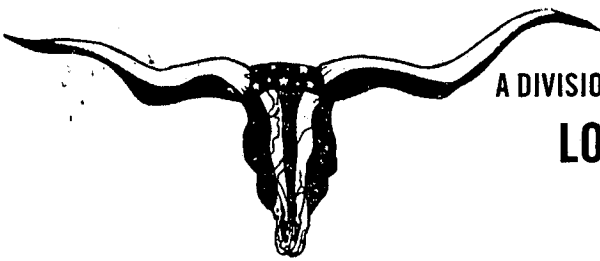
Date of First, Resumed Production, SWD or Enhr. none Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Par 24 Hours Oil Bbls. none Gas Mcf none Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) P & A

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 05-25-08 TICKET NO. 1620

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Lowell</u>	LEASE <u>Burbaker 31-1A</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>MIKE JORG</u>					
AUTHORIZED BY	EQUIPMENT <u>WTT #112</u>						
TYPE JOB:	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>			TRUCK CALLED	DATE AM PM
		SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE HOLE: <u>12 1/4</u>	DEPTH FT.	<u>238</u>	<u>A</u>	<u>A-1</u>			AM PM
SIZE & WT. CASTING <u>NEW D USED D</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						AM PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>14K</u>	LBS. / GAL.	LBS. / GAL.			FINISH OPERATION
		VOLUME OF SLURRY <u>1520 + 150</u>					AM PM
		SACKS CEMENT TREATED WITH _____ % OF _____					RELEASED
							AM PM
	MAX DEPTH FT.		MAX PRESSURE		PS.I.		MILES FROM STATION TO WELL <u>100</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

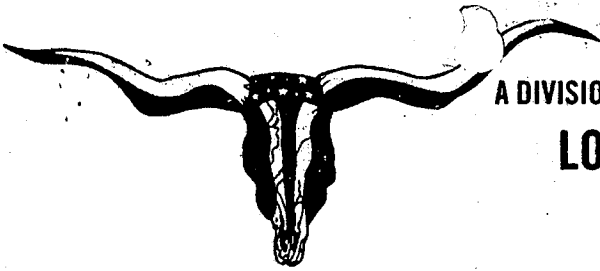
ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
60' x 2	<del>Depth</del> <u>Depth 60' x 2</u>				1500 00
100' x 2	<u>Mileage</u>		100	85	2170 00
200' x 1	<u>Cement</u>		238	50	4165 00
					7835 00
	<u>Pipe 2.5 BBLs of 100 lb cement</u>				
	<u>Re 5545 lbs cement</u>				
	<u>Disolved 2) BBLs of fresh water</u>				
	<u>PBTD 12:15</u>				
	<u>Live 10 bbls to pit</u>				

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
 FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0799. Fax: 970-848-0798

FIELD SERVICE TICKET  
 AND INVOICE

DATE 6/8/2008 TICKET NO. 1598

DATE OF JOB <u>6/8/2008</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <u>ROPER WOOD</u>	LEASE <u>BRUBAKER 31-19</u>	WELL NO.						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW <u>VAN DAMON</u>						
AUTHORIZED BY	EQUIPMENT <u>112</u>							
TYPE JOB: <u>PLUG</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED		DATE AM TIME	
SIZE HOLE: <u>7 7/8</u>	DEPTH	FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE & WT. CASTING	DEPTH	FT.					ARRIVED AT JOB	AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.					START OPERATION	AM PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.	FINISH OPERATION	AM PM	
		VOLUME OF SLURRY				RELEASED	AM PM	
		700 SACKS CEMENT TREATED WITH		% OF		MILES FROM STATION TO WELL		
MAX DEPTH <u>350</u> FT.		MAX PRESSURE		P.S.I.				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-3	DEPTH CHARGE		1		2750 <sup>20</sup>
001-5	STAND BY AFTER 11 HOURS		3	350 00	1050 <sup>20</sup>
100-1	WATERLOGGED ROAD TRIP		200	10 85	2170 <sup>20</sup>
200-1	CEMENT 1000 SACKS		200	17 50	3500 <sup>20</sup>
					<u>9470 <sup>20</sup></u>
PLUG 1	CAT @ 2250 25 SCKS				
PLUG 2	50T @ 2283 100 SCKS				
PLUG 3	50T @ 400 40 SCKS				
PLUGS @	SURFACE, RAT HOLE, MOUSE HOLE 10 SCKS, 15 SCKS, 10 SCKS				

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ACID DATA:			
GALLONS	%	ADDITIVES	
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
 FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

LEASE DESCRIPTION: Brubaker 31-19

Rosewood Resources

LOCATION: 636' FNL & 1617' FEL, NWNE/4 Section 19-T7S-R38W

ELEV: 3584' GR

COUNTY: Sherman STATE: Kansas API #: 15-181-20516-00-00 Spvr: Wayne FIELD: Goodland

DIRECTIONS:

**5/26/08:** MIRU ADT RIG H35. PREVIOUS 24 HRS - SPUD SURFACE @ 10:30 AM ON 5/25/08. 12 1/4" HOLE DRILLED 0' TO 360'. TD @ 6:45 AM ON 5/26/08. CIRC. TOOH. RAN 8 JTS OF 8 5/8", 24# CSG MEAS 339'. SET @ 351'. CMT W/ 238 SKS OF CLASS A CMT. CIRC 10 BBL TO PIT. PLUG DOWN @ 6:00 PM. RDMO.

**5/26/08: BRUBAKER 31-19 PROGRESS: 1148'**

**DAY 1 - RIG:** ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE

PRESENT OPERATION: DRILLING. DAILY COST: \$16,730 CUM COST: \$47,153

SAFETY MEETING. NU BOP, TRIP IN HOLE, TEST CASING AND BOP. TAG CEMENT AT 330' AND DRILLED WITH 7 7/8" BIT TO 870'. RUN WIRELINE SURVEY, BROKE WIRELINE, PU DIRECTIONAL TOOLS AND TRIP IN HOLE. DRILL FROM 870' TO 956'. RUN WIRELINE SURVEY, DRILL FROM 956' TO 1148'.

**5/27/08: BRUBAKER 31-19 PROGRESS: 2614'**

**DAY 2 - RIG:** ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE

PRESENT OPERATION: DRILLING 7 7/8". DAILY COST: \$34,047 CUM COST: \$81,200

SAFETY MEETING: LUBRICATE RIG. DRILL FROM 1148' TO 1454', CIRC AND CONDITION. MAKE WIPER TRIP TO CASING, PULLED 12 STANDS UP THROUGH THE NIOBRARA. MADE CONNECTION AND CIRC. DRILL FROM 1716' TO 1949', RAN WIRELINE SURVEY. DRILLED FROM 2443' TO 2614'

**5/28/08: BRUBAKER 31-19 PROGRESS: 3458'**

**DAY 3 - RIG:** ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE

PRESENT OPERATION: RIG SERVICE. DAILY COST: \$25,059 CUM COST: \$106,260

RIG SERVICE AND SAFETY MEETING. TRIP IN HOLE, DRILL FROM 2614' TO 2963'. CIRC AND RUN WIRELINE SURVEY. DRILL FROM 2963' TO 3115', LOST CIRC. TRIED TO INCREASE VOLUME, ADDED LCM, LOST 100 BBLs OF FLUID. DRILL FROM 3115' TO 3458'. RIG SERVICE.

**5/29/08: BRUBAKER 31-19 PROGRESS: 3894'**

**DAY 4 - RIG:** ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE

PRESENT OPERATION: RIG SERVICE. DAILY COST: \$19,663 CUM COST: \$125,660

RIG SERVICE AND SAFETY MEETING, RUN WIRELINE SURVEY. TIH AND DRILL FROM 3458' TO 3894', SWIVEL PACKING IS GOING OUT. CIRC AND CONDITION FOR BIT TRIP AND RIG REPAIR. DID A DROP SURVEY. TOH STANDING, LAYED DOWN MUD MOTOR AND 7 JTS DOWN PIPE. CLEANED TANKS, REPLACED THE SWIVEL PACKING, AND TRANSFERRED MUD FROM THE PREMIX. PU BIT #3 AND 8 MORE DC'S, TIH. \*\* INJECTOR PUMP ON THE PREMIX MOTOR WENT BAD, WILL HAVE TO REPLACE.

**5/30/08: BRUBAKER 31-19 PROGRESS: 4107'**

**DAY 5 - RIG:** ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE

PRESENT OPERATION: DRILLING. DAILY COST: \$14,205 CUM COST: \$139,866

TIH, WASHED THROUGH TIGHT SPOT. CIRC HOLE, MIX MUD AND WASH TO BOTTOM. CIRC AND CONDITION HOLE CLEAN. DRILL FROM 3894' TO 3991'. WORK TIGHT CONNECTION, CIRC. DRILLED FROM 3991' TO 4107'. REPLACED GUARD ON DRUM CLUTCH.

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**5/31/08: BRUBAKER 31-19 PROGRESS: 4427'**

**DAY 6 - RIG:** ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE

PRESENT OPERATION: DRILLING. DAILY COST: \$13,977 CUM COST: \$153,842

SAFETY MEETING: ROTARY TABLE. DRILL FROM 4107' TO 4345', CIRC FOR SAMPLES. DRILL FROM 4345' TO 4369', CIRC AND CONDITION. DID A WIPER TRIP, PULL TO 3524'. CONTINUE DRILLING FROM 4369' TO 4427'.

**6/1/08: BRUBAKER 31-19 PROGRESS: 4705'**

**DAY 7 - RIG:** ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE

PRESENT OPERATION: DRILLING. DAILY COST: \$13,992 CUM COST: \$167,835

SAFETY MEETING, SERVICED RIG, DID A WIRELINE SURVEY. DRILL FROM 4427' TO 4476', CIRC FOR SAMPLES. DRILL FROM 4476' TO 4505', CIRC FOR SAMPLES. DRILL FROM 4505' TO 4629', CIRC FOR SAMPLES. DRILL FROM 4629' TO 4705', CIRC FOR SAMPLES. PERFORMED WIPER TRIP FOR DST #1, BACK TO TOP OF COLLARS. \*\*DST#1 4705' BACK TO 4613' (92' ANCHOR)

**"ZONES J, K, & L BASE OF KANSAS CITY"**

**6/2/08: BRUBAKER 31-19 PROGRESS: 4705'**

**DAY 8 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE**  
PRESENT OPERATION: DRILLING. DAILY COST: \$17,064 CUM COST: \$184,898  
SAFETY MEETING, MADE WIPER TRIP, WAS TIGHT FROM 4506' TO 4230'. KELLY AND BACK REAM UP, TOH. WIPER TRIP FROM 2456' TO 2400', KELLY AND BACK REAM UP, TOH. CLEANED UP BIT, TIH TO 2051'. KELLY UP AND CIRC BOTTOM, CHECK MUD VIS 52 IN AND 49 OUT. TIH, REAM TO BOTTOM FROM 4561' TO 4705'. CIRC AND CONDITION MUD, RAISE VIS TO 61 IN AND 61 OUT, MADE WIPER TRIP #2.

**6/3/08: BRUBAKER 31-19 PROGRESS: 4705'**

**DAY 9 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE**  
PRESENT OPERATION: RUN DST TEST. DAILY COST: \$16,008 CUM COST: \$200,907  
RAN WIPER TRIP, CIRC AND CONDITION, TOH. PICK UP TEST TOOLS, TIH W/ DST #1. DST #1 FROM 4613' TO 4705' (92' ANCHOR) KANSAS CITY J, K, & L TESTS AT 30 MIN (22.97 TO 70.23 PSI) WEAK BLOW-BUILT TO 4 1/2". 45 MIN (1208.36 PSI) NO BLOW BACK. 60 MIN (75.61 TO 123.30 PSI) WEAK BLOW-BUILT TO 3". 90 MIN (1145.78 PSI) NO BLOW BACK. DP RECOVERY: .99 BBLS, WCM W/ SLIGHT TRACE OF OIL, 25%W, 75%M. RECOVERY CHLORIDES 31,000, MUD SYSTEM 12,000 PPM, MAX BHT 132.18 DEG. TOH W/ DST #1.

**6/4/08: BRUBAKER 31-19 PROGRESS: 4912'**

**DAY 10 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE**  
PRESENT OPERATION: DRILLING. DAILY COST: \$20,352 CUM COST: \$221,259  
LAY DOWN TEST TOOLS, TIH W/ BIT #3. BREAK, CIRC AT 3080'. RIH W/ BIT #3, CIRC, DROP GAS BOMB. DRILL FROM 4705' TO 4775', CIRC FOR SAMPLES. DRILL FROM 4775' TO 4893', WAS RAINING ON LOCATION. CIRC FOR SAMPLES, REPAIRED RIG, DRILL FROM 4893' TO 4912'.

**6/5/08: BRUBAKER 31-19 PROGRESS: 5107'**

**DAY 11 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE**  
PRESENT OPERATION: DRILLING. DAILY COST: \$11,059 CUM COST: \$232,317  
CONTINUE DRILLING FROM 4912' TO 4916', CIRC FOR SAMPLES. DRILL FROM 4916' TO 4921', PERFORM WIRELINE SURVEY. DRILL FROM 4921' TO 4998', VIS 52 WT. 9.1, CIRC FOR SAMPLES. DRILL FROM 4998' TO 5011', VIS 48 WT. 9.2. REPAIRED RIG, REPLACED BOLTS ON SHALE SHAKER. DRILL FROM 5011' TO 5030', VIS 49 WT 9.3 FELL TO VIS 44 WT 9.2. DRILL FROM 5030' TO 5105', CIRC FOR SAMPLES. DRILL FROM 5105' TO 5107'.

**6/6/08: BRUBAKER 31-19 PROGRESS: 5299'**

**DAY 12 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE**  
PRESENT OPERATION: DRILLING. DAILY COST: \$18,090 CUM COST: \$250,408  
DRILL FROM 5107' TO 5123', WOB 15-16 K, CIRC FOR SAMPLES. DRILL FROM 5123' TO 5150', WOB 15-23K, VIS 62 WT. 9.1. DRILL FROM 5150' TO 5165', WOB 31-33K, CIRC FOR SAMPLES. DRILL FROM 5156' TO 5175', WOB 31K. DRILL FROM 5175' TO 5210', WOB 40K, CIRC FOR SAMPLES. DRILL FROM 5210' TO 5253', VIS 60 WT 9.0, CIRC FOR SAMPLES. DRILL FROM 5253' TO 5286', CIRC FOR SAMPLES. DRILL FROM 5286' TO 5299', VIS 60 WT 9.0.

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**6/7/08: BRUBAKER 31-19 PROGRESS: 5355'**

**DAY 13 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE**  
PRESENT OPERATION: WIRELINE LOG. DAILY COST: \$11,920 CUM COST: \$262,327  
CONTINUE DRILLING FROM 5299' TO 5349', REPAIR PUMP. TIH, DRILL FROM 5349' TO 5355' RTD, CIRC AND CONDITION. SHORT TRIP, CIRC AND CONDITION, TOH FOR LOGS. WIRELINE LOG W/ SCHLUMBERGER, LOGGERS TD @ 5362'.

**6/8/08: BRUBAKER 31-19 PROGRESS: 5355'**

**DAY 14 - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE**  
PRESENT OPERATION: P & A. DAILY COST: \$11,920 CUM COST: \$262,327  
WIRELINE LOG W/ SCHLUMBERGER, TRIP COLLARS AND EXCESS DP, LD EXCESS DP AND DC'S. LD MOUSE HOLE SOCK, AND NIPPLE DOWN BOP, REMOVED WELLHEAD. TIH TO P & A, MIRU LONGHORN CEMENTING. CEMENT 1<sup>ST</sup> PLUG @ 3250' W/ 25 SKS, 2<sup>ND</sup> PLUG @ 2280' W/ 100 SKS, 3<sup>RD</sup> PLUG SET @ 400'

W/ 40 SKS, 4<sup>TH</sup> PLUG @ 40' W/ 10 SKS, CEMENT RAT HOLE W/ 15 SKS, AND CEMENT MOUSE HOLE W/ 10  
•SKS. RDMO LONGHORN CEMENTING.

**6/9/08: BRUBAKER 31-19** PROGRESS: 5355'

**DAY 15** - RIG: ADT RIG H35 COUNTY: SHERMAN STATE: KS DRLG SUPV: GARY DOKE

PRESENT OPERATION: P & A. DAILY COST: \$11,920 CUM COST: \$262,327

CLEANING OUT MUD TANKS, RELEASED RIG AT 7:15AM ON 6/8/2008. RDMO, MOVING TO THE YARGER  
44-02.

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