

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/4/08	6/7/08	6/7/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20528-0000

County: Sherman

NW SE NE NW Sec. 18 Twp. 7 S. R. 39  East  West

758 feet from S  (circle one) Line of Section

2098 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (NW) SW

Lease Name: Milliken Well #: 21-18

Field Name: Goodland

Producing Formation: Niobrara

Elevation: Ground: 3561' Kelly Bushing: 3572'

Total Depth: 1280' Plug Back Total Depth: 1264'

Amount of Surface Pipe Set and Cemented at 326' csg @ 339' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A1 I MR  
(Data must be collected from the Reserve Pit) 12-10-08

Chloride content 5000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janell Geved

Title: Production Asst Date: 10/8/08

Subscribed and sworn to before me this 8 day of October

20 08

Notary Public: Kathy Roelfs

Date Commission Expires: 6-3-09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 21 2008**

NOTARY PUBLIC - State of Kansas  
KATHY ROELFS  
My Appt. Exp. 6-3-09

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Miliken Well #: 21-18  
 Sec. 18 Twp. 7 S. R. 38  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No Niobrara 1044' KB  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CBL, GAMMA RAY**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	339'	Neat	55	
Production	4 3/4"	2 7/8"	6.5#	1264	Neat	50	2% cal.

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used)

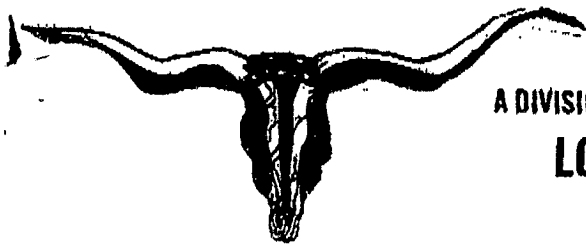
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1044' to 1074'	Frac w/58,690 gals of Mavfoam & 100,020# 16/30 Daniel sand scf N2	

**TUBING RECORD** Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 8/12/08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 20 Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACC-18.)  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 30 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET  
AND INVOICE**

DATE 6/7/08 TICKET NO. 1642

DATE OF JOB <u>6/7/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>	LEASE <u>M. L. Ken 21-18</u>	WELL NO.					
ADDRESS	COUNTY	STATE <u>Ks</u>					
CITY	STATE	SERVICE CREW <u>Thomas / Dave</u>					
AUTHORIZED BY	EQUIPMENT <u>Pump 112</u>						
TYPE JOB: <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED <u>111</u>			DATE AM TIME
SIZE HOLE:	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.	<u>50</u>	<u>A</u>	<u>III</u>			START OPERATION
SIZE & WT. O PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:	LBS. / GAL.	LBS. / GAL.	RELEASED		
<u>TD 1250</u>		VOLUME OF SLURRY			MILES FROM STATION TO WELL		
<u>PSTD</u>	MAX DEPTH <u>1263</u> FT.	SACKS CEMENT TREATED WITH	% OF	MAX PRESSURE <u>1800</u> P.S.I.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 00
100-1	Mileage	x 2	100 miles		2170 00
800-1	Cement		50 SKS		850 00
300-1	Clont Shoe 2 7/8"		1		257 12
300-3	latch & plug 2 7/8"		1		203 56
300-5	Centralizer 2 7/8"		7		210 00
300-8	Scratchers 2 7/8"		8		2400 00
400-2	Calcam		1 bag		50 00
400-4	KLI		1 bag		20 00
	5 BBL Flush				
	M&P 50 SKS cement				
	Displace 7" BBL H <sub>2</sub> O				
	Set Plug @ 1500 psi				

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 21 2008  
CONSERVATION DIVISION  
WICHITA KS

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SUB TOTAL	<u>5500 00</u>
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	<u>5260 00</u>

*Thanks*

SERVICE REPRESENTATIVE: \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Drommond  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.  
46881 HWY 24  
BURLINGTON, CO. 80807  
719-346-8032  
FIELD REPORT  
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-04-08

WELL NAME & LEASE # Milliken 21-18

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-04-08 TIME 6:00 AM PM

SPUD TIME 8:15 AM PM SHALE DEPTH 225 TIME 9:30 AM PM

HOLE DIA. 8 FROM 0 TO 331 TD TIME 10:15 AM PM

CIRCULATE, T.O.O.H., SET 326.00 FT CASING 339.00 KB FT DEPTH

8 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 55 SAC CEMENT 303 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 12:15 AM PM DATE 6-04-08

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150  
CENTRALIZER 1 CEMENT COST \$ 1117.98

ELEVATION 3560  
+12KB 3572

PIPE TALLY

1. 41.10  
2. 40.50  
3. 40.50  
4. 40.30  
5. 40.50  
6. 40.90  
7. 41.40  
8. 40.80  
9.  
10.  
11.  
12.  
13.  
14.  
TOTAL 326.00

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 21 2008

CONSERVATION DIVISION  
WICHITA, KS