

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Advanced Drilling Technologies LLC
 License: 33532
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/3/08	6/5/08	6/5/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20529-0000
 County: Sherman
 SW NE NE NW Sec. 29 Twp. 7 S. R. 39 East West
390 feet from S N (circle one) Line of Section
2011 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Whitmore Well #: 21-29
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3625' Kelly Bushing: 3636'
 Total Depth: 1220' Plug Back Total Depth: 1209'
 Amount of Surface Pipe Set and Cemented at 364' csg @ 377 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

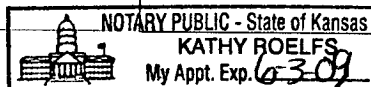
Drilling Fluid Management Plan Air I MR
 (Data must be collected from the Reserve Pit) 12-10-08
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gerwe
 Title: Production Asst Date: 10/8/08
 Subscribed and sworn to before me this 8 day of October
 2008
 Notary Public: Kathy Roelfs
 Date Commission Expires: 6-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 21 2008



CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: **Rosewood Resources, Inc.** Lease Name: **Whitmore** Well #: **21-29**
 Sec. **29** Twp. **7** S. R. **39** | East West County: **Sherman**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1034' KB

List All E. Logs Run:

CBL, GAMMA RAY

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	17#	377'	Neat	56	
Production	4 3/4"	2 7/8"	6.5#	1209'	Neat	35	2% CAL.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1034' to 1064'	Frac w/58,812 gals of Mavfoam & 100,040# of 16-30	
		Brady Sand and N2	

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 30 2008
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD Size **none** Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, BWD or Enhr. **8/12/08** Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours Oil Bbls. **none** Gas Mcl **25** Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-03-08

WELL NAME & LEASE # Whitmore 21-29

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-03-08 TIME 1:00 AM PM

SPUD TIME 1:45 AM PM SHALE DEPTH 290 TIME 4:00 AM PM

HOLE DIA. 8 FROM 0 TO 369 TD TIME 5:15 AM PM

CIRCULATE, T.O.O.H., SET 364.01 FT CASING 377.01 KB FT DEPTH

9 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 56 SAC CEMENT 358 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 7:30 AM PM DATE 6-03-08

CEMENT LEFT IN CSG. 20 FT
CENTRALIZER

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1124.64

ELEVATION 3535
+12KB 3547

PIPE TALLY

1. 40.56
2. 40.55
3. 40.37
4. 40.66
5. 40.50
6. 40.40
7. 40.40
8. 40.25
9. 40.32
10.
11.
12.
13.
14.
TOTAL 364.01

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 21 2008

CONSERVATION DIVISION
WICHITA, KS