

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Advanced Drilling Technologies LLC  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/4/08	6/6/08	6/6/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20530-0000  
County: Sherman  
NW SE SE SE Sec. 29 Twp. 7S S. R. 39  East  West  
514 feet from S / N (circle one) Line of Section  
369 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Leonard Well #: 44-29  
Field Name: Goodland

Producing Formation: Niobrara  
Elevation: Ground: 3625' Kelly Bushing: 3638'  
Total Depth: 1310' Plug Back Total Depth: 1295'  
Amount of Surface Pipe Set and Cemented at 369' csg @ 382 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A1 I ml  
(Data must be collected from the Reserve Pit) 12-10-08  
Chloride content 5000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geew  
Title: Production Asst Date: 10/8/08  
Subscribed and sworn to before me this 8 day of October  
2008  
Notary Public: Kathy Roelfs  
Date Commission Expires: 06-3-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas  
KATHY ROELFS  
My Appt. Exp. 6-3-09

OCT 21 2008

CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Leonard Well #: 44-29  
 Sec. 29 Twp. 7S S. R. 39  East  West County: Sherman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum | Sample  
 Name Top Datum  
 Niobrara 1074' KB

List All E. Logs Run:

**CBL, GAMMA RAY**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	5 1/2"	14#	382'	Neat	58	
Production	4 3/4"	2 7/8"	6.5#	1295'	Neat	60	2% cal.

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used)

Depth

4 1078' to 1108' Frac w/55,844 of Mavfoam & 100,020#  
16/30 Daniel sand scf N2

**TUBING RECORD**

Size none Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

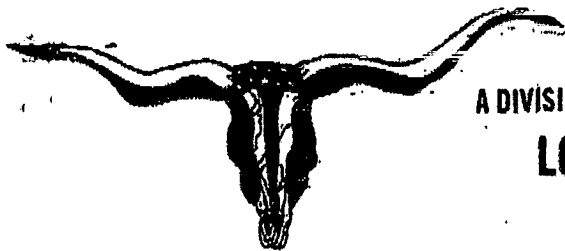
Date of First, Resumerd Production, SWD or Enhr. 8/6/08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. none Gas Mcf 28 Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
**OCT 30 2008**  
CONSERVATION DIVISION  
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.  
**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-848-0789 Fax: 970-848-0788

**FIELD SERVICE TICKET  
 AND INVOICE**

DATE 6/6/08 TICKET NO. 1632

DATE OF JOB <u>6/6/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>	LEASE <u>Lenard 44-29</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Thomas / Damon / Dale</u>					
AUTHORIZED BY	EQUIPMENT <u>Pump 112</u>						
TYPE JOB: <u>1/5</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED <u>111</u>			DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE: DRPTH FT.	<u>50</u>	<u>A-</u>	<u>TH</u>				ARRIVED AT JOB AM PM
SIZE & WT. CASTING DRPTH FT.							START OPERATION AM PM
SIZE & WT. D PIPE OR TUBING DRPTH FT.							FINISH OPERATION AM PM
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL.	LBS. / GAL.	RELEASED			AM PM
<u>TD 1310</u>	VOLUME OF SLURRY: <u>15</u>			MILES FROM STATION TO WELL			
<u>ASD 1394</u>	SACKS CEMENT TREATED WITH _____ % OF _____						
MAX DEPTH FT.	MAX PRESSURE <u>1800</u>	PSI.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 <sup>00</sup>
100-1	Mileage	x2	100 miles		2170 <sup>00</sup>
200-1	Cement		50 SKS		850 <sup>00</sup>
300-1	Float Shoe 2 7/8"		1		257 <sup>12</sup>
300-3	Latch + Plug 2 7/8"		1		203 <sup>56</sup>
300-5	Centralizers 2 7/8"		7		210 <sup>00</sup>
300-8	Scratchers 2 7/8"		3		240 <sup>00</sup>
400-2	Calum		1 bag		50 <sup>00</sup>
400-4	KCl		1 bag		20 <sup>00</sup>
	SRBI Flush				
	M&P 50 SKS Cement				
	Displace 7.5 BBI H2O				
	Set plug @ 1800 psi				
SUB TOTAL					5500 <sup>68</sup>

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ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

**SCHAAL DRILLING, CO.**  
**46881 HWY 24**  
**BURLINGTON, CO. 80807**  
**719-346-8032**  
**FIELD REPORT**  
**SURFACE CASING, DRILLING AND CEMENTING**

DRILLING DATE 6-04-08

WELL NAME & LEASE # Leonard 44-29

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-04-08 TIME 9:00 AM PM

SPUD TIME 10:00 AM PM SHALE DEPTH 320 TIME 12:30 AM PM

HOLE DIA. 8 FROM 0 TO 374 TD TIME 1:30 AM PM

CIRCULATE, T.O.O.H., SET 369.18 FT CASING 382.18 KB FT DEPTH

9 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 58 SAC CEMENT 363 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 2:45 AM PM DATE 6-04-08

CEMENT LEFT IN CSG. 20 FT  
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150  
CEMENT COST \$ 1157.12

ELEVATION 3590  
+12KB 3602

PIPE TALLY

1. 41.22  
2. 40.81  
3. 40.75  
4. 41.25  
5. 41.21  
6. 41.15  
7. 40.43  
8. 40.91  
9. 41.45  
10.  
11.  
12.  
13.  
14.  
TOTAL 369.18

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