

See Perm 12/08/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/7/08</u>	<u>6/8/08</u>	<u>6/8/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ¹⁸¹ 15 - 023-20531-0000
County: Sherman
NW SW SE NE Sec. 1 Twp. 7 S. R. 40 East West
2012' feet from S / N (circle one) Line of Section
1081' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Homestead Well #: 42-01
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3610' Kelly Bushing: 3623'
Total Depth: 1330' Plug Back Total Depth: 1298'
Amount of Surface Pipe Set and Cemented at 445' csg @ 458' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 12-10-08
(Data must be collected from the Reserve Pit) AH I NR
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gannell Gervel
Title: Production Asst Date: 10/8/08
Subscribed and sworn to before me this 08 day of October
2008.
Notary Public: Kathy Roelfs
Date Commission Expires: 06-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

OCT 21 2008

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc.

Lease Name: Homestead

Well #: 42-01

Sec. 1 Twp. 7 S. R. 40 East West

County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

CBL, GAMMA RAY

Log Formation (Top), Depth and Datum Sample Name Top Datum Niobrara 1157' KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4 1158' to 1184' Frac w/55,123 gals MavFoam & 100,480# 16/30 Brady Sand & N2

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8/6/08

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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CONSERVATION DIVISION WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 209 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 6/08/08 TICKET NO. 1699

DATE OF JOB <u>6/8/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INI <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>ROSEWOOD</u>	LEASE <u>Homestead 42-01</u>	WELL NO.					
ADDRESS	COUNTY	STATE <u>KS</u>					
CITY	STATE	SERVICE CREW <u>Thomas / Dave</u>					
AUTHORIZED BY	EQUIPMENT <u>Pump 112</u>						
TYPE JOB: <u>L/S</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED <u>611</u>	
		SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB
SIZE HOLE:	DEPTH FT.	<u>50</u>	<u>A</u>	<u>III</u>			AM
SIZE & WT. CASTING	DEPTH FT.						PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						AM
TOP PLUGS	TYPE	WEIGHT OF SLURRY: <u>65</u>		LBS. / GAL.	LBS. / GAL.	FINISH OPERATION	
<u>7D 1320</u>		VOLUME OF SLURRY <u>11</u>				AM	
		SACKS CEMENT TREATED WITH		% OF		RELEASED	
<u>PR7D</u>	MAX DEPTH <u>1297'</u> FT.	MAX PRESSURE <u>1800</u>		PSI.		MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE PER NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 00
100-1	Mileage	x2	100 miles		2170 00
200-1	Cement		50 SKS		850 00
300-1	Float Shoe 2 7/8"		1		257 12
300-3	Latch Plug 2 7/8"		1		203 57
300-5	Centralizers 2 7/8"		7		210 00
300-8	Scratchers 2 7/8"		1 bag		240 00
400-2	Cal - ...		1 bag		50 00
400-4	KCL -		1 bag		20 00
	5 RBI Flush				
	WNP 50 SKS Cement				
	Displace 7.5 RBI H2O				
	Set Plug @ 1800 psi				
SUB TOTAL					5500 68

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 WICHITA, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

Thanks

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Don Diamond
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-07-08

WELL NAME & LEASE # Homestead 42-01

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-07-08 TIME 6:30 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 285 TIME 9:30 AM PM

HOLE DIA. 8 FROM 0 TO 450 TD TIME 1:15 AM PM

CIRCULATE, T.O.O.H., SET 445.10 FT CASING 458.10 KB FT DEPTH

11 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 69 SAC CEMENT 436 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 3:00 AM PM DATE 6-07-08

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1354.95

ELEVATION 3615
+12KB 3627

PIPE TALLY

1. 40.46
2. 40.80
3. 40.47
4. 40.15
5. 40.22
6. 40.18
7. 40.95
8. 40.60
9. 40.50
10. 40.45
11. 40.32
12.
13.
14.
TOTAL 445.10

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