

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (785) 332-0374
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>6/12/2008</u> | <u>6/18/2008</u> | <u>6/18/2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 181-20532-0000
County: Sherman
NW SE NE NW Sec. 34 Twp. 8 S. R. 40 East West
855 feet from S / (N) (circle one) Line of Section
2195 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kemper Well #: 21-34
Field Name: Goodland

Producing Formation: Niobrara
Elevation: Ground: 3739' Kelly Bushing: 3751'
Total Depth: 1310' Plug Back Total Depth: 1296'
Amount of Surface Pipe Set and Cemented at 349' csg @ 362 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NR
(Data must be collected from the Reserve Pit) 12-10-08
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dannell Gerwe
Title: Production Asst. Date: 10/8/08
Subscribed and sworn to before me this 8 day of October
20 08
Notary Public: Kathy Roelfs
Date Commission Expires: 06-3-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

OCT 21 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Kemper Well #: 21-34
 Sec. 34 Twp. 8 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1048' KB

List All E. Logs Run:
CBL, GAMMA RAY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Surface | 8" | 5 1/2" | 14# | 362' | Neat | 57 | |
| Production | 4 3/4" | 2 7/8" | 6.5# | 1296' | Neat | 50 | 2% Cal. |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| Perforate Protect Casing Plug Back TD Plug Off Zone | | | | |

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

| Shots Per Foot | Interval | Material | Depth |
|----------------|----------------|---|-------|
| 4 | 1106' to 1136' | Frac w/55,992 gals MaxFoam 70q & 100,080# 16/30 Daniel sd & 310,000 scf N2 | |

TUBING RECORD

Size none Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 7/30/2008

Producing Method Flowing Pumping Gas Lift Other (Explain)

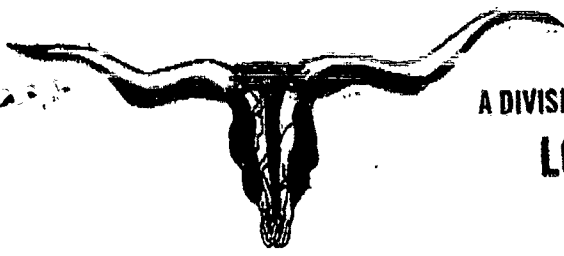
Estimated Production Per 24 Hours Oil none Bbls. Gas 25 Mcl Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
 AND INVOICE**

DATE 6/18/08 TICKET NO. 1669

| | | | | | | | | |
|--------------------------------|--|--|---|-------------------------------|------------------------------|------------------------------|--------------------|--------------|
| DATE OF JOB <u>6-18-08</u> | DISTRICT | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO. | |
| CUSTOMER <u>Rosamond</u> | LEASE <u>Kemper 21-34</u> | WELL NO. | | | | | | |
| ADDRESS | COUNTY | STATE | | | | | | |
| CITY | STATE | SERVICE CREW <u>Brad & Michael</u> | | | | | | |
| AUTHORIZED BY | EQUIPMENT <u>111 / T112</u> | | | | | | | |
| TYPE JOB: <u>Long String</u> | DEPTH FT. | CEMENT DATA: BULK <input type="checkbox"/> | SAND DATA: SACKS <input type="checkbox"/> | TRUCK CALLED | | | | DATE AM TIME |
| SIZE HOLE: | DEPTH FT. | SACKS BRAND TYPE % GEL | ADMIXES | ARRIVED AT JOB | | | | AM PM |
| SIZE & WT. CASING | DEPTH FT. | <u>50 N 1H</u> | | START OPERATION | | | | AM PM |
| SIZE & WT. D PIPE OR TUBING | DEPTH FT. | | | FINISH OPERATION | | | | AM PM |
| TOP PLUGS TYPE: | WEIGHT OF SLURRY <u>15.4</u> LBS./GAL. | LBS./GAL. | LBS./GAL. | RELEASED | | | | AM PM |
| | VOLUME OF SLURRY <u>12 G/FT</u> | % OF CEMENT | | MILES FROM STATION TO WELL | | | | |
| <u>PSTR 1206</u> MAX DEPTH FT. | MAX PRESSURE | | | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM / PRICE REF NUMBER | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|-------------------------------|---------------------------------------|------|----------|------------|-----------|
| 001-1 | Depth Charge | | | | 1500 - |
| 200-1 | Cement | | | | 875 - |
| 100-1 | Mileage | | | | 2100 - |
| 200-1 | 2 1/2" Accu-Seal Flat Shoe | 1 | | | 257.12 |
| 300-3 | 2 3/8" Landdown Plug | 1 | | | 223.56 |
| 300-5 | 2 3/8" Centerlines | 6 | | | 180 - |
| 300-8 | 2 3/8" Screenshot | 8 | | | 296 - |
| 400-2 | Calcium | 50 | | | 50 - |
| 200-4 | ISCL | 50 | | | 29.15 |
| | | | | | 5425.83 |
| RECEIVED | | | | | |
| KANSAS CORPORATION COMMISSION | | | | | |
| 1430 | Foundation Flvsl 5 6615 | | | | |
| 1435 | Cement 11-7 6615 | | | | |
| 1445 | Displace with 7-5 6615 | | | | |
| 1500 | Pump Plug @ 2000 psi | | | | |
| SUB TOTAL | | | | | |

| ACID DATA: | | | |
|------------|---------|---|-----------|
| | GALLONS | % | ADDITIVES |
| HCL | | | |
| HCL | | | |

| | |
|---------------------|-------------|
| SERVICE & EQUIPMENT | % TAX ON \$ |
| MATERIALS | % TAX ON \$ |
| TOTAL | |

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SCHAAL DRILLING, CO.
46881 HWY 24
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 6-12-08

WELL NAME & LEASE # Kemper 21-34

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-11-08 TIME 12:15 AM PM

SPUD TIME 6:15 AM PM SHALE DEPTH 285 TIME 7:45 AM PM

HOLE DIA. 8 FROM 0 TO 353 TD TIME 8:30 AM PM

CIRCULATE, T.O.O.H., SET 349.10 FT CASING 362.10 KB FT DEPTH

8 JOINTS 5 1/2 OD #/FT 14 15.5 17 20 23

PUMP 57 SAC CEMENT 326 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN TIME 10:00 AM PM DATE 6-12-08

CEMENT LEFT IN CSG. 30 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1118.67

ELEVATION 3750
+12KB 3762

PIPE TALLY

1. 43.50
2. 43.60
3. 43.50
4. 43.40
5. 43.80
6. 43.80
7. 43.70
8. 43.80
9.
10.
11.
12.
13.
14.
TOTAL 349.10

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 21 2008

CONSERVATION DIVISION
WICHITA, KS