

1-29-08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Cheyenne Drilling
License: 33375

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Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Rains and Williamson Oil Company

Well Name: Love #1
Original Comp. Date: 8/21/1967 Original Total Depth: 3860'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>12/26/07</u>	<u>12/27/07</u>	<u>1/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-20043-0001
County: Stafford
____ ne ____ se ____ ne Sec. 31 Twp. 21 S. R. 14 East West
3630 fsl _____ feet from S / N (circle one) Line of Section
330 fel _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clarke Well #: 1
Field Name: WC

Producing Formation: Red Eagle
Elevation: Ground: 1950' Kelly Bushing: 1955'
Total Depth: 2582' Plug Back Total Depth: 2582'
Amount of Surface Pipe Set and Cemented at 288' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO NH 9-18-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used hauled / evaporated

Location of fluid disposal if hauled offsite:
Operator Name: Brackeen Line Cleaning, Inc.
Lease Name: Praeger License No.: 9952
Quarter ne Sec. 27 Twp. 17s S. R. 11 East West
County: Barton Docket No.: D-20,704

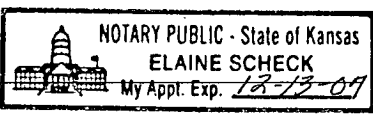
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter
Title: Operations Manager Date: 1/29/07

Subscribed and sworn to before me this 29 day of January,
20 07.

Notary Public: Elaine Schreck
Date Commission Expires: 12-13-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 31 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carmen Schmitt Inc. Lease Name: Clarke Well #: 1
 Sec. 31 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Herington 1874' -81
 Wreford 2180' -225
 Red Eagle 2420' -465

Sonic Cement Bond
 Gamma Ray / Neutron

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		288'			
Production	7 7/8"	4 1/2"	9.5#	2649'	60/40 poz	225	2% gel, 2% CFL 117L

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	perfs, producing	1500 gal	7.5% nefe acid	2420-2428'

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	2460'		<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
1/18/07			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
		70						

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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TREATMENT REPORT

Acid Stage No.

12-27-06 District **6B** F. O. No. **C031496**
 Company **CARMEN SCHMITT**
 Well Name & No. **CLARK**
 Location..... Field.....
 County **STAFFORD** State **KS**
 Casing: Size **4 1/2** Type & Wt. **9.5** Set at **3642** ft.
 Formation:..... Perf.to.....
 Formation:..... Perf.to.....
 Formation:..... Perf.to.....
 Liner: Size..... Type & Wt..... Top at.....ft. Bottom at.....ft.
 Cemented: Yes/No. Perforated from.....ft. to.....ft.
 Tubing: Size & Wt..... Swung at.....ft.
 Perforated from.....ft. to.....ft.
 Open Hole Size..... T.D.ft. P.B. to.....ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown..... Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal. **KCC**
 Bbl./Gal. **JAN 29 2007**
 Flush Bbl./Gal.
 Treated from.....ft. No. ft.
 from.....ft. to.....ft. No. ft.
 from.....ft. to.....ft. No. ft.
 Actual Volume of Oil/Water to Load Hole:..... Bbl./Gal.
 Pump Trucks. No. Used: Std. **320** Sp. Twin.....
 Auxiliary Equipment
 Packer:..... Set at.....ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type.....

Company Representative **CURTIS HITSCHMANN** Treater **A.G. CURTIS**

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
05:00				ON LOCATION
				HOOK UP CIRCULATE HOLE
				W/ MUD PUMP.
				PUMP 12 BBTs KCL FLUSH
				AHEAD
				MIX 225 60/40 W/ CEF1172
				ADDITIVE
				WASH PUMP & LINES
				DISPLACE CEMENT
				LAND PLUG @ 1700 PSI
				RELEASED HELD -
				THEN KICKED LOOSE
				PUMP PLUG BACK DOWN &
				SHUT IN,
				JOB COMPLETE
				Thank You - A.G. CURTIS

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 CONSERVATION DIVISION
 WICHITA, KS

~~1-29-08~~
1-29-09

CARMEN SCHMITT INC.
P.O. BOX 47
GREAT BEND KS 67530
New Wealth Comes From the Land
620-793-5100

1-29-07

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JAN 29 2007
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Conservation Division
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Re: ACO-1 Confidentiality, Clarke #1, 31-21S-14W, API 15-185-20043-0001

To Whom It May Concern:

Please hold all logs and side 2 of the enclosed ACO-1 confidential for 12 months.

Sincerely,

Jacob L Porter

Jacob Porter

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