

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33989
Name: Bengalia Land & Cattle Company
Address: 427 South Boston, Suite 1046
City/State/Zip: Tulsa, OK 74103
Purchaser: Oneok Field Services Company, L.L.C.
Operator Contact Person: Jennifer Sexton
Phone: (918) 587-8022
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: James Jackson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/9/08	6/11/08	7/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21989-0000
County: Finney
SW SW NE Sec. 27 Twp. 26 S. R. 31 East West
2330 feet from S / (N) (circle one) Line of Section
2200 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: A & S Well #: 1-27

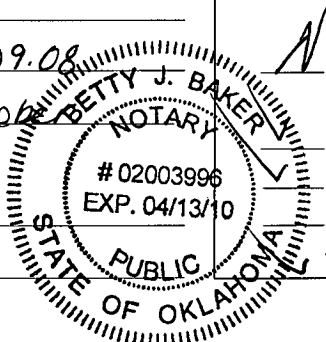
Field Name: _____
Producing Formation: Chase
Elevation: Ground: 2830' Kelly Bushing: 2836'
Total Depth: 2703 Plug Back Total Depth: 2695
Amount of Surface Pipe Set and Cemented at 606 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 606
feet depth to surface w/ 405 sx cmt.

Drilling Fluid Management Plan AH I N42
(Data must be collected from the Reserve Pit) 12-18-08
Chloride content _____ ppm Fluid volume 120 bbls
Dewatering method used hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Alfonso Martinez
Lease Name: Morris License No.: 8757
Quarter _____ Sec. 19 Twp. 24 S. R. 31 East West
County: Finney Docket No.: D16812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton
Title: VP of Operations Date: 10-09-08
Subscribed and sworn to before me this 9th day of October
2008
Notary Public: Betty J. Baker
Date Commission Expires: 04-13-10



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
Jimi H. **OCT 16 2008**

Operator Name: Bengalia Land & Cattle Company Lease Name: A & S Well #: 1-27
 Sec. 27 Twp. 26 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Gamma-Ray Neutron Log Sonic Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1800</td> <td>+1030</td> </tr> <tr> <td>Wellington</td> <td>2354</td> <td>+476</td> </tr> <tr> <td>Chase Group</td> <td>2535</td> <td>+295</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Stone Corral	1800	+1030	Wellington	2354	+476	Chase Group	2535	+295
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
Stone Corral	1800	+1030														
Wellington	2354	+476														
Chase Group	2535	+295														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	606'	A-Con Blend	80	3% CC; 1/4 # Cell flake; 2% WCA
					Premium	325	2% CC; 1/4# Cell flake
Production	7 7/8	4 1/2	10.5#	2704'	A-Con Blend	400	2% CC; 1/4# Cell flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2678'-2680'	1500 Gal 15% HCL	2678-2710.5
4	2682'-2698'		
4	2708'-2710.5'		

TUBING RECORD	Size 2 3/8	Set At 2695	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	----------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 07/26/08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		88	None		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

Bengalia Land & Cattle Company

427 South Boston
1046 Philtower Building
Tulsa, Oklahoma 74103

Telephone (918) 587-8022
Toll Free (866) 587-8022

October 13, 2008

KCC - Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: A & S # 1-27 Well Completion Form

Enclosed you will find the ACO-1 form for the A & S # 1-27 well. I trust you will find all the documents in order.

Should you require any additional information, please contact me at the above toll-free number.

Yours truly,



Jennifer Sexton

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2008
CONSERVATION DIVISION
WICHITA, KS

Geological Report for Kansas
Bengalia Land & Cattle Company
No. 1-27 A&S
SW, SE, NE, - Sec.27-T 26S-R 31W
2330' FNL & 2200' FEL,
Finney County, Kansas
GL- 2830
Casing- 8 5/8" inside a 12 1/4" hole set at 620'.
Casing- 4 1/2" to TD 2703'
Geological Tops:
Top Hutchinson Salt- 1800' (+1030)
Top Stone Corral Anhydrite- 2220 (+610)
Chase Group- 2535 (+295)

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS

Customer <i>Burgthill Land Cattle</i>	Lease No.	Date <i>6-21-08</i>
Lease <i>A-5</i>	Well # <i>1-77</i>	
Field Order # <i>20706</i>	Station <i>Liberal</i>	Casing <i>8 3/4</i>
	Depth <i>609</i>	County <i>Finnery</i>
Type Job <i>8 3/4 surface</i>	Formation <i>CNW</i>	Legal Description <i>27-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>80sk "Acid"</i>	Acid	<i>3% CC - 1/4" cellflake</i>	RATE	PRESS	ISIP
Depth	Depth	From	<i>2.88</i>	To	<i>17.82</i>	Max	<i>@ 11.6</i>	<i>5 Min.</i>
Volume	Volume	From	<i>200sk</i>	To	<i>200sk</i>	Min		<i>10 Min.</i>
Max Press	Max Press	From	<i>1.33</i>	To	<i>6.39</i>	Avg		<i>15 Min.</i>
Well Connection	Annulus Vol.	From	<i>125</i>	To	<i>Premium 2% CC</i>	HPH Used		Annulus Pressure
Plug Depth	Packer Depth	From		To	Flush	Gas Volume		Total Load

Customer Representative <i>R. Bacon</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
--	--------------------------------------	------------------------------

Service Units	<i>21755</i>	<i>27808</i>	<i>19553</i>	<i>8122</i>	<i>19808</i>	<i>17928</i>	<i>19655</i>		
Driver Names	<i>Cochran</i>	<i>M. Colley</i>	<i>M. Conn</i>	<i>M. Conn</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>08:00</i>					<i>on loc / McKeasley Meeting</i>
<i>09:10</i>					<i>Big Making Bit Trip</i>
<i>09:15</i>					<i>Start Casing</i>
<i>10:20</i>					<i>Casing on Bottom</i>
<i>11:00</i>	<i>2000</i>				<i>Test Pump + Lines</i>
<i>11:01</i>	<i>150</i>		<i>41</i>	<i>5.5</i>	<i>Start Load Cont 80sk @ 11.6</i>
<i>11:12</i>	<i>400</i>		<i>47</i>	<i>4</i>	<i>Start Tail Cont 200sk @ 15</i>
<i>11:25</i>					<i>Shutdown + Drop Plug</i>
<i>11:31</i>	<i>200</i>		<i>0</i>	<i>4</i>	<i>Start Disp w/ fresh H₂O</i>
<i>11:38</i>	<i>250</i>		<i>30</i>	<i>1.5</i>	<i>Slow Rate</i>
<i>11:43</i>	<i>800</i>		<i>37</i>	<i>1.5</i>	<i>Bump Plug</i>
<i>11:44</i>	<i>4</i>		<i>37</i>	<i>4</i>	<i>Release / Plat Held</i>
<i>12:00</i>					<i>No Cont Returns / call for 1" cont</i>
<i>12:45</i>					<i>1" cont on loc</i>
<i>17:30</i>					<i>Run 1" to 25'</i>
<i>17:44</i>		<i>100</i>	<i>20</i>	<i>2.5</i>	<i>Start Cont 125sk @ 16</i>
<i>18:00</i>		<i>4</i>	<i>22</i>	<i>4</i>	<i>Cont Returns to surface</i>
<i>18:00</i>					<i>Shutdown</i>
<i>19:15</i>					<i>End Job</i>
	<i>300</i>				<i>Pressure Before Plug landed</i>

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2008
CONSERVATION DIVISION
WICHITA, KS

Customer <i>Prosser Land + Cattle</i>	Lease No.	Date <i>6/23/08</i>
Lease <i>A+S</i>	Well # <i>1-27</i>	
Field Order # <i>20552</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 Longstring (NW)</i>	Depth <i>2705</i>	County <i>Finney</i>
	Formation	State <i>KS</i>
		Legal Description <i>27-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>300 gal A-Con @ 12.25#</i>	RATE <i>14.97 gal/hr</i>	PRESS	ISIP <i>2.43 gal/hr</i>
Depth <i>2711</i>	Depth	From	To	Pre Pad <i>270 C.C. 4 1/2" E.H.H.K.</i>	Max		5 Min.
Volume <i>43</i>	Volume	From	To	Pad <i>300 gal A-Con @ 13.8#</i>	Min		10 Min.
Max Press	Max Press	From	To	Erag <i>270 C.C. 4 1/2" E.H.H.K.</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Fresh</i>	Gas Volume		Total Load

Customer Representative <i>Randy Pacion</i>	Station Manager <i>Sary Bennett</i>	Treater <i>Chad Hinz</i>
Service Units <i>19468 19426 19919 19926 19682 4127 19508</i>		
Driver Names <i>Chad S. Cowie Mi. Pele D. McCullis</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:10					on loc. spot tracks integrity
13:00					Start F.E.
14:34					Finish F.E.
15:10	300		5	3.5	start H ₂ O spacer
15:41	300		12	3.5	start super flush
15:46	300		5	3.5	H ₂ O spacer
15:49	300		0	4.8	start mix A-Con @ 12.25#
16:20	200		130	3.8	tail A-Con @ 13.8#
16:30	0		30	4	shoot down drop plug
16:52					Wash up to pit
16:57	0		0	3	start disp
17:10	710-1500		43	-	Plug down
17:12					Release Psi; Float + hold
17:14					Job Complete

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2008
CONSERVATION DIVISION
WICHITA, KS