

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*KCC  
M  
11/14/08*

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33989  
Name: Bengalia Land & Cattle Company  
Address: 427 S. Boston, Suite 1046  
City/State/Zip: Tulsa, OK 74103  
Purchaser: Oneok Field Services Company, L.L.C.  
Operator Contact Person: Jennifer Sexton  
Phone: (918) 587-8022  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784

Wellsite Geologist: James Jackson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>7/10/08</u>	<u>7/12/08</u>	<u>8/16/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-055-21994-00-00  
County: Finney  
SW SW NE Sec. 26 Twp. 26 S. R. 31  East  West  
2310 feet from S (N) (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NB) SE NW SW  
Lease Name: Mott Trust Well #: 1-26  
Field Name: N/A  
Producing Formation: Chase  
Elevation: Ground: 2816 Kelly Bushing: 2822  
Total Depth: 2770.5 Plug Back Total Depth: 2764.5  
Amount of Surface Pipe Set and Cemented at 606 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 606  
feet depth to surface w/ 300 sx cmt

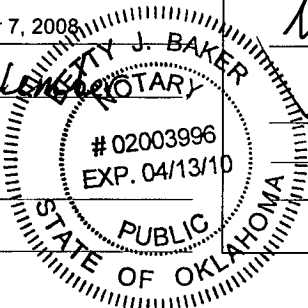
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 2 - Dg - 12/18/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton  
Title: VP Operations Date: November 7, 2008  
Subscribed and sworn to before me this 7<sup>th</sup> day of November  
20 08  
Notary Public: Betty J. Baker  
Date Commission Expires: 04-13-10



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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**NOV 10 2008**

Operator Name: Bengalia Land & Cattle Company Lease Name: Mott Trust Well #: 1-26  
 Sec. 26 Twp. 26 S. R. 31  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  <input checked="" type="checkbox"/> List All E. Logs Run:  Dual Induction Dual Compensated Porosity Sonic Cement Bond Gamma Ray Neutron Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>1155</td> <td>+1706</td> </tr> <tr> <td>Stone Corral</td> <td>1784</td> <td>+1077</td> </tr> <tr> <td>Wellington</td> <td>2332</td> <td>+529</td> </tr> <tr> <td>Chase Group</td> <td>2580</td> <td>+281</td> </tr> </table>	Name	Top	Datum	Blaine Anhydrite	1155	+1706	Stone Corral	1784	+1077	Wellington	2332	+529	Chase Group	2580	+281
Name	Top	Datum														
Blaine Anhydrite	1155	+1706														
Stone Corral	1784	+1077														
Wellington	2332	+529														
Chase Group	2580	+281														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	606'	A-Con Blend	100	3% CC; 1/4# Cell Flake; 2% WCA
					Premium	200	2% CC; 1/4# Cell Flake
Production	7 7/8	4 1/2	10.5#	2770'	A-Con Blend	500	2% CC; 1/4# Cell Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	2668'-2698'				
4	2702'-2706'		1750 Gal 15% HCL; 75% N2		2680-2730
4	2710'-2733'				
4	2740'-2760'				

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2691</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/16/08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>20</u>	<u>24</u>		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

Customer <i>Bengalia land-Cattle</i>	Lease No.	Date <i>7-10-2008</i>
Lease <i>mott trust</i>	Well # <i>1-26</i>	
Field Order # <i>20317</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 surface</i>	Depth <i>610</i>	County <i>FINNEY</i>
	Formation <i>CNW</i>	State <i>Ks</i>
		Legal Description <i>26-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP	
			<i>100sk 'Acid' Blend</i>	<i>3% CO<sub>2</sub></i>	<i>1/4" Cellflake</i>	<i>27 WCA-1</i>	
Depth	Depth	From	Pre Pad	Max		5 Min.	
		<i>2.88</i>	<i>17.82 gal/sk @ 11.6"</i>				
Volume	Volume	From	Pad	Min		10 Min.	
		<i>200sk</i>	<i>Premium 2% CO<sub>2</sub></i>	<i>1/4" Cellflake</i>			
Max Press	Max Press	From	Frac	Wg		15 Min.	
		<i>1.33</i>	<i>6.34 gal/sk @ 15"</i>				
Well Connection	Annulus Vol.	From		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Gas Volume		Total Load	

Customer Representative <i>R. Bacon</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 21908 19533 19706 19883</i>		
Driver Names <i>Cochran McCulley Riode Olivera</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>21:00</i>					<i>on loc. / Held Safety Meeting</i>
<i>23:00</i>					<i>Start Casing</i>
<i>00:04</i>					<i>Casing on Bottom</i>
<i>00:24</i>	<i>1500</i>				<i>Test Pump + Lines</i>
<i>00:26</i>	<i>200</i>		<i>57</i>	<i>5</i>	<i>Start Lead Cmt 100sk @ 11.6"</i>
<i>00:36</i>	<i>240</i>		<i>47</i>	<i>5</i>	<i>Start Tail Cmt 200sk @ 15"</i>
<i>00:47</i>					<i>Shutdown + Drop Plug</i>
<i>00:52</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Start Disp. w/ Fresh H<sub>2</sub>O</i>
<i>01:00</i>	<i>200</i>		<i>26</i>	<i>2</i>	<i>Slow Rate</i>
<i>01:04</i>	<i>1000</i>		<i>36</i>	<i>2</i>	<i>Bump Plug</i>
<i>01:05</i>	<i>0</i>		<i>36</i>	<i>0</i>	<i>Release / float held</i>
<i>01:10</i>					<i>End Job</i>
	<i>250</i>				<i>Pressure Before Plug landed</i>
					<i>Circulated Cmt to Pit</i>

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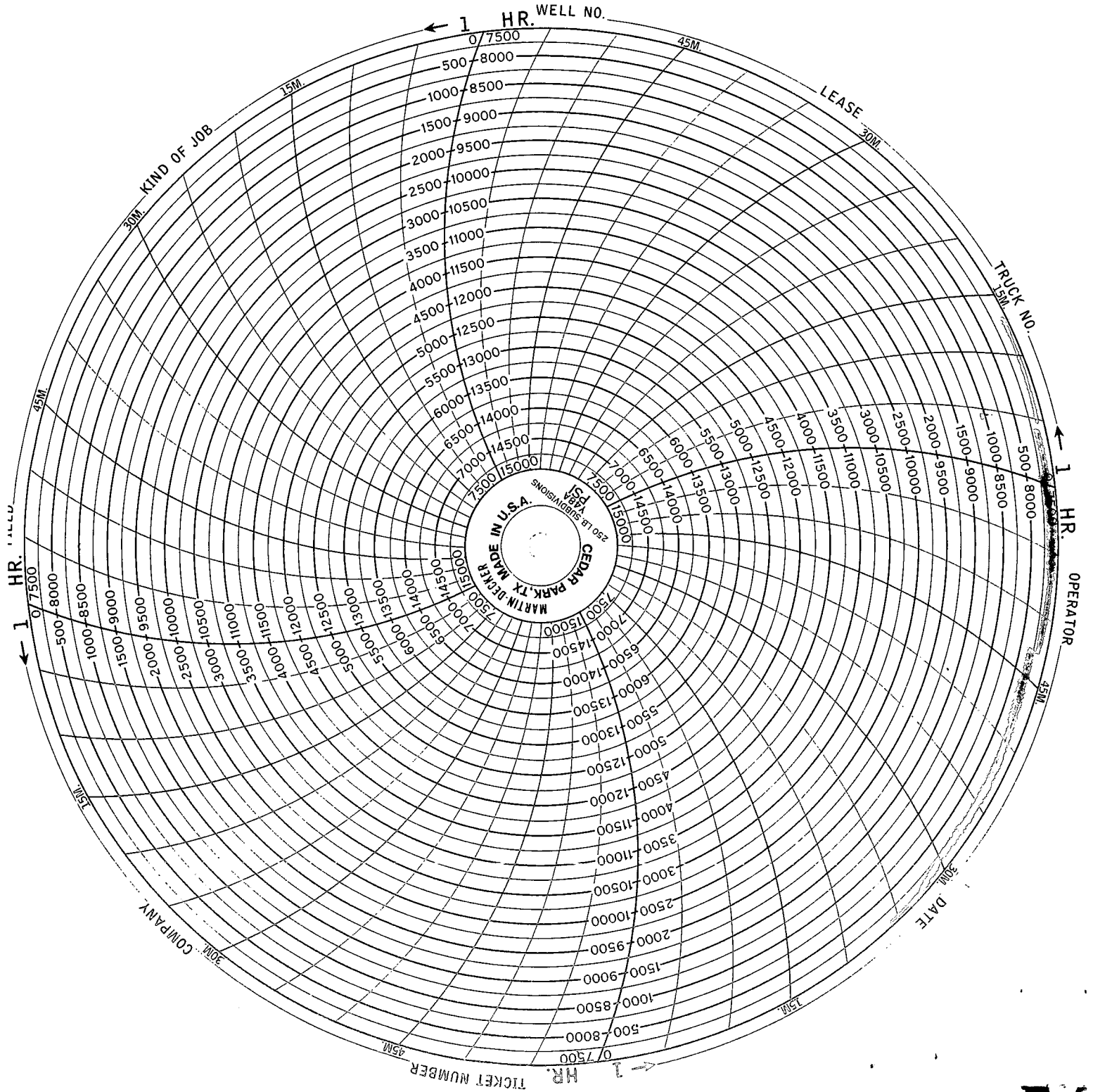
CONSERVATION DIVISION  
WICHITA, KS

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WICHITA, KS

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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer	Bengalia Land - Cattle	Lease No.	AA	Date	7-12-08
Lease	Mott Trust	Well #	1-26		
Field Order #	20713	Station	Liberal, KS	Casing	4 1/2
Type Job	4 1/2 Longstring	Formation	CNW	Depth	2785
				County	Finney
				State	KS
				Legal Description	26-26-31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME					
Casing Size	4 1/2	Tubing Size	4 1/2	Shots/Ft	400 sk A-Con Blend	Acid	20% CC	243 lb/sk @ 14.2 gal/sk @ 12.2 ppg	RATE	PRESS	ISIP
Depth	2770	Depth	2770	From	100 sks A-Con Blend	Pre Pad	20% CC	169 lb/sk @ 13.8 ppg			5 Min.
Volume	44,286 bbls	Volume		From		Pad					10 Min.
Max Press		Max Press		From		Frac					15 Min.
Well Connection		Annulus Vol.		From					HHP Used		Annulus Pressure
Plug Depth		Packer Depth		From		Flush			Gas Volume		Total Load

Customer Representative	R. Bacon	Station Manager	J. Bennett	Treater	M. Cochran		
Service Units	21755	21808	19553	8122	19808	19805	19883
Driver Names	Cochran	McCullough	AA	Mariotti	Rios	Olivera	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:30					On Loc. / held safety meeting
21:15					start csq.
00:00					csq on bottom, circ w/ rig
00:25	2500				test lines
00:27	100		5	3	start fresh H <sub>2</sub> O
00:32					start drop bottom plug
00:41	300		12	5	start super flush
00:43	450		5	5	start fresh H <sub>2</sub> O
00:44	500		173	6	start LC 400 sks @ 12.2 ppg
00:09	550		30	6	start TC 100 sks @ 13.8 ppg
01:17	250				shut down, drop plug
01:22					wash pumping lines
01:26	200		0	6	start disp. w/ 40% KCL
01:32	800		34	2.5	slow rate
01:35	1800		44	2.5	Bump plug
01:36	0		44	0	Release float hold
01:40					End job
	1000				Pressure plug landed
					Circulated Cmt to Pit

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CONSERVATION DIVISION  
WICHITA, KS



Report for the State of Kansas

Bengalia Cattle & Land Company  
Mott Trust # 1-26  
SW SW NE Sec. 26-T26S-R31W

	<u>Top</u>	<u>GL</u>
Blaine Anhydrite & Salt-	1150-	2861= +1711
Hutchinson Anhydrite & Salt-	1773-	2861= +1088
Chase Group-	2580-	2861= +281
TD Driller-	2775-	2861= +86
TD Logger-	2773-	2861= +88

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CONSERVATION DIVISION  
WICHITA, KS

# Bengalia Land & Cattle Company

427 South Boston  
1046 Philtower Building  
Tulsa, Oklahoma 74103

Telephone (918) 587-8022  
Toll Free (866) 587-8022

November 7, 2008

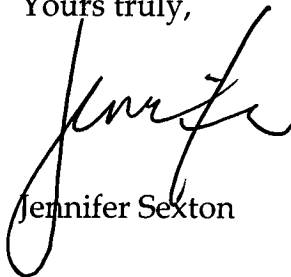
KCC - Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Mott Trust # 1-26 Well Completion Form

Enclosed you will find the ACO-1 form for the Mott Trust # 1-26 well. I trust you will find all the documents in order.

Should you require any additional information, please contact me at the above toll-free number.

Yours truly,



Jennifer Sexton

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