

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-10-06</u>	<u>10-12-06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31223-00-00
County: Montgomery
SW NW SW Sec. 15 Twp. 33 S. R. 14 East West
1915' FSL _____ feet from S / N (circle one) Line of Section
5135' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: D&D Armitage Well #: C1-15 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 866' Kelly Bushing: _____
Total Depth: 1830' Plug Back Total Depth: 1671'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD NH 9-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 1-31-07
Subscribed and sworn to before me this 31 day of January,
2007
Notary Public: Brandy B. Allcock
acting in engham
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 02 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&D Armitage Well #: C1-15 SWD
 Sec. 15 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JAN 31 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1678'	Thick Set	260	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1715' - 1830'	63 BBL 15% HCl, 325 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1633'	1636'			

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 15 T. 33 R. 14 E
API No. 15- 125-31225	County: MG
Elev. 866	Location:

Operator: Dart Cherokee Basin	
Address: 211 W Myrtle Independence, KS 67301	
Well No: C1-15 SWD	Lease Name: D&D Armitage
Footage Location: 1915 ft. from the South Line	
5135 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 10/10/2006	Geologist:
Date Completed: 10/12/2006	Total Depth: 1830

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Gas Tests:
<p>KCC JAN 31 2007 CONFIDENTIAL</p>
Comments:
Start injecting @ 340

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	9	Coal	1104	1105				
Shale	9	15	Shale	1105	1147				
Lime	15	80	Coal	1147	1148				
Shale	80	322	Shale	1148	1388				
Wet Sand	322	342	Coal	1388	1390				
Shale	342	407	Shale	1390	1441				
Lime	407	415	Coal	1441	1442				
Shale	415	528	Shale	1442	1452				
Lime	528	542	Coal	1452	1453				
Shale	542	680	Shale	1453	1459				
Lime	680	705	Mississippi	1459	1678				
Shale	705	747	Green Shale	1678	1683				
Lime	747	782	Lime	1683	1694				
Shale	782	890	Black Shale	1694	1722				
Pink	890	907	Lime	1722	1750				
Shale	907	995	More Water	1750	1754				
Oswego	995	1030	Lime	1754	1801				
Summit	1030	1041	More Water	1801	1806				
Oswego	1041	1062	Lime	1806	1810				
Mulkey	1062	1070	Lots of Water	1810	1812				
Oswego	1070	1079	Lime	1812	1830				
Shale	1079	1082							
Coal	1082	1084							
Shale	1084	1104							

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~~1-31-08~~
1-31-09

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 31, 2007

KCC
JAN 31 2007
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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

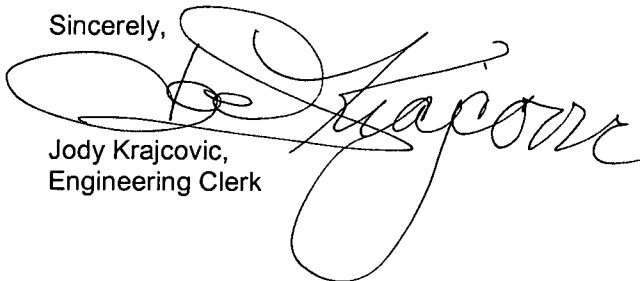
Re: D&D Armitage C1-15 SWD
15-125-31223-00-00
SW NW SW Sec 15 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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