

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*KCC
mm
10/27/08*

Operator: License # 33918
Name: Wellstar Corporation
Address: 11990 Grant St., Ste 550
City/State/Zip: Northglenn, CO 80233
Purchaser: TEPPCO
Operator Contact Person: Randall Arnold
Phone: (303) 280-4511
Contractor: Name: Darrel Walters
License: 5892
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abtd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Enhr.?) Docket No. _____

8/2/08 9/2/08 9/17/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22545-0000
County: Sumner
SW SW NE Sec. 33 Twp. 34 S. R. 2 East West
2260 feet from S N (circle one) Line of Section
2530 feet from E (circle one) Line of Section

Foolages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neal Well #: 15
Field Name: Simpson Sand Padgett Unit
Producing Formation: Simpson
Elevation: Ground: 1175 Kelly Bushing: 1180
Total Depth: 3730 Plug Back Total Depth: 3710
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt I ncr*
(Data must be collected from the Reserve Pit) *12-18-08*
Chloride content 1200 ppm Fluid volume 8900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S. R. East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Randall Arnold*
Title: Agent/Engineer Date: 10/21/08

Subscribed and sworn to before me this 21st day of October 2008

Notary Public: *Sandra J. Hyer*
Date Commission Expires: 12/23/2009



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes | Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 24 2008

Operator Name: Wellstar Corporation

Lease Name: Neal

Well #: 15

Sec. 33 Twp. 34 S. R. 2 East West

County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Layton	2771	-1591
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	2958	-1778
List All E. Logs Run:		Mississippi	3409	-2229
		Simpson	3633	-2453

DIL, FDC/CNL, GR, CBL

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23	254	Class A	150	2 % Gel, 3% CC
Production Csg	7 7/8"	5 1/2"	15.5	3715	60/40 Poz	110	4% gel
					Thickset	175	Kal-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type				Acid, Fracture Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)		Depth	
4	3680-90	1000 gal of 7 1/2% MCA		3680-90	

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TUBING RECORD									
Size	Set At	Packer At	Liner Run						
2 7/8"	3697	None	Yes <input checked="" type="checkbox"/> No						
Date of First Resumerd Production, SWD or Enhr.		Producing Method							
10/13/08		Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity				
22	7	63	318	39					

Disposition of Gas: Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conmingled
Other (Specify)



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19107
LOCATION El Dorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-08	9144	Neal #15	33	34	2E	Sumner
CUSTOMER Wellstar Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 11990 Grant St. Ste. 550			467	Jeff		
CITY Northglenn			442	Greg		
STATE CO						
ZIP CODE 80233						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 261ft. CASING SIZE & WEIGHT 8 7/8" 230*
CASING DEPTH 259ft. DRILL PIPE _____ TUBING _____ OTHER New
SLURRY WEIGHT 15.0 to 15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 200ft.
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS Safety Meeting Rig up to 8 7/8" Pump 150 sks class A 28g-1.8% cc 1/2 Flo-
Seal packs. Shutdown + start disp. cement to 239 ft. + shut in, cement
did circulate in the cellar, wash up + Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	60	MILEAGE	3.65	219.00
11045	150 sks	class A	13.50	2025.00
1118X	550 lbs	gel	.17	76.50
1102	450 lbs	Calcium Chloride	.75	337.50
1107	75 lbs	Flg-Seal	2.20	165.00
4432	1	8 7/8" Wooden Plug	77.00	77.00
5407A	7.50 Tons	60 miles Bulk Delivery	1.20	540.00

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CONSERVATION DIVISION
WICHITA, KS

Subtotal 4165.00
SALES TAX 162.91
ESTIMATED TOTAL 4327.91

Ravin 3737

225312

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19294

LOCATION EURKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-3-08	9144	NEAL #15	33	34	26	Sumner
CUSTOMER Wellstar Corporation			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 11790 Grant St. Ste 550			463 Johnson			
CITY STATE ZIP CODE Chanute Co. 66622			515 Ford			
			474 Johnson			

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 3730' CASING SIZE & WEIGHT 5 1/2" 15.5#
 CASING DEPTH 3712 G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.8 13.4# SLURRY VOL 77 Bbl WATER gal/sk 7.8 CEMENT LEFT in CASING 0
 DISPLACEMENT 88.3 gal DISPLACEMENT PSI 1000 MIX PSI 1500 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 15 Bbl fresh water. Mixed 110 sacks 60/40 Perm mix cement w/ 4 1/2 gal 4 1/4" chemical. @ 12" hole. Tail in w/ 125 sacks thicket cement w/ 5" hole seal. @ 12" to 17-116 4 1/2" CAS-32 @ 13" hole. 1500 psi pump & lines shut down. Release latch down plug. Displace w/ 88.3 Bbl fresh water. First pump pressure 1000 PSI. Pump plug to 1500 PSI. wait 2 minutes. Release pressure. Plug hold. Great circulation @ all times while cementing. Tail complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	100	MILEAGE	2.15	215.00
1131	110 SACS	60/40 Perm mix cement	11.35	1248.50
1132A	380#	4 1/2 gal	.17	64.50
1132B	28#	4 1/4" chemical	1.15	32.20
11262	125 SACS	thicket cement	17.00	2125.00
1126A	875#	5" hole seal	.12	105.00
1135	88#	FL-116 1/2"	7.50	660.00
1146	44#	CAS-32 1/2"	7.70	338.80
5407A	14 ³⁶	Log mileage Link fee	1.20	168.00
4130	14	5 1/2" centralizers	46.00	644.00
4203	1	5 1/2" guide shoe	153.00	153.00
4310	1	5 1/2" latch down ATU insert	195.00	195.00
4454	1	5 1/2" latch down plug	242.00	242.00
		Subtotal		9098.50
		SALES TAX	6.37%	436.00
		ESTIMATED TOTAL		9534.52

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CONSERVATION DIVISION
WICHITA, KS

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19107
LOCATION El Dorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-08	9144	Neal #15	33	34	2E	Sumner
CUSTOMER Wellstar Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 11990 Grant St. Ste. 550			467	Jeff		
CITY Northglenn			442	Greg		
STATE CO		ZIP CODE 80233				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 261 ft. CASING SIZE & WEIGHT 8 1/2 230*
CASING DEPTH 259 ft. DRILL PIPE _____ TUBING _____ OTHER New
SLURRY WEIGHT 15.0 to 15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 200 ft.
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 1/2" Pump 150 sks class A 28 gal 1.8% CC 1/2" Flo-Seal
See logs. Shutdown + start disp. cement to 239 ft. + shut in, cement did circulate in the cellar, wash up + Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	60	MILEAGE	3.65	219.00
11045	150 sks	class A	13.50	2025.00
1118A	450 lbs	gel	.17	76.50
1102	450 lbs	Calcium Chloride	.75	337.50
1107	75 lbs	Flo-Seal	2.20	165.00
4432	1	8 1/2" Wooden Plug	77.00	77.00
5407A	7.50 Tons	60 miles Bulk Delivery	1.20	900.00
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 24 2008				
CONSERVATION DIVISION WICHITA, KS				
Subtotal				4165.00
			SALES TAX	168.91
			ESTIMATED TOTAL	4333.91

Ravin 3737

005312

AUTHORIZATION _____

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19294
LOCATION EDDEVA
FOREMAN Rick Ledford

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-3-02	7144	Oil # 15	33	34	26	Sumner
CUSTOMER WILLIS TAYLOR CORPORATION			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 11710 Grant St Ste 550			463 Johnson			
CITY STATE ZIP CODE Chanute Co. 66623			5151 Judd			
			4791 John			

JOB TYPE Log string HOLE SIZE 2 3/4" HOLE DEPTH 3730' CASING SIZE & WEIGHT 5 1/2" 15.5 lb/ft
 CASING DEPTH 3712 G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.1 lb/gal SLURRY VOL 77 bbl WATER gal/sk 7.2 CEMENT LEFT in CASING 0
 DISPLACEMENT 28.3 bbl DISPLACEMENT PSI 1000 MIX PSI 1500 RATE _____

REMARKS: Safety meeting. Rig up to 2 3/4 casing. Break circulation w/ 15 bbl high water. At 110 gals 60/40 Permian cement w/ 4" gal 4 1/2" dispersant @ 12" 1/2" hole. At 125 gals 40/60 cement w/ 5" dispersant @ 12" 1/2" hole. At 140 gals 32" @ 13" 1/2" hole. Latched down plug. Discharge of 28.3 bbl of water. Final pump pressure 1000 psi. Pump stop at 1500 psi. Unit 2 in. 4" hole. Cement circulation @ 1500 psi. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
5406	1.0	MILEAGE	21.00	21.00
1131	110 gals	60/40 Permian cement	11.35	1248.50
1132A	380"	4 1/2" gal	.17	64.60
1132B	28"	4 1/2" dispersant	1.15	32.20
1126B	175 gals	40/60 cement	17.00	2975.00
1126A	875"	5" hole seal	.12	105.00
1135	82"	47-110 1/2"	7.50	615.00
1146	44"	CAP 38 1/2"	7.70	338.80
5407A	14 3/6	Log string leak fix	1.26	1033.72
4130	14	5 1/2" centralizers	46.00	644.00
4203	1	5 1/2" guide shoe	153.00	153.00
4310	1	5 1/2" latch down 2 1/2" insert	175.00	175.00
4454	1	5 1/2" latch down plug	242.00	242.00
		Subtotal		9098.52
		6.3%	SALES TAX	436.00
			ESTIMATED TOTAL	9534.52

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WICHITA, KS

Ravin 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19107
LOCATION El Dorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-08	9144	Neal #15	33	34	2E	Sumner
CUSTOMER Wellstar Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 11990 Grant St. Ste. 550			467	Jeff		
CITY STATE ZIP CODE Northglenn CO 80233			442	Greg		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 261 ft. CASING SIZE & WEIGHT 8 1/2" 230#
 CASING DEPTH 259 ft. DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 150 to 155 SLURRY VOL. _____ WATER gal/sk _____ CEMENT LEFT in CASING 200 ft.
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 1/2" Pump 150 sks class A 28 gal 13% CC 1 1/2" Flo Seal packs. Shutdown + start disp. cement to 259 ft. + shut in, cement did circulate in the cellar, wash up + Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	60	MILEAGE	3.65	219.00
11045	150 sks	class A	13.50	2025.00
1118A	450 lbs	gel	.17	76.50
1102	450 lbs	Calcium Chloride	.75	337.50
1107	75 lbs	Flo-Seal	2.20	165.00
4432	1	8 1/2" Wooden Plug	77.00	77.00
5407A	7.50 Tons	60 miles Bulk Delivery	1.20	900.00
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Subtotal				4165.00
				SALES TAX 168.91
				ESTIMATED TOTAL 4333.91

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19294
LOCATION EUREKA
FOREMAN Rick Ledford

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-3-08	7144	Neal #15	33	34	2E	Sumner
CUSTOMER WELLSERV CORPORATION			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 11790 Grant St Ste 550			463 Johnson			
CITY STATE ZIP CODE Chanute Co. 66623			515 Ford			
			474 Jones			

JOB TYPE Log loss HOLE SIZE 2 3/4" HOLE DEPTH 3230' CASING SIZE & WEIGHT 5 1/2" 15.5 lb/ft
 CASING DEPTH 3772 G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 lb/gal SLURRY VOL 77 bbl WATER gal/sk 71.8 gal CEMENT LEFT in CASING 0'
 DISPLACEMENT 28.3 bbl DISPLACEMENT PSI 1000 MIX PSI 1500 RATE _____

REMARKS: Safety meeting. Rig up to 2 3/4 casing. Break circulation w/ 15 bbl high water. Add 110 gal 60/40 Permian cement. 1/2" 4 1/2" diameter @ 12" depth. Add 125 gal cement. 5" diameter @ 12" depth. Add 110 gal 60/40 cement @ 13" depth. Switch pipe & lines shut down. Release latch down plug. Displace w/ 28.3 bbl 5 1/2" water. Final pump pressure 1000 psi. Pump stop at 1500 psi. Wait 2 minutes before pulling. 1 1/2" hole cement. @ 13" depth. Hole cementing. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	225.00	225.00
5406	1.0	MILEAGE	21.00	21.00
1131	110 gal	60/40 Permian cement	11.35	1248.50
1132A	3.80"	4 1/2" gal	.17	64.60
1132B	2.2"	4 1/2" cement	1.15	32.20
1126A	175 gal	60/40 cement	17.00	2975.00
1126B	875"	5" gal cement	.12	367.50
1135	82"	47-110 1/2"	7.50	660.00
1146	44"	60/40 4 1/2"	7.70	332.20
5407A	14 3/6	Log losser Link trim	1.26	1033.22
4130	14	5 1/2" centralizers	46.00	644.00
4203	1	5 1/2" guide shoe	153.00	153.00
4310	1	5 1/2" latch down 2 3/4 insert	175.00	175.00
4454	1	5 1/2" latch down plug	242.00	242.00
		Subtotal		9078.52
		6.3%	SALES TAX	436.00
		ESTIMATED TOTAL		9534.52

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WICHITA, KS

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