

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473  
Name: BG-5 Inc.  
Address: 3939 Ellis Road  
City/State/Zip: Rantoul, KS 66079  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jimmie Patton  
Phone: (785) 241-4016  
Contractor: Name: Town Oil Co.  
License: 6142  
Wellsite Geologist: NO

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A

Well Name: N/A

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7/15/08 7/22/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 059-25342-0000

County: Franklin

ne sw ne Sec. 13 Twp. 18 S. R. 20  East  West

1930 feet from S (N) (circle one) Line of Section

1540 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Trent Burkdoll Well #: T58

Field Name: Rantoul

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 792 Plug Back Total Depth: 778

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I n/c  
(Data must be collected from the Reserve Pit) 12-18-08

Chloride content n/a ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: [Signature]

Title: [Signature] Date: 10/24/08

Subscribed and sworn to before me this 24 day of October

2008

Notary Public: Mary Ann McMechan

Date Commission Expires: Dec 1, 2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 27 2008**

NOTARY PUBLIC - State of Kansas  
MARY ANN McMECHAN  
Exp. Date: 12-1-08

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Trent Burkdoll Well #: T58  
 Sec. 13 Twp. 18 S. R. 20  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>667</td> <td>677</td> </tr> <tr> <td>Squirrel</td> <td>734</td> <td>740</td> </tr> </table>	Name	Top	Datum	Squirrel	667	677	Squirrel	734	740
Name	Top	Datum								
Squirrel	667	677								
Squirrel	734	740								

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 27 2008

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION
Report all strings set-conductor, surface, intermediate, production, etc.							WICHITA, KS
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	5.625"	2 7/8		774	50/50 Pos C	99	Kol Seal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 per foot	667-677	Gun	10
2	734-740		6

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8	741		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1/2	n/a	10		29		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>1st squirrel</u> <u>2nd Squirrel</u>



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

*10/27/08*

INVOICE

Invoice # 223914

Invoice Date: 07/25/2008 Terms:

Page 1

BG-5 INC.  
3939 ELLIS ROAD  
RANTOUL KS 66079  
(785)869-3860

*TRENT*  
T. BURKDOLL T-58  
13-18-20  
16257  
07/22/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	99.00	9.7500	965.25
1118B	PREMIUM GEL / BENTONITE	280.00	.1700	47.60
1110A	KOL SEAL (50# BAG)	535.00	.4200	224.70
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

  

Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	1.00	315.00	315.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 27 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts: 1260.55 Freight: .00 Tax: 85.72 AR 2641.02  
Labor: .00 Misc: .00 Total: 2641.02  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC. *ll*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16257  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

1564

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/22/08	<del>7057</del>	Trent Burkhdoll # T-58	13	18	20	FR
CUSTOMER BG-S Inc			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 3939 Ellis Rd			506 Fred			
CITY STATE ZIP CODE Rantoul KS 66			495 Brett			
			226 Gerid			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 792 CASING SIZE & WEIGHT 2 3/8 EUE  
 CASING DEPTH 775 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/ek \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium  
Gel Flush 9Mib + Pump 107 SKS 50/50 Per Mix Cement  
2% Gel 5# Kal Seal per sack. Cement to Surface. Flush  
pump + lines clean. Displace 2 1/2" Rubber Plug to casing  
TD w/ 4.5 BBLs Fresh water. Pressure to 700# PSI  
shut in casing.

Rig Supplied Water  
Youn Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 <sup>00</sup>
5406	15 mi	MILEAGE Pump Truck	495	5475
5407	Minimum	Tax Mileage	226	315 <sup>00</sup>
1124	99 SKS	50/50 Per Mix Cement		965 <sup>25</sup>
1118B	250 #	Premium Gel		47 <sup>60</sup>
1110A	535 #	Kal Seal		224 <sup>30</sup>
6402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
Sub Total				2555 <sup>30</sup>
Tax @ 6.8%				85.72
SALES TAX ESTIMATED				2641.02

AUTHORIZATION Winton Youn TITLE 223914 DATE \_\_\_\_\_