

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Coffeyville Resources
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Co.
License: 6142
Wellsite Geologist: NO
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/8/08</u>	<u>7/10/08</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25345-0000
County: Franklin
SW SE NE Sec. 13 Twp. 18 S. R. 20 East West
2475 feet from S (N) (circle one) Line of Section
1065 feet from (E) (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Trent Burkdoll Well #: T92
Field Name: Rantoul
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 802 Plug Back Total Depth: 775
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II n/a
(Data must be collected from the Reserve Pit) 12-18-08
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

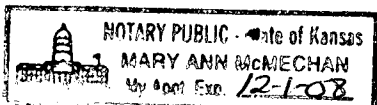
Signature: [Signature]
Title: Pumper Date: 10/24/08
Subscribed and sworn to before me this 24 day of October,
2008.
Notary Public: Mary Ann McMechan
Date Commission Expires: Dec. 1, 2008

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 27 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Trent Burkdoll Well #: T92
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 682.0 698.0
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6.75"	4.5	10	775	50/50 Pos C	105	Kol Seal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 per foot	682-698	Shot	698

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
2 7/8			741		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1/2	n/a	10		29		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) n/a

Production Interval

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223634

Invoice Date: 07/18/2008 Terms:

Page 1

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785)869-3860

TRENT BURKDOLL T-92
13-18-20
16188
07/10/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	105.00	9.7500	1023.75
1118B	PREMIUM GEL / BENTONITE	292.00	.1700	49.64
1110A	KOL SEAL (50# BAG)	570.00	.4200	239.40
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
Description		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	925.00	925.00
495	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
503	MIN. BULK DELIVERY	1.00	315.00	315.00

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OCT 27 2008

CONSERVATION DIVISION
WICHITA, KS

Parts: 1357.79 Freight: .00 Tax: 92.34 AR 2744.88
Labor: .00 Misc: .00 Total: 2744.88
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16188

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7/10/08	1564	Trent Burkdoll #7-92	13	18	20	FR	
CUSTOMER BG-5 Inc.			TRUCK #				
MAILING ADDRESS 3939 Ellis Rd			DRIVER				
CITY Rantoul		STATE KS	TRUCK #		DRIVER		
ZIP CODE 66079		TRUCK #				DRIVER	
		506				Fred	
		495				Brett	
		503				Chuck	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 790' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 725 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 12.3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/wire line. Mix Pump 100# Premium Gal Flush. Mix Pump 7 BBLs Tell tale dye. Mix Pump 114 sks 50/50 Por Mix Cement 276d 5" Kol Seal per sack. Flush pump & lines clean. Displace 4 1/2" Rubber plug to casing TD w/ 12.3 BBLs Fresh water. Pressure to 650# PSI Release pressure to set Float Valve. Check Plug depth w/wire line.
Rig Supplied water. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	15 mi	MILEAGE Pump Truck	495	547 ⁵⁰
5407	Minimum	Tan Mileage.	503	315 ⁰⁰
1124	105 sks	50/50 Por Mix Cement		10237 ⁵⁰
1118B	292 #	Premium Gal		496 ⁵⁰
1110A	570 #	Kol Seal		23940 ⁰⁰
4404	1	4 1/2" Rubber Plug		45 ⁰⁰
Sub Total				26525 ⁹⁰
Tax @ 6.8%				92.34
RECEIVED KANSAS CORPORATION				
OCT 27 2008				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				
ESTIMATED TOTAL				2744.88

AUTHORIZATION Scott TITLE 223634 DATE _____