

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31473  
Name: BG-5 Inc.  
Address: 3939 Ellis Road  
City/State/Zip: Rantoul, KS 66079  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jimmie Patton  
Phone: (785) 241-4016  
Contractor: Name: Town Oil Co.  
License: 6142  
Wellsite Geologist: NO

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A  
Well Name: N/A

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

7/11/08 7/15/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 059-25354-0000

County: Franklin

ne ne nw se Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West  
2325 feet from S N (circle one) Line of Section  
1600 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: JE Burkdoll Well #: JE 15  
Field Name: Rantoul

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 802 Plug Back Total Depth: 779

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume 12-18-08 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

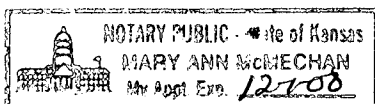
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Pumper Date: 10/28/08  
Subscribed and sworn to before me this 24 day of October  
2008.

Notary Public: Mary Ann McMechan  
Date Commission Expires: Dec 1, 2008



KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Attached
	If Denied, Yes <input type="checkbox"/> Date: _____
<u>✓</u>	Wireline Log Received
	Geologist Report Received
	UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 27 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: JE Burkdoll Well #: JE 15  
 Sec. 13 Twp. 18 S. R. 20 ☒ East ☐ West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Squirrel	682	698
Squirrel	740	745
Squirrel	750	755

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6.75"	4.5	10	778	50/50 Pos C	107	5# Kol Seal Gel

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 per foot	682-698	Gun	
2	740-745	Gun	
2	750-755	Gun	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
n/a					

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2	n/a	10		28

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_

1st 2nd 3rd

Squirrel

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE  
===== Invoice # 223680 =====  
Invoice Date: 07/18/2008 Terms: Page 1  
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BG-5 INC.  
3939 ELLIS ROAD  
RANTOUL KS 66079  
(785)869-3860

JE BURKDOLL JE-15  
16183  
13-18-20  
07-15-08

=====

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	107.00	9.7500	1043.25
1110A	KOL SEAL (50# BAG)	595.00	.4200	249.90
1118B	PREMIUM GEL / BENTONITE	400.00	.1700	68.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	315.00	315.00
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75

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WICHITA, KS

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Parts:	1406.15	Freight:	.00	Tax:	95.61	AR	2796.51
Labor:	.00	Misc:	.00	Total:	2796.51		
Sublt:	.00	Supplies:	.00	Change:	.00		

=====

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

ADATED OIL WELL SERVICES, LLC

BOX 884, CHANUTE, KS 66720

31-9210 OR 800-467-8676

Received Time Jul. 18, 2008 1:02 PM No. 4811

TICKET NUMBER

16183

LOCATION Chanute, KS

FOREMAN Casey Kennedy

# TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/15/08	1564	JE Burdell JE-15	13	18	20	FR
CUSTOMER <u>BG-5 Inc</u>						
BILLING ADDRESS <u>3939 Ellis Road</u>						
CITY <u>Rantoul</u>						
STATE <u>KS</u>						
ZIP CODE <u>66079</u>						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>389</u>	<u>Casey</u>		
			<u>368</u>	<u>D. J. Zeb</u>		
			<u>237</u>	<u>Br. J. J.</u>		

TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 802' CASING SIZE & WEIGHT 4 1/2"  
 SING DEPTH 779' DRILL PIPE  TUBING  OTHER   
 RRY WEIGHT  SLURRY VOL  WATER gal/sk  CEMENT LEFT IN CASING 4 1/2" rubber plug  
 PLACEMENT 12.3861 bbls DISPLACEMENT PSI  MIX PSI  RATE 46 bpm

MARKS: established circulation, mixed & pumped 200# Premium Gel followed by  
bbls fresh water, mixed & pumped 7 bbls full-hole dye, mixed & pumped  
9 sks 50/50 Pozmix cement w/ 5# Koi Seal + 2% Premium Gel per sk, flushed  
up clean, displaced 4 1/2" rubber plug to casing TD w/ 12.3861 bbls fresh water,  
sewed cement to surface, pressured to 600 PSI, released pressure to set float  
line, checked plug depth w/ wireline.

Water supplied water

*Handwritten signature/initials*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE cement pump	368	925.00
406	15 miles	MILEAGE pump truck	368	552.00
407	minimum	ton mileage	237	315.00
124	107 sks	50/50 Pozmix cement		1045.25
110A	595 #	Koi Seal		249.90
118 B	400 #	Premium Gel		68.00
404	1	4 1/2" rubber plug		45.00
SUB TOTAL				\$ 2700.90
SALES TAX				95.61
ESTIMATED TOTAL				2796.51

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CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION Winton Jones

TITLE

223680

DATE