



Operator Name: Abercrombie Energy, LLC Lease Name: Barbee-Granger Well #: 1-24  
 Sec. 24 Twp. 28 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Microresistivity, Borehole Compensated Sonic,                  Dual Induction, and Dual Compensated Porosity Logs</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum See attached Drillers Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1891'	A-conn	620	5% Acc. 1% Air 2% Cel. 2% Lec. 1% Zn Oxide

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhz.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**ABERCROMBIE RTD, INC.**  
150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

**BARBEE-GRANGER #1-24**

APPR. N/2 SE NW  
Section 24-28S-33W  
Haskell County, KS

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Abercrombie RTD, Inc.  
RIG #:3  
JOB #: 2006322  
PTD: 5650'

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Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202  
(316) 262-1841

ELEVATION: 2948' GL  
2956' KB

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CONSERVATION DIVISION  
WICHITA, KS

API #15-081-21692-0000

**TIGHT HOLE**

Page 1

- 11-16-06 Building location.
- 11-27-06 MIRU
- 11-28-06 349' - Drilling. Drilled 349' - 24 hrs. Mud weight 9.4, Viscosity 45, LCM 4#. Bit #1, 12 1/4" Varel SN: 645709. Cut 349' - 4 hrs. SPM 60, PSI 700, RPM 120, Weight 5-20,000. RU 10 1/2 hrs., drilling 4 hrs., trip 1 1/2 hrs., move 7 hrs., rathole 1/2 hr., mix mud 1/2 hr. Mud mix: gel 90 sks., lime 8 sks., hulls 50 sks. Contacted KCC @ 2:00 p.m. 11-27-06. Spud @ 1:30 a.m. 11-28-06.
- 11-29-06 1810' - Drilling. Drilled 1461' - 24 hrs. Deviation - 3/4° @ 1217'. Mud weight 9.4, Viscosity 39, LCM6#. Bit #1, 12 1/4" Varel SN: 645709, out @ 1217'. Cut 1207' - 14 hrs. Bit #2, 12 1/4" Varel SN: 226370. Cut 593' - 10 1/4 hrs. SPM 60, PSI 850, RPM 160, Weight 30,000. Drilling 19 3/4 hrs., J&C 1/2 hr., rig check 3/4 hr., trip 2 3/4 hrs., repairs 1/4 hrs. Mud mix: gel 90 sks., hulls 105 sks.
- 11-30-06 1908' - TOH to run casing. Drilled 98' - 24 hrs. Mud weight 9.4, Viscosity 48, LCM 20#. Bit #2, 12 1/4" Varel SN: 226370. Cut 694' - 13 1/4 hrs. SPM 60, PSI 800, RPM 160, Weight 32,000. Drilling 3 1/4 hrs., CCH 2 3/4 hrs., rig check 1/4 hr., trip 3 3/4 hrs., run casing 6 1/4 hrs., lay down drill collars & casing 3 1/2 hrs., pump 3/4 hr., build vol. mud 3 1/2 hrs. Mud mix: gel 60 sks., hulls 180 sks.
- 12-01-06 2000' - Drilling. Drilled 92' - 24 hrs. Deviation - 3/4° @ 1908'. Mud properties - Water. Bit #3, 7 7/8" STC F271, SN: BF02449. Cut 92' - 1 1/4 hrs. SPM 60, PSI 800, RPM 65, Weight 38,000. Drilling 1 1/4 hrs., check BOP 6 1/4 hrs., CCH @ 1908' 3/4 hr., trip 4 1/2 hrs., WOC 4 hrs., test BOP 1/4 hr., run casing 3 1/4 hrs., drill plug 1 hr., cementing 2 hrs., airline repair 3/4 hr. Daily Mud \$2,533.00, Accum. Mud \$6,975.00. Set 47 jts. 24# 8 5/8" casing, tally 1908', set @ 1891'. Cemented w/420 sks. A-Conn, 3% cc, 1/4# flake followed w/200 sks. A-Conn, 2% cc, 1/4# flake. Cement did circulate. Float held. Plug down @ 3:45 p.m. 11-30-06. Job by Jetstar.
- 12-02-06 3000' - Drilling. Drilled 1000' - 24 hrs. Mud weight 8.8, Viscosity 34, PV/YP 6/10, Filter cake 2/32, LCM 3#, Solids 2.8%, Chlorides 3,000, Calcium 280, pH 7.0, Gels 6/16. Bit #3, 7 7/8" STC F271, SN: BF02449. Cut 1092' - 22 1/2 hrs. SPM 60, PSI 1100, RPM 65, Weight 40,000. Drilling 21 1/4 hrs., J&C 1/2 hr., rig check 3/4 hr., rig repairs 1 1/2 hrs. Mud mix: gel 125 sks., desco 2 sks., hulls 40 sks., soda ash 8 sks. Daily Mud \$2,391.00, Accum. Mud \$9,366.00.
- 12-03-06 3730' - Drilling. Drilled 730' - 24 hrs. Mud weight 9.0, Viscosity 48, LCM 2#. Bit #3, 7 7/8" STC F271, SN: BF02449. Cut 1822' - 45 3/4 hrs. SPM 60, PSI 1100, RPM 75, Weight 42,000. Drilling 23 1/4 hrs., rig check 3/4 hr. Mud mix: gel 155 sks., caustic 4 sks., drispac 1 sk., desco 1 sk., lignite 2 sks., hulls 55 sks., soda ash 14 sks.

# ABERCROMBIE RTD, INC.

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## BARBEE-GRANGER #1-24

APPR. N/2 SE NW  
Section 24-28S-33W  
Haskell County, KS

Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202  
(316) 262-1841

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Abercrombie RTD, Inc.

RIG #:3  
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2956' KB

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### TIGHT HOLE

Page 2

12-04-06 4455' - Drilling. Drilled 725' - 24 hrs. Mud weight 9.2, Viscosity 50, PV/YP 13/17, Water loss 8.8, Filter cake 1/32, LCM 3#, Solids 6.4%, tr/sand, Chlorides 1,800, Calcium 40, pH 9.0, Gels 13/39. Bit #3, 7 7/8" STC F271, SN: BF02449. Cut 2547' - 68 3/4 hrs. SPM 60, PSI 1150, RPM 70, Weight 42,000. Drilling 22 3/4 hrs., J&C 1/2 hr., rig check 3/4 hrs. Mud mix: gel 60 sks., lignite 2 sks., caustic 7 sks., drispac 1 sk., hulls 35 sks., soda ash 4 sks. Daily Mud \$3,622.00, Accum. Mud \$12,989.00.

12-05-06 4888' - Drilling. Drilled 433' - 24 hrs. Mud weight 9.0, Viscosity 50, PV/YP 13/15, Water loss 7.2, Filter cake 1/32, LCM 4#, Solids 5.0%, tr/sand, Chlorides 1,700, Calcium 40, pH 10.0, Gels 13/36. Bit #3, 7 7/8" STC F271, SN: BF02449. Cut 2980' - 91 1/4 hrs. SPM 60, PSI 1150, RPM 72, Weight 42,000. Drilling 22 1/2 hrs., J&C 1/2 hr., rig check 1/2 hr., CFS @ 4665' 1/2 hr. Mud mix: gel 142 sks., drispac 1 sk., lignite 3 sks., hulls 52 sks., soda ash 6 sks. Daily Mud \$2,900.00, Accum. Mud \$15,970.00.

12-06-06 5074' - Short trip. Drilled 217' - 24 hrs. Mud weight 8.9, Viscosity 57, PV/YP 15/22, Water loss 7.2, Filter cake 1/32, LCM 4#, Solids 4.2%, tr/sand, Chlorides 1,700, Calcium 40, pH 10.0, Gels 14/45. Bit #3, 7 7/8" STC F271, SN: BF02449. Cut 3197' - 105 hrs. SPM 60, PSI 1250, RPM 75, Weight 42,000. Drilling 13 3/4 hrs., short trip 7 1/4 hrs., rig check 1/2 hr., CFS 2 1/2 hr. Mud mix: gel 187 sks., drispac 1 sk., lignite 2 sks., hulls 40 sks., soda ash 4 sks. Daily Mud \$1,972.00, Accum. Mud \$17,942.00. Ft. Scott (4903'-08') - 3 pieces slight oil stain & faint odor. Atoka Lime (5014'-18') - fair to good show oil. **Note: Pipe strap found 31' error (was 31' short of board). Corrected all tops and depths uphole 31'. Deviation - 1/2° @ 5074'.**

DST #1 5011' - 5074' (Atoka)

30-60-90-90

Good blow off bottom/70 mins.

Recovered: 868' GIP and 124' SOCM (2% oil, 98% mud)

ISIP: 245#

IFP: 22-35#

FSIP: 259#

FFP: 17-50#

BHT - 124°

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12-07-06 5137' - Drilling. Drilled 32' - 24 hrs. Mud weight 9.0, Viscosity 58, PV/YP 16/21, Water loss 6.4, Filter cake 1/32, LCM 3#, Solids 4.2%, tr/sand, Chlorides 1,500, Calcium 40, pH 10.0, Gels 14/49. Bit #3, 7 7/8" STC F271, SN: BF02449. Cut 3229' - 109 3/4 hrs. SPM 60, PSI 1150, RPM 70, Weight 44,000. Drilling 4 3/4 hrs., CCH @ 5074' 1 1/2 hrs., rig check 1/4 hr., trip 11 1/2 hrs., rig repairs 1/2 hr., testing 4 3/4 hrs., PU test tool 3/4 hr. Mud mix: gel 15 sks., caustic 1 sk., soda ash 2 sks. Daily Mud \$1,668.00, Accum. Mud \$19,610.00.

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**TIGHT HOLE**

Page 3

- 12-08-06 5468' - Drilling. Drilled 331' - 24 hrs. Mud weight 9.0, Viscosity 55, PV/YP 14/20, Water loss 7.2, Filter cake 1/32, LCM 2#, Solids 5.0%, Chlorides 2,000, Calcium 40, pH 10.0, Gels 14/46. Bit #3, 7 7/8" STC F271, SN: BF02449. Cut 3560' - 132 3/4 hrs. SPM 52-60, PSI 800-1200, RPM 70, Weight 36-40,000. Drilling 23 hrs., J&C 1/4 hr., rig check 3/4 hr. Mud mix: gel 155 sks., caustic 5 sks., drispac 1 1/2 sks., lignite 3 sks., hulls 40 sks., soda ash 6 sks. Daily Mud \$836.00, Accum. Mud \$20,447.00. **Note: Lower Morrow Sand 5300'-5312' - no shows, Sand 5324'-5329' - no shows, Sand 5380' - 5383' w/spots of black tarry dead oil & 2 unit gas kick.**
- 12-09-06 5650' - Logging. Reached TD @ 11:20 p.m. 12-08-06. Drilled 182' - 24 hrs. Deviation - 1° @ 5650'. Mud weight 9.0, Viscosity 65, PV/YP 14/20, Water loss 7.2, Filter cake 1/32, LCM 2#, Solids 5.0%, Chlorides 2,100, Calcium 40, pH 10.0, Gels 13/44. Bit #3, 7 7/8" STC F271, SN: BF20449. Cut 3742' - 147 1/2 hrs. SPM 60, PSI 1250, RPM 70, Weight 42,000. Drilling 14 3/4 hrs., logging 1 1/4 hrs. J&C 1/4 hr., CCH 1 1/2 hrs., short trip 1 3/4 hrs., rig check 1/4 hr., trip 3 1/4 hrs., CFS @ 5545' 1 hr. Mud mix: gel 89 sks., caustic 7 sks., drispac 3 sks., lignite 2 sks., hulls 30 sks., soda ash 4 sks. Daily Mud \$4,045.00, Accum. Mud \$24,493.00. LTD 5658'.
- 12-10-06 5650' - Rig down. Tear down 3 1/2 hrs., logging 5 hrs., J&C 2 hrs., trip 3 1/4 hrs., pull BOP 2 1/2 hrs., LDDP 6 hrs., plug 1 3/4 hrs. Plugged D&A. 1<sup>st</sup> plug @ 3032' w/100 sks., 2<sup>nd</sup> plug @ 1920' w/50 sks., 3<sup>rd</sup> plug @ 860' - w/40 sks., 4<sup>th</sup> plug @ 60' w/20 sks., 15 sks., in rathole. Cemented with 60/40 Poz, 6% gel. Plug down @ 1:30 a.m. 12-10-06. Job by Jetstar. KCC contact - Richard Lacey @ 2:00 p.m. 12-08-06. Rig released @ 3:30 a.m. 12-10-06.

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### STRUCTURAL COMPARISON

Abercrombie #1-24 Barbee-Granger  
N/2 SE NW Sec. 24-28S-33W

Berexco #1-14 Barbee  
C SE SE 14-28S-33W

	SAMPLE TOPS		LOG TOPS		LOG DATUMS	COMPARISON
B. Anhydrite			1881'	+1075	+1086	-11'
Herington			2656'	+300	+317	-17'
Heebner	4095'	-1139	4101'	-1145	-1122	-23'
Lansing	4190'	-1234	4193'	-1237	-1217	-20'
Lansing G	4442'	-1486	4444'	-1488	-1467	-21'
Kansas City A	4616'	-1660	4622'	-1666	-1649	-17'
Kansas City B	4665'	-1709	4667'	-1711	-1697	-14'
Marmaton	4775'	-1819	4768'	-1812	-1794	-18'
Marmaton "B"	4791'	-1835	4794'	-1838	-1825	-13'
Pawnee	4859'	-1903	4863'	-1907	-1881	-26'
Ft. Scott	4896'	-1940	4893'	-1937	-1914	-23'
Cher. Shale	4900'	-1944	4904'	-1948	-1923	-25'
Atoka	5003'	-2047	5012'	-2056	-2030	-26'
Morrow Sh.	5190'	-2234	5194'	-2238	-2213	-25'
Upper Morrow SS	None	--	--	--	-2253	--
Middle Morrow SS	None	--	--	--	-2288	--
Lower Morrow SS	5300'	-2344	5306'	-2350	-2310	-40'
Chester	5383'	-2427	5375'	-2419	-2361	-58'
Chester SS	None	--	--	--	None	--
St. Genevieve	5437'	-2481	5431'	-2475	-2450	-25'
St. Louis	5522'	-2566	5520'	-2564	-2542	-22'
St. Louis B	5534'	-2578	5538'	-2582	-2558	-24'
St. Louis C	5604'	-2648	5607'	-2651	-2620	-31'
St. Louis D	5643'	-2687	5645'	-2689	-2660	-29'
Total Depth	5650'		5658'	-2702	-2836	

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**TREATMENT REPORT**

Customer <i>Abercrombie Energy LLC</i>		Lease No.		Date <i>11-30-06</i>	
Lease <i>Barbee - Granger</i>		Well # <i>1-24</i>			
Field Order # <i>15482</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1908</i>	County <i>Haskell</i>	State <i>KS</i>
Type Job <i>8 3/4" Surface</i>		Formation <i>(NW)</i>		Legal Description <i>24-28-33W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <i>420 Sk A Con - 39% CC, 1/4# Cellflake</i>	RATE <i>19.2 Gal</i>	PRESS <i>Cellflake</i>	ISIP <i>KCC</i>
Depth	Depth	From	To	Pre Pad <i>11.4 PPG - 3.06 ft<sup>3</sup></i>	Max <i>19.2 Gal</i>		5 Min. <i>KCC</i>
Volume	Volume	From	To	Pad <i>200 Sk Class A</i>	Min <i>2.9 CC, 1/4#</i>		10 Min. <i>JAN 03 2007</i>
Max Press	Max Press	From	To	Frac <i>15 PPG - 1.33 ft<sup>3</sup></i>	Avg <i>6.34 Gal</i>		15 Min. <i>CONFIDENTIAL</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
-------------------------	---	--------------------------------

Service Units	<i>126</i>	<i>227</i>	<i>335</i>	<i>576</i>	<i>344</i>	<i>502</i>				
Driver Names	<i>K Harper</i>	<i>C Hinz</i>	<i>A Ortiz</i>		<i>D Brown</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>On Location</i>
<i>1300</i>					<i>Casing on bottom - Break Circulation</i>
<i>1342</i>	<i>200</i>		<i>229</i>	<i>4</i>	<i>Mix 420 Sk A Con - 39% CC, 1/4# Cellflake @ 11.4</i>
<i>1448</i>	<i>200</i>		<i>47</i>	<i>4</i>	<i>Mix 200 Sk Class A @ 15 PPG</i>
<i>1503</i>					<i>Shut down - drop top plug</i>
<i>1506</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Displace 119 bbl of water</i>
<i>1533</i>	<i>500</i>		<i>109</i>	<i>2</i>	<i>Slow Rate</i>
<i>1538</i>	<i>550-1000</i>		<i>119</i>		<i>Bump Plug</i>
<i>1539</i>	<i>1000-0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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Customer <b>Abercrombie Energy</b>		Lease No.		Date <b>12-9-06</b>	
Lease <b>Barbee-Granger</b>		Well # <b>1-24</b>			
Field Order # <b>14458</b>	Station <b>Liberal</b>	Casing	Depth	County <b>Haskell</b>	State <b>KS</b>
Type Job <b>PTA (NW)</b>			Formation	Legal Description <b>24-28-33w</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft	<b>235 sks</b>	Acid	<b>60/40 Poz, 16%</b>	Gel	RATE <b>1.25%</b>	PRESS <b>20 Cell Flake</b>	ISIP
Depth	Depth	From	To <b>1.19</b>	PPG Pad	<b>15 ppg</b>	Max <b>5.09 gal</b>			5 Min.
Volume	Volume	From	To	Pad		Min			10 Min.
Max Press	Max Press	From	To	Frac		Avg			15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume			Total Load

Customer Representative <b>Nacho</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Jason Huskey</b>
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Service Units	<b>130</b>	<b>344</b>	<b>402</b>	<b>335</b>	<b>575</b>				
Driver Names	<b>J. Huskey</b>	<b>Able</b>	<b>Olvera</b>	<b>Danny</b>	<b>Brown</b>	<b>Travis</b>	<b>Quillin</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					on loc / spot / safety
1915					rig up
2115		0 psi	10 bbl	3 bbl	Spacer H <sub>2</sub> O
2120		0 psi		4 bbl	cmf 100 sks @ 3032'
2128		0 psi	3 bbl	2 bbl	disp h <sub>2</sub> o
2130		0 psi	30 bbl		disp mud w/ rig
2220		0 psi	10 bbl	3 bbl	spacer H <sub>2</sub> O
2224		0 psi	11 bbl	3 bbl	cmf 50 sks @ 1920'
2227		0 psi	20 bbl	3 bbl	disp H <sub>2</sub> O
2350		0 psi	5 bbl	2 bbl	Spacer H <sub>2</sub> O
2353		0 psi	3 bbl	2 bbl	cmf 40 sks @ 860'
2356		0 psi	4 bbl	2 bbl	disp H <sub>2</sub> O
0000		0 psi			pull pipe
0040		0 psi	5 bbl	3 bbl	spacer H <sub>2</sub> O
0042		0 psi	4.5 bbl	2 bbl	cmf 20 sks @ 60'
0045		0 psi	.5 bbl	1 bbl	disp H <sub>2</sub> O
0108		0 psi			rat hole 15 sks
0112		0 psi			shut down / end job

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~~01/03/08~~  
1-3-09

January 3, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202

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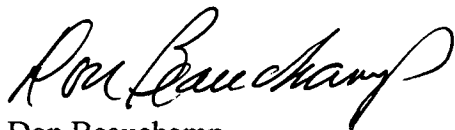
RE: **Barbee-Granger #1-24**  
1690' FNL & 1920' FWL  
Section 24-28S-33W  
Haskell County, KS  
API#15-081-21692-00-00

Gentlemen:

Enclosed please find a completed ACO-1 for the referenced well. Abercrombie Energy, LLC, operator, is hereby formally requesting that the information on side two of the enclosed form be held confidential for a period of 12 months.

If you should have any questions, please feel free to call.

Respectfully,



Don Beauchamp  
Vice President of Exploration  
Abercrombie Energy, LLC.

DB:mt

Enclosures

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 04 2007  
CONSERVATION DIVISION  
WICHITA, KS