

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: None
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: C & G Drilling, Inc.
 License: 32701
 Wellsite Geologist: Doug Davis

API NO. 15 - 115-21393-0000
 County: Marion
 N/2 SE - SE - Sec. 20- 19 S. R. 1 East West
990' FSL feet from S / N (circle one) Line of Section
660' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Klassen/Wesley Well #: 2-20
 Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Target Formation - Mississippian
 Elevation: Ground: 1511 Kelly Bushing: 1520
 Total Depth: 2920 Plug Back Total Depth: 2920
 Amount of Surface Pipe Set and Cemented at 8 5/8" @ 206 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/8/2008 10/13/08 10/13/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1,300 ppm Fluid volume 500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec _____ Twp _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Alan L. DeGood*
 Title: Alan L. DeGood, President Date: 11/6/2008
 Subscribed and sworn to before me this 6th day of November,
2008
 Notary Public: *Melinda S. Wooten*
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologists Report Received
 UIC Distribution

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 NOV 07 2008

Operator Name: American Energies Corporation Lease Name: Klassen/Wesley Well: 2-20
 Sec. 20 Twp. 19 S. R. 1W West County: Marion

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Datum Name Top See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	206'	60/40 poz	140 sx	2% gel, 3% CC
Production	None						

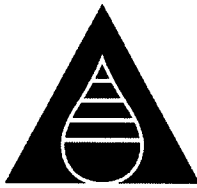
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD Size Set At Packer At Date of First, Resumed Production, SWD or Enhr.	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity	CONSERVATION DIVISION WICHITA, KS
Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other Specify _____

(If vented, Sumit ACO-18.)



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Klassen/Wesley #2-20**

AEC's LEASE #:	10581167	SURFACE CASING:	8 5/8" 20# set @ 206'
LOCATION:	N/2 SE SE Sec. 20-T19S-R1W	PRODUCTION CASING:	
COUNTY:	Marion	PROJECTED RTD:	2900'
API:	15-115-21393-000	G.L.:	1511
CONTRACTOR:	C & G Drilling, Inc.	K.B.:	1520
GEOLOGIST:	Doug Davis	SPUD DATE:	10/8/08
		COMPLETION DATE:	
NOTIFY:	American Energies Corp	REFERENCE WELLS:	
	Buffalo Creek Oil and Gas, LLC		1. George A. Reed - #1 Wesley - NE NW SE 20-19S-1E
	Gar Oil Corporation		
	Dianne Y. DeGood Family Trust		

FORMATION:	ELECTRIC LOG TOPS:	COMPARISON:
		#1
Heebner	2017 -497	-6
Lansing	2238 -718	+1
Stark Shale	2522 -1002	+1
Cherokee	2755 -1235	+1
Mississippian Warsaw	2818 -1298	+5
Mississippian Osage	2852 -1332	+5
RTD	2920	
LTD	2916	

- 10/09/08 Drilling @ 320'. MIRT 10/8/08. Rigged up, spud 10/8/08. Set 206' 20# new 8 5/8" casing. Cement by Consolidated (Ticket #19557) with 140 sx 60/40 poz, 2% gel, 3% CC. Plug down @ 3:30 a.m. 10/9/08. Cement circulated.
- 10/10/08 Drilling @ 1974'.
- 10/11/08 Drilling @ 2640'. Ran bit trip at 2658'. Circulated for samples @ 2847'. Ran DST #1.
- 10/12/08 At 2847' and completing DST #1: **Results DST #1: 2826-2847'. Times: 30-60-45-90. Recovered 90' mud. BHT: 110 degrees. IHP: 1381, IFP: 458 - 408, ISIP: 594, FFP: 440-311, FSIP: 542, FHP: 1361. GTS in 2 minutes. Initial test was 2230 MCF decreased to 2076 MCF. Second flow: 2230 decreasing to 1767 MCF.**
- 10/13/08 Drilled to 2920' and logged hole. **Results DST #2: 2826-2847'. Times: 30-60-45-90. Recovered 65' mud. BHT: 108 degrees. IHP: 1394, IFP: 309 - 343, ISIP: 560, FFP: 389 - 284, FSIP: 514, FHP: 1374, GTS in 1 1/2 minutes. Began at 1921 MCF decreasing to 1818 MCF, 2nd flow period: 1908 decreasing to 1531 MCF. RTD: 2920 - preparing to plug well.**

Plugging information as follows:

35 sx @ 255'
25 sx @ 60' to surface
15 sx in Rathole
10 sx in Mousehole - Plugging completed @ 6:30 a.m. 10/13/08. Kansas Corporation Commission Plugging Agent - Jeff Klock.

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19557

LOCATION FORENA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-08	1040	Klassen/Wesley 2-20				Montezuma
CUSTOMER <u>American Energy Corp.</u>			C+G ORLG			
MAILING ADDRESS <u>155 N. MARKET suite 710</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Wichita</u>			<u>446</u>	<u>Jacob</u>		
STATE <u>KS</u>			<u>543</u>	<u>DAVID</u>		
ZIP CODE <u>67208</u>						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 216' CASING SIZE & WEIGHT 9 5/8"
 CASING DEPTH 216' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 9 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 140 sacks class "A" cement w/ 370 cases, 270 gal + 1/4" flocc. Max @ 15" flow. Displace w/ 12 1/2 bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	80	MILEAGE	7.85	628.00
			3.65	292.00
11043	140 sacks	class "A" cement		
1102	390°	370 cases	13.50	5265.00
1118A	260°	270 gal	.25	65.00
1107	35°	1/4" flocc. Max	.17	5.95
			2.40	84.00
5407A	6.58	ten mileage bulk tax	1.20	7.896
			Subtotal	631.68
			SALES TAX	144.91
			ESTIMATED TOTAL	4093.19

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CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION called by Dave TITLE Talpe DATE _____

Rev'n 3737



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226492

Invoice Date: 10/10/2008 Terms:

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AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

KLASSEN/WESLEY 2-20
19557
10-08-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	13.5000	1890.00
1102	CALCIUM CHLORIDE (50#)	390.00	.7500	292.50
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1700	44.20
1107	FLO-SEAL (25#)	35.00	2.1000	73.50
	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00
543	TON MILEAGE DELIVERY	526.40	1.20	631.68

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CONSERVATION DIVISION
WICHITA, KS

Parts:	2300.20	Freight:	.00	Tax:	144.91	AR	4093.79
Labor:	.00	Misc:	.00	Total:	4093.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19587
LOCATION Florida
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-08	10410	Klassen/Wesley 2-20				Madison
CUSTOMER American Energy Corp.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 155 N. Market Suite 710			463	Shannon		
CITY Wichita			479	John		
STATE Ks						
ZIP CODE 67202						

JOB TYPE P.T.A. New HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" Drill Pipe. Plugged as Follows:

35sks @ 255'
25sks @ 60' to surface
15sks Rat hole
10sks mouse hole
85sks Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	925.00	925.00
5406	80	MILEAGE	3.65	292.00
1131	85sks	60/40 Poz-mix	11.25	956.25
1118A	295#	Gel 4%	.17	50.15
5407A	3.65 Ton	Ten-mileage	1.20	350.40
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Thank You!				
			6.98	2582.30
			SALES TAX	63.94
			ESTIMATED TOTAL	2646.24

Ravin 3737

AUTHORIZATION called by Duke TITLE C+G Drifg DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 226654

Invoice Date: 10/20/2008 Terms:

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AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

KLASSEN/WESLEY 2-20
19587
10-13-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	85.00	11.3500	964.75
1118A	S-5 GEL/ BENTONITE (50#)	295.00	.1700	50.15

Description	Hours	Unit Price	Total
463 P & A NEW WELL	1.00	925.00	925.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00
479 TON MILEAGE DELIVERY	292.00	1.20	350.40

ENT'D OCT 30 2008

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1014.90	Freight:	.00	Tax:	63.94	AR	2646.24
Labor:	.00	Misc:	.00	Total:	2646.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
318/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
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