

1-3-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/28/2006 10/2/2006 10/2/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

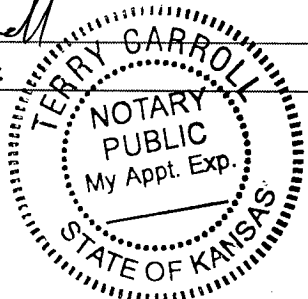
API No. 15 - 15-205-26754-00-00
County: Wilson
 C. SE. SW. SW Sec. 26 Twp. 28S S. R. 15E East West
360 feet from N (circle one) Line of Section
4345 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ODELL Well #: C-1
Field Name: Fredonia
Producing Formation: Cherokee Coals
Elevation: Ground: 960 Kelly Bushing: _____
Total Depth: 1292 Plug Back Total Depth: 1277
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14 IINH 9-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 1/3/2007
Subscribed and sworn to before me this 03 day of January,
20 07.
Notary Public: [Signature]
Date Commission Expires: 10/26/07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

O'Dell #C-1
S26, T28, R15
Wilson County, KS
API #205-26754-0000

0-4 CLAY
4-8' LIMESTONE
8-12' SHALE
12-56' LIME
56-163 SHALE
163-185 LIME
185-329 SHALE
329-331 LIME
331-332 BLACK SHALE - COAL
332-337 SHALE
337-345 LIME
345-347 SHALE
347-487 LIME
487-489 BLACK SHALE
489-499 SHALE
499-505 SAND
505-518 SHALE
518-527 LIME
527-545 SHALE
545-548 LIME
548-554 SHALE
554-578 LIME
578-583 BLACK SHALE COAL
583-585 LIME
585-596 SHALE
596-605 LIME
605-620 SHALE
620-625 LIME
625-646 SHALE
646-651 LIME
651-660 SHALE
660-663 LIME
663-735 SHALE
735-740 SANDY SHALE
740-762 SAND
762-795 SHALE
795-800 LIME
800-805 SHALE
805-830 LIME
830-835 BLACK SHALE
835-839 SHALE
839-840 LIME
840-855 SHALE
855-873 LIME
873-877 BLACK SHALE
877-880 SHALE
880-889 LIME
889-892 BLACK SHALE COAL

9-28-06 Drilled 11" hole and set
22.5' of 8 5/8" surface casing with
6 sacks Portland cement.

9-29-06 Started drilling 6 3/4" hole

10-2-06 Finished drilling to T.D. 1292'

264' 0" ON 1/2" ORIFICE
364' 0" ON 1/2" ORIFICE
515' SLIGHT BLOW
590' 22" ON 1" -- 8" ON 1"
765' 9" ON 1" ORIFICE
815' 9.5" ON 1" ORIFICE
865' 9.5" ON 1" ORIFICE
881' 10" ON 1" ORIFICE
891' 8" ON 1" ORIFICE
1041' 2" ON 3/4" ORIFICE
1116' 12" ON 3/4" ORIFICE
1141' 12" ON 3/4" ORIFICE
1166' 16" ON 3/4" ORIFICE
1292' 22" ON 3/4" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, KS 67335

DRILLERS LOG
CARROLL ENERGY

O'Dell #C-1
S26, T28, R15
Wilson County, KS
API #205-26754-0000

892-906	SHALE
906-908	SAND
908-971	SHALE
971-975	BLACK SHALE COAL
975-980	SHALE
980-996	SANDY SHALE
996-1016	SHALE
1016-1041	SANDY SHALE
1041-1053	SAND
1053-1061	SHALE
1061-1064	BLACK SHALE COAL
1064-1116	SHALE
1116-1137	SANDY SHALE
1137-1170	SHALE
1170-1191	SAND
1191-1240	SHALE
1240-1292	LIME MISSISSIPPI

T.D. 1292'

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JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 2198 Valley High Drive
 Independence, KS 67301

Date	Invoice
10/9/2006	539

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Date: 10-2-06
 Well Name: Odell #C-1
 Section:
 Township:
 Range:
 County: Wilson
 API:

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1293
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

Landed Plug on Bottom at 900 PSI
 Shut in Pressure Set float
 Lost Circulation
 Good Cement Returns
 Topped off well with _____ Sacks
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	1,277	3.00	3,831.00T

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 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 22 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 189 sacks of OWC cement, dropped rubber plug, and pumped 20.5 barrels of water.

Subtotal	\$3,831.00
Sales Tax (7.3%)	\$279.66
Balance Due	\$4,110.66

~~1-3-08~~

1-3-09



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

January 3, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

KCC
JAN 03 2007
CONFIDENTIAL

ODELL C-1
API: 15-205-26754

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS