

*KCC*  
*11/07/08*

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 17 2008**  
**WICHITA, KS**

Wellsite Geologist: Not Applicable

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             SIOW             Temp. Abd.
- Gas             ENHR             SIGW
- Dry             Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr?)    Docket No. \_\_\_\_\_

<u>5/12/2008</u>	<u>5/16/2008</u>	<u>6/7/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 081-21807-0000  
County Haskell  
SW - SF - NW - SW Sec. 19 Twp. 30 S. R. 33  E  W  
1.525 Feet from S/N (circle one) Line of Section  
913 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE    SE    NW    SW  
Lease Name SWLVLU Well # 38  
Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,953' Kelley Bushing 2,964'

Total Depth 4.400 Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,810 Feet

Multiple Stage Cementing Collar Used?    Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan \_\_\_\_\_  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Assistant Date 11/05/2008

Subscribed and sworn to before me this 5th day of November

2008

Notary Public [Signature]

Date Commission Expires 2-12-2011

My Commission Expires 02/12/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # 38

Sec. 19 Twp. 30 S.R. 33  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,026	-1,062	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,086'	-1,122'	
List All E.Logs Run: Bond Log Log, Compensated Neutron Casing Collar Locator Log.					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,810'	65/35/CL C	600/150	6%gel/3%CC/1/4Flo
Production	7-7/8"	5-1/2"	15.5	4,400'	Varicem	130	.1%WG-17
					Expandacem	245	5%calseal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,114 - 4,126' (Lansing)	Treated both zones with	
4	4,137 - 4,144' (Lansing)	2,000G 15% HCl	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4,192'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>8/22/2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>270</u>	Gas-Oil Ratio <u>-0-</u>	Gravity <u>40.5</u>
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# HALLIBURTON

*Handwritten:*  
 11/07/08

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2652954	Quote #:	Sales Order #: 5895331
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep:	
Well Name: SWLVU SWLVLA	Well #: 38	API/UWI #:	
Field: VICTORY	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: Trinidad	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	9.25	226381	ARNETT, JAMES Ray	9.25	226567	FERGUSON, ROSCOE G	9.25	106154
VASQUEZ-GIRON, VICTOR	9.25	404692						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	30 mile	10251401C	30 mile	10897857	30 mile	10949716	30 mile
54219	30 mile	6610U	30 mile	D0131	30 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
<b>TOTAL</b>								
<i>Total is the sum of each column separately</i>								

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	17 - May - 2008	05:00	CST
Formation Depth (MD) Bottom	17 - May - 2008	08:45	CST
Form Type	17 - May - 2008	15:42	CST
Job depth MD	17 - May - 2008	16:57	CST
Water Depth	17 - May - 2008	18:00	CST
Perforation Depth (MD) From			
Perforation Depth (MD) To			

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4400.		
Production Casing	New		5.5	4.95	15.5		Unknown		4400.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

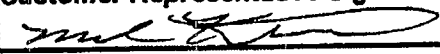
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 KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbn/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Slurry	VARICEM (TM) CEMENT (452009)	130.0	sacks	11.1	3.23	19.39	6.0	19.39
	0.1 %	WG-17, 50 LB SK (100003623)							
	8 lbn	GILSONITE, BULK (100003700)							
	0.5 lbn	POLY-E-FLAKE (101216940)							
	19.387 Gal	FRESH WATER							
2	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	245.0	sacks	14.	1.41	5.91	6.0	5.91
	5 %	CAL-SEAL 60, BULK (100064022)							
	5 %	SALT, BULK (100003695)							
	6 lbn	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	5.909 Gal	FRESH WATER							
3	Displacement		103.73	bbl	8.33	.0	.0	6.0	
Displacement		Shut In: Instant	Lost Returns		Cement Slurry			Pad	
Top Of Cement		5 Min	Cement Returns		Actual Displacement			Treatment	
Frac Gradient		15 Min	Spacers		Load and Breakdown			Total Job	
Circulating		Mixing	Displacement		Avg. Job				
Cement Left In Pipe		Amount @ 2 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

# ALLIED CEMENTING CO., INC.

26867

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal, KS

DATE <u>5-14-08</u>	SEC. <u>19</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>SURVLU</u>	WELL # <u>38</u>	LOCATION <u>Satanta, KS-1S, W into</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Trinidad #201

TYPE OF JOB 8 5/8 Surface

HOLE SIZE 12 1/4" T.D. 1823'

CASING SIZE 8 5/8" 24# DEPTH 1808.5'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1200 psi MINIMUM 200 psi

MEAS. LINE \_\_\_\_\_ SHOE JOINT 41.03

CEMENT LEFT IN CSG. 41.03

PERFS. \_\_\_\_\_

DISPLACEMENT 113 bbls.

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 600 SKS 65/35/6% Gel

3% CC, 1/4# Flo-seal

150 SKS Class C 3% CC

Class C COMMON	150 SKS @ \$17.35	\$2602.50
POZMIX	@	
GEL	@	
CHLORIDE	25 SKS @ \$52.45	\$1311.25
ASC	@	
Lite	600 SKS @ \$13.35	\$8010.00
Flo-seal	150 lb @ \$2.25	\$337.50
	@	
	@	
	@	
	@	
	@	
HANDLING	781 @ \$2.15	\$1679.15
MILEAGE	.09¢/sk/mi	\$2108.70
TOTAL		\$16049.10

EQUIPMENT

PUMP TRUCK CEMENTER Abel

# 472 HELPER Tony

BULK TRUCK \_\_\_\_\_

# 471 DRIVER Angel

BULK TRUCK \_\_\_\_\_

# 470 DRIVER Forge

REMARKS:

Break circ.

Mix 600 SKS Lite @ 12.5 ppg

Mix 150 SKS Tail @ 14.8 ppg

Drop plug, disp. CSA

Plug landed float hold

Core cut

Thank You

SERVICE

DEPTH OF JOB 1808.5'

PUMP TRUCK CHARGE \$1812.00

EXTRA FOOTAGE @

MILEAGE 30 @ \$7.00 \$210.00

MANIFOLD Head Rental @ \$113.00

@

@

TOTAL \$2135.00

PLUG & FLOAT EQUIPMENT

1-8 5/8 Top Rubber Plug	\$113.00
1-8 5/8 Regular Guide @ Box	\$282.00
1-8 5/8 Sure Seal Float Collar	\$675.00
1-8 5/8 Centralizers @ \$62.00	\$558.00
1-8 5/8 Cement Basket @	\$248.00
@	
TOTAL	\$1876.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mark Kneeland  
PRINTED NAME

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KANSAS CORPORATION COMMISSION

NOV 07 2008

CONSERVATION DIVISION  
WICHITA, KS