

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5/26/2008 5/30/2008 6/07/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21810-0000

County Haskell

SW - SE - SE - NE Sec. 24 Twp. 30 S. R. 34 E W

2.495 Feet from S/N (circle one) Line of Section

435 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # 47

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,954' Kelley Bushing 2,965'

Total Depth 4,400' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,805 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Regulatory Assistant Date 11/05/2008

Subscribed and sworn to before me this 5th day of November

2008

Notary Public: [Signature]

Date Commission Expires 2-12-2011

My Commission Expires 02/12/2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # 47

Sec. 24 Twp. 30 S.R. 34 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

- Compensated Neutron Casing Collar Locator Log.
- Cement Bond Log.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	4,028'	-1,063'
Lansing	4,089'	-1,124'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,803'	65/35/C1 C	600/150	6%gel/1/4Flo/3%CC
Production	7-7/8"	5-1/2"	15.5	4,397'	varicem	105	.1%WG-17
					expandacem	270	5%caiseal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,142 - 4,152 (Lansing)	Treated both zones wwith	
4	4,124 - 4,134 (Lansing)	2000G 15%HC1/715G 2%KC1	

TUBING RECORD Size 2-3/8" Set At 4,064' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8/22/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	-0-	270	-0-	40.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC.

26872

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>5-28-08</u>	SEC. <u>24</u>	TWP. <u>30S</u>	RANGE <u>34W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>SURVLU</u>	WELL # <u>47</u>	LOCATION <u>Saratoga, KS, - IS, E into</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Trinidad #201

TYPE OF JOB 8 5/8 Surface

HOLE SIZE 12 1/4" T.D. 1805'

CASING SIZE 8 5/8 24# DEPTH 1804.56'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1100 psi MINIMUM 150 psi

MEAS. LINE _____ SHOE JOINT 40.98

CEMENT LEFT IN CSG. 40.98

PERFS. _____

DISPLACEMENT 112 bbls.

EQUIPMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 600 sks 65/35/6% Gnd

3% CC 1/4# Flo-Seal

150 sks Class C, 3% CC

Class C _____

COMMON 150 sks @ \$17.35 \$2602.50

GEL _____

CHLORIDE 25 sks @ \$52.45 \$1311.25

ASC _____

Like 600 sks @ \$13.35 \$8010.00

Flo-seal 150 lb @ \$2.25 \$337.50

HANDLING 781 sks @ \$2.15 \$1679.15

MILEAGE .09¢/sks/mi \$2108.70

TOTAL \$16049.10

PUMP TRUCK CEMENTER Abdel

472 HELPER Enbe

BULK TRUCK _____

456 DRIVER Jorge

BULK TRUCK _____

470 DRIVER _____

REMARKS:

Break circ.

Mix 600 sks 1/4 @ 12.5 ppb

Mix 150 sks tail @ 14.8 ppb

Drop dual disp csg

Plus landed float hold

circ. cont.

-Thank you

SERVICE

DEPTH OF JOB 1805'

PUMP TRUCK CHARGE _____ \$1812.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ \$7.00 \$210.00

MANIFOLD Head rental @ _____ \$113.00

_____ @ _____

_____ @ _____

TOTAL \$2135.00

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 Top Rubber Plug \$113.00

1-8 5/8 Regular Guide Shoe \$282.00

1-8 5/8 Sureseal Float collar \$65.00

10-8 5/8 Centralizers @ 62.00 \$620.00

1-8 5/8 Cement Basket @ \$248.00

_____ @ _____

TOTAL \$1938.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dodge Wilson

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Dodge Wilson

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

W
M
11/07/08

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2655929	Quote #:	Sales Order #: 5927043
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Wilson, D.	
Well Name: SWLVU <i>SALVLU</i>	Well #: 47	API/UWI #:	
Field: VICTORY	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: Trinidad		Rig/Platform Name/Num: RIG201	
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	7	321975	OLIPHANT, CHESTER C	7	243055	RODRIGUEZ, EDGAR A	7	442125
VASQUEZ-GIRON, VICTOR	7	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	30 mile	10704310	30 mile	10744298C	30 mile	10897879	30 mile
10988832	30 mile	6811U	30 mile	6812	30 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	31 - May - 2008	05:00	CST
Form Type			BHST	Job Started	31 - May - 2008	09:45	CST
Job depth MD	4400. ft		Job Depth TVD	4400. ft	Job Completed	31 - May - 2008	11:00
Water Depth			Wk Ht Above Floor	4. ft	Departed Loc	31 - May - 2008	12:00
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	4400.		
Production Casing	New		5.5	4.95	15.5		Unknown		4400.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Sales/Rentals Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

RECEIVED
KANSAS CORPORATION COMMISSION

Summit Version: 7.20.130

Saturday, May 31, 2008 09:25:00

NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Slurry	VARICEM (TM) CEMENT (452009)	105.0	sacks	11.1	3.25	20.06	6.0	20.06	
	0.1 %	WG-17, 50 LB SK (100003623)								
	4 lbm	KOL-SEAL, BULK (100064233)								
	0.5 lbm	POLY-E-FLAKE (101216940)								
	20.06 Gal	FRESH WATER								
2	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	245.0	sacks	14.	1.42	6.37	6.0	6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
3	Displacement		104.00	bbl	6.33	.0	.0	6.0		
4	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement	5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient	15 Min		Spacers		Load and Breakdown		Total Job			
Rates										
Circulating	Mixing		Displacement		Avg. Job					
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
										