

01/02/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 11/15/06 | 11/21/06 | 11/22/06 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

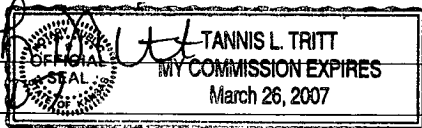
API No. 15 - 135-24562 - 0000
County: Ness
NW NE NW NE Sec. 15 Twp. 16 S. R. 23 East West
234 feet from S N (circle one) Line of Section
1961 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zimmerman-Scott Well #: 1-15
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2443' Kelly Bushing: 2448'
Total Depth: 4610' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 204 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DANH 9-11-08
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 1/2/07
Subscribed and sworn to before me this 2nd day of January, 2007.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



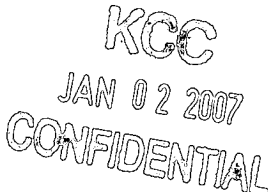
KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Zimmerman-Scott Well #: 1-15
 Sec. 15 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CDL/CNL w/PE; DIL; Micro & Sonic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment "A" <div style="text-align: center;">  </div> |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 204' | Common | 160 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |

| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|--|---|---------------------|

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CONSERVATION DIVISION
WICHITA, KS

**ATTACHMENT TO ACO-1
Well Completion Form**

**Zimmerman-Scott #1-15
NW/4 NE/4 NW/4 NE/4
Section 15-16S-23W
Ness County, Kansas
API #: 15-135-24562**

KCC
JAN 02 2007
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LOG TOPS

| FORMATION | DEPTH | SUBSEA |
|------------------|--------------|---------------|
| Anhydrite | 1800 | (+648) |
| Base Anhy | 1836 | (+612) |
| Heebner Shale | 3829 | (-1381) |
| Lansing | 3863 | (-1415) |
| Stark | 4092 | (-1644) |
| Marmaton | 4190 | (-1742) |
| Pawnee | 4257 | (-1809) |
| Fort Scott | 4350 | (-1902) |
| Cherokee Sh | 4370 | (-1922) |
| Cherokee Sd | 4440 | (-2002) |
| Mississippian | 4455 | (-2007) |
| RTD | 4610 | (-2162) |
| LTD | 4611 | (-2163) |

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JAN 03 2007

**CONSERVATION DIVISION
WICHITA, KS**

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 02 2007

SERVICE POINT: Mr Bend

26288

~~CONFIDENTIAL~~ 11-21-06 | 11-22-06

| | | | | | | | |
|---------------------------------|--------------|-----------------|--|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>11-22-06</u> | SEC <u>7</u> | TWP. <u>17</u> | RANGE <u>24</u> | CALLED OUT <u>10:00 AM</u> | ON LOCATION <u>6:00 PM</u> | JOB START <u>6:30 AM</u> | JOB FINISH <u>8:45 AM</u> |
| Zimmman - LEASE <u>scott</u> | | WELL # <u>1</u> | LOCATION <u>283 + 4 TET 2N, 22E S3</u> | | | COUNTY <u>Neosho</u> | STATE <u>Ks</u> |
| OLD OR (NEW) (Circle one) | | | | | | | |

CONTRACTOR WW Dale # 2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 2 3/8" T.D. 4610'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 1800'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Some
 CEMENT
 AMOUNT ORDERED 275 cu. 60/40 670 net
1/4 # flow/oh

| | | | | |
|-----------------------|---------------|---|--------------|----------------|
| COMMON | <u>165 cu</u> | @ | <u>10.65</u> | <u>1757.25</u> |
| POZMIX | <u>102 cu</u> | @ | <u>5.80</u> | <u>591.60</u> |
| GEL | <u>15 cu</u> | @ | <u>16.65</u> | <u>249.75</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>Flow Seal 19 #</u> | | @ | <u>2.00</u> | <u>138.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>298.14</u> | @ | <u>1.90</u> | <u>564.80</u> |
| MILEAGE | <u>298.14</u> | @ | <u>1.8</u> | <u>473.04</u> |
| TOTAL | | | | <u>3752.84</u> |

EQUIPMENT

| | | |
|--------------|----------|----------------|
| PUMP TRUCK | CEMENTER | <u>James D</u> |
| # <u>120</u> | HELPER | <u>James D</u> |
| BULK TRUCK | | |
| # <u>344</u> | DRIVER | <u>Kevin A</u> |
| BULK TRUCK | | |
| # _____ | DRIVER | |

REMARKS:

Mixed - 50 cu @ 1800'
80 cu @ 1120'
50 cu @ 600'
50 cu @ 240'
20 cu @ 60'
15 cu in Retrolite
10 cu in Manganese

SERVICE

| | | | |
|---------------------|--------------|---|---------------------------|
| DEPTH OF JOB | <u>1800'</u> | | |
| PUMP TRUCK CHARGE | | | <u>835.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>18</u> | @ | <u>6.00</u> <u>108.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |
| TOTAL <u>923.00</u> | | | |

CHARGE TO: Mull Daley
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---|-------|
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

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JAN 03 2007
TOTAL _____

CONSERVATION DIVISION
WICHITA, KS

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

~~01/02/08~~

ORIGINAL 1-2-09



MULL DRILLING CO., INC.

January 2, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
JAN 02 2007
CONFIDENTIAL

**RE: Zimmerman-Scott #1-15
NE/4 NW/4 NE/4 Section 15-16S-23W
Ness Co., KS
API #: 15-135-24562**

Gentlemen:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve
Mark A. Shreve
President/COO
by J. Britt

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JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

MAS:tt
Enclosures