

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33608
 Name: W. D. Short Oil Co., LLC
 Address: P.O.Box 729
 City/State/Zip: Oxford Kansas 67119-0729
 Purchaser: SemCrude
 Operator Contact Person: William D. (Don) Short Jr.
 Phone: (620) 455-3576
 Contractor: Name: Berentz Drilling Company, Inc.
 License: 5892
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-28-06	8-06-06	10-06-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24253-0000
 County: Cowley
SE - SE - NE Sec. 19 Twp. 32 S. R. 3 East West
2970 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Carson Well #: 4B
 Field Name: Slick Carson
 Producing Formation: Arbuckle
 Elevation: Ground: 1142 Kelly Bushing: 1147
 Total Depth: 3533 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 311 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Alt 1 - Dlg - 12/1/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1100 ppm Fluid volume 500 bbls
 Dewatering method used Fluids hauled from reserve pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Resident Agent Date: 10-26-06
 Subscribed and sworn to before me this 26th day of October,
2006
 Notary Public: [Signature]
 Date Commission Expires: 3-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 30 2006
KCC WICHITA

DENESE A. WILSON
 Notary Public - State of Kansas
 My Appt. Expires 3-30-09

Operator Name: W. D. Short Oil Co., LLC Lease Name: Carson Well #: 4B
 Sec. 19 Twp. 32 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hoover	1360'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Hebner	1820'	
List All E. Logs Run:		Stalnaker	2220'	
		Layton	2615'	
		Marmaton	2923'	
		Mississippian	3264'	
		Arbuckle	3533'	

Gamma Ray/ Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	323	60/40 Poz	255	3% CC/2% Gel
Production	7-7/8	5-1/2	17#	3533	Common	160	3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface	60/40 Poz	225	6% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Squeeze hole for cement	225 sacks 60/40 POZ	2290-91
4		Shot	3486-88

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8EUE8rd	3486'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10		250			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

RECEIVED
 OCT 30 2006
 KCC WICHITA



REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 207646

Invoice Date: 07/31/2006 Terms: Page 1

W.D. SHORT OIL CO LLC
 P.O. BOX 729
 OXFORD KS 67115
 () -

CARSON #4-B
 10386
 07-29-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	255.00	11.2500	2868.75
1102	CALCIUM CHLORIDE (50#)	640.00	.6400	409.60
1118A	S-5 GEL/ BENTONITE (50#)	400.00	.1400	56.00
1107	FLO-SEAL (25#)	100.00	1.8000	180.00

	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	958.40	1.05	1006.32
463	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00

Parts:	3514.35	Freight:	.00	Tax:	203.84	AR	5596.51
Labor:	.00	Misc:	.00	Total:	5596.51		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED

OCT 30 2006

Signed _____

Date _____ **KCC WICHITA**

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10386
 LOCATION Eureka
 FOREMAN Steve Meach

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-29-06	7816	Carson #4-B	19	32	3E	Cowley	
CUSTOMER W.D. Shart Oil Co. LLC			Berentz Drilling Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 789				463	Alan		
CITY Oxford				439	Jim		
STATE KS							
ZIP CODE 67115							

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 325' CASING SIZE & WEIGHT 8 5/8 23"
 CASING DEPTH 322' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 19 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8 casing. Break circulation with Fresh Water Pump 5 bbls Dye water. Mix 255 sks Regular Cement with 3% Calc 2% Gel, 1/4" Flo-Cele. Displace with 19 1/4 bbls water. Shut casing in Good Cement Return to Surface. Job Complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
11045	255 sks	Class "A" Cement	11.23	2868.75
1102	640 #	Calc 3%	.64	409.60
1118A	400 #	Gel 2%	.14	56.00
1107	100 #	Flo-seal	1.80	180.00
5407A	11.98 Tons	Tons mileage 80 miles Bulk Truck	1.05	1006.32
			RECEIVED	
			OCT 30 2006	
			KCC WICHITA	
			Subtotal	5392.67
			SALES TAX	803.84
			ESTIMATED TOTAL	5596.51

AUTHORIZATION Witness by Dennis

TITLE Tail pusher

DATE 7-29-06

201646



REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 207920

Invoice Date: 08/11/2006 Terms:

Page 1

W.D. SHORT OIL CO LLC
 P.O. BOX 729
 OXFORD KS 67115
 () -

CARSON #4B
 10472
 08-06-06

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	160.00	14.6500	2344.00
1110A	KOL SEAL (50# BAG)	800.00	.3600	288.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4130	CENTRALIZER 5 1/2"	6.00	42.0000	252.00
4104	CEMENT BASKET 5 1/2"	1.00	200.0000	200.00
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	800.00	800.00
446 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00
479 TON MILEAGE DELIVERY	704.00	1.05	739.20

*-Don
 OK - W.D. SHORT OIL CO
 CARSON #4B*

Parts:	3440.00	Freight:	.00	Tax:	199.52	AR	5430.72
Labor:	.00	Misc:	.00	Total:	5430.72		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED
 OCT 30 2006

Signed _____ Date _____

KCC WICHITA
 THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10472
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-6-06	7816	Carson #48	19	325	3E	Cowley	
CUSTOMER W. D. Short Oil Co. LLC			Berntz Drilling.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 729				446	Calin		
CITY Oxford				479	Kyle		
STATE Ks							
ZIP CODE 67119							

JOB TYPE Longstray HOLE SIZE 7 7/8" HOLE DEPTH 3533' CASING SIZE & WEIGHT 5 1/2" 17"
 CASING DEPTH 3535' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 48861 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 82861 DISPLACEMENT PSI 600 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 20 Bbl water.
Mixed 160sks Thick Set Cement w/ 5" Kol-Seal Pysk @ 134" Pysk/.
Wash out Pump + lines. Release Plug. Displace w/ 82 Bbl Water. Final
Pumping Pressure. 600 PSI. Bump Plug to 1200 PSI. Wait 2mins Release
Pressure. Float Held. Good Circulation at all times.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80 miles	MILEAGE	3.15	252.00
1126A	160sks	Thick Set Cement	14.65	2344.00
1110A	800#	Kol-Seal 5" Pysk	.36"	288.00
5407A	8.8 Ton	Ton- Mileage Bulk Truck	1.05	739.20
4159	1	5 1/2" AFU Float shoe	300.00	300.00
4130	6	5 1/2" Centralizers	42.00	252.00
4104	1	5 1/2" Cement Basket	200.00	200.00
4406	1	5 1/2" Top Rubber Plug	56.00	56.00
RECEIVED				
OCT 30 2006				
Thank You!				
KCC WICHITA			Sub Total	5231.20
58%			SALES TAX	199.52
201920			ESTIMATED TOTAL	5430.72

AUTHORIZATION

[Signature]

TITLE

DATE



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 208777

Invoice Date: 09/08/2006 Terms: Page 1

W.D. SHORT OIL CO LLC
 P.O. BOX 729
 OXFORD KS 67115
 () -

CARSON 4B
 10662
 09-06-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	225.00	9.3500	2103.75
1118A	S-5 GEL/ BENTONITE (50#)	1150.00	.1400	161.00
1131	60/40 POZ MIX	150.00	9.3500	1402.50
1118A	S-5 GEL/ BENTONITE (50#)	515.00	.1400	72.10
1123	CITY WATER	5500.00	.0128	70.40
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	5.00	98.00	490.00
439 TON MILEAGE DELIVERY	644.80	1.05	677.04
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	.00	3.15	.00
502 TON MILEAGE DELIVERY	644.80	1.05	677.04

OK-DON
 CARSON #4B

Parts:	3865.75	Freight:	.00	Tax:	224.22	AR	6734.05
Labor:	.00	Misc:	.00	Total:	6734.05		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date **OCT 30 2006**

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THURSDAY
 8655 96th Road 66776
 620/839-5269
KCC WICHITA

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10662
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
9-6-06	7876	CARSON 4B	19	325	3E	Cowley																				
CUSTOMER W. D. SHORT OIL CO, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>CALIN</td> <td></td> <td></td> </tr> <tr> <td>452 763</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	JUSTIN			439	JEFF			502	CALIN			452 763	John		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	JUSTIN																									
439	JEFF																									
502	CALIN																									
452 763	John																									
MAILING ADDRESS P.O. Box 729																										
CITY OXFORD	STATE KS	ZIP CODE 67119																								
Co. Tools																										

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH 3533' CASING SIZE & WEIGHT 5 1/2 17 #
CASING DEPTH 3535 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.8, 13.2 SLURRY VOL 100 BBL WATER gal/sk 7.0, 8.0 CEMENT LEFT in CASING 40'
DISPLACEMENT 52.5 BBL DISPLACEMENT PSI 800 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: 4 Squeeze Perfs shot @ 2320'. Rig up to 5 1/2 casing. Break Circulation w/ 10 BBL fresh water, w/ Good Fluid Returns to Surface on Annulus of 5 1/2. Mixed 225 sks 60/40 Pozmix Cement w/ 6% Gel @ 12.8 # per/gal, yield 1.53. Tail in w/ 150 sks 60/40 Pozmix Cement w/ 4% Gel @ 13.2 # per/gal, yield 1.40. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 52.5 BBL fresh water. Final Pumping Pressure 800 PSI. Shut casing in @ 350 PSI. Stopped Plug @ 2280' (5' k.B.) By wire line measurement. Good Cement Returns to Surface = 8 BBL Slurry. No Fall Back. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE IN Field	0	0
1131	225 SKS	60/40 Pozmix Cement } Lead	9.35	2103.75
1118A	1150 #	6% Gel } Cement	.14 #	161.00
1131	150 SKS	60/40 Pozmix Cement	9.35	1402.50
1118A	515 #	4% Gel	.14	72.10
5407A	16.12 TONS	80 miles BULK TRUCKS	1.05	1354.08
5501C	5 Hrs	Water Transport	98.00	490.00
1123	5500 gals	City water	12.80 ^{per 1000}	70.40
RECEIVED				
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
OCT 30 2006 KCC WICHITA				
			Sub Total	6509.83
			SALES TAX 5.8%	284.62
			ESTIMATED TOTAL	6794.45

AUTHORIZATION Witnessed By Doug Short TITLE _____ DATE _____

Joe M. Baker

Certified Petroleum Geologist #397
P.O. Box 931
Andover, Kansas 67002
PH: (316) 733-5826 / 316-253-9696

INVOICE

August 24, 2006

To: **W.D. Short Oil Co.,LLC**
PO BOX 729
Oxford, Kansas 67119

Re: **Carson B #4**
SE-SE-NE
Section 19-32S- 13E
Cowley County, Kansas

WELLSITE SUPERVISION

- 7/28/06 Move in
- 7/29/06 322' Set Surface
- 7/30/06 710'
- 7/31/06 1360' Hoover
- 8/1/06 1820' Heebner **
- 8/2/06 2220' Stalnaker**
- 8/3/06 2615' Layton**
- 8/4/06 2923' Marmaton**
- 8/5/06 3264' Mississippian**
- 8/6/06 3533' Arbuckle-Run Pipe

Geological Supervision: **

8/1/2006 thru 8/5/2006.....\$3,750.00
(5 Days @ \$750.00/day including expenses)

Mileage :

375 miles @ . 60/mile..... 225.00

OK-DON
W.D. Short Oil Co. LLC

Total Due 3,975.00

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OCT 30 2006
KCC WICHITA