

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # Great Plains Energy, Inc.
 Name: Dan Blankenau
 Address: PO Box 292, 429 N. Linden
 City/State/Zip: Wahoo/Nebraska/68066
 Purchaser: Eaglwing
 Operator Contact Person: Dan Blankenau
 Phone: (402) 277.5336
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Richard Bell
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/5/06</u>	<u>2/13/06</u>	<u>4/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20962-0000
 County: Decatur
NE S/2 SW NW Sec. 36 Twp. 4 S. R. 30 East West
2275 feet from S N (circle one) Line of Section
770 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wasson Brothers Farms Well #: 3
 Field Name: Swede Hollow
 Producing Formation: Toronto/LKC
 Elevation: Ground: 2839' Kelly Bushing: 2844'
 Total Depth: 4210' Plug Back Total Depth: 4208'
 Amount of Surface Pipe Set and Cemented at 261 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2603 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ API - Dig - 12/1/08 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume ~1100 bbls
 Dewatering method used Allow to evaporate then cover for farming.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10/24/06
 Subscribed and sworn to before me this 24th day of October
 2006
 Notary Public: Carol J Meduna
 Date Commission Expires: Feb 5, 2010

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: OCT 27 2006
 Wireline Log Received
 Geologist Report Received **KCC WICHITA**

NOTARY PUBLIC
 CAROL J. MEDUNA
 MY COMMISSION EXPIRES
 February 5, 2010

Operator Name: Dan Blankenau Lease Name: Wasson Brothers Farms Well #: 3
 Sec. 36 Twp. 4 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CD/NL, Micro, Frac Finder, DIL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2600	+244
Topeka	3710	-866
Oread	3854	-1010
Heebner	3879	-1035
Toronto	3913	-1069
Lansing	3926	-1082
BKC	4134	-1290

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23 #	261'	Common	175	3% CaCl, 2% gel
Production	7 7/8"	5 1/2"	15.5 #	4209'	ASC	175	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2603'	Allied Lite	575	60/40 poz w/8% gel, 1/4# Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3913'-3916'	250 gal. 15% mud acid	
4	3955'-3957'	250 gal. 15% mud acid	
4	4012'-4015'	250 gal. 15% mud acid	
4	4040'-4042'	250 gal. 15% mud acid	
4	41016'-4104'	200 gal. mud acid, 2250 gal. 15% gel acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4166'	4136'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 4/19/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		10		28 @ 50 deg.

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

RECEIVED

OCT 27 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 22322

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>2-18-06</u>	SEC <u>36</u>	TWP <u>45</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
W955011 <u>Brothers</u>	WELL# <u>3</u>	LOCATION <u>Selden SW 9/4 R/S</u>			COUNTY <u>Dea</u>	STATE <u>KS</u>	
LEASE <u>Edgar</u>				OLD OR NEW (Circle one)			

CONTRACTOR <u>Watu Drig Rig 4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>2nd Stage</u>	
HOLE SIZE <u>7 7/8</u> T.D.	CEMENT
CASING SIZE <u>5 1/2 - 15.50"</u> DEPTH <u>4210'</u>	AMOUNT ORDERED
TUBING SIZE DEPTH <u>4209'</u>	<u>17.5 sks Asl 10% salt 292.6 gal</u>
DRILL PIPE DEPTH	<u>500 gals WPR-2 2 gals RCL</u>
TOOL <u>DL 700'</u> DEPTH <u>2603'</u>	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>21.02'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>21.02'</u>	GEL <u>3.5 sks</u> @ <u>14.00</u> <u>42.00</u>
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>37 3/4 Bbls water + 2 3/4 Muds</u>	ASC <u>17.5 sks</u> @ <u>11.65</u> <u>2038.75</u>
EQUIPMENT	_____ @ _____
	<u>SALT 17.5 sks</u> @ <u>15.75</u> <u>267.75</u>
	<u>WPR-2 500 gals</u> @ <u>1.00</u> <u>500.00</u>
	<u>Cl-Pro 2 gals</u> @ <u>24.10</u> <u>48.20</u>
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	HANDLING <u>20.5 g/s</u> @ <u>1.60</u> <u>328.00</u>
	MILEAGE <u>6.4 / SK/mile</u> @ _____ <u>553.50</u>
	TOTAL <u>3778.20</u>

4P TRUCK CEMENTER <u>Dean</u>
<u>273-281</u> HELPER <u>Andrew</u>
BULK TRUCK
<u>347</u> DRIVER <u>Kelly</u>
BULK TRUCK
<u>394</u> DRIVER <u>Mike</u>

REMARKS:

pump 500 gals WPR-2, 20 Bbls RCL water, 17.5 sks cement, wash Pump & Line, Dip Plug w/ 37 3/4 Bbls water & 6.2 Bbls Mud. Had good lift. Plug landed & held at 1000'. Dr. on Dept waited 14 mins open DV at 700'. Circulated for 2 hrs.

Thank you

SERVICE

DEPTH OF JOB <u>4209'</u>	
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>4.5 miles</u> @ <u>5.00</u>	<u>22.50</u>
MANIFOLD @	
<u>Head Rental</u> @	<u>75.00</u>
_____ @	
TOTAL	<u>1620.00</u>

CHARGE TO: Great Plains Energy Inc.

STREET _____

_____ STATE _____ ZIP _____

5/2 PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>		<u>160.00</u>
<u>AFU Insert</u>	@	<u>235.00</u>
<u>9-centralizers</u>	@ <u>50.00</u>	<u>450.00</u>
<u>2-Baskets</u>	@ <u>140.00</u>	<u>280.00</u>
<u>1-DV Tool</u>	@	<u>3300.00</u>
<u>50 Ro Tainy Scratch</u>	@ <u>45.00</u>	<u>2250.00</u>
TOTAL		<u>6675.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 6675.00

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
OCT 27 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 22323

OFFICE: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Corkley

DATE <u>2-13-06</u>	SEC <u>36</u>	TWP <u>4.5</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Wasson Brothers</u>		WELL # <u>3</u>		LOCATION <u>Seldon SW 9 1/2 N E15</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Wasson Drilling Rig 4
 TYPE OF JOB Two stage. Top stage
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DV DEPTH 2603
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 62 Bbls
 EQUIPMENT _____

OWNER Same

CEMENT
AMOUNT ORDERED
575 sk Lite 1/4" Flo Seal

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Lite weight 575 sks</u>	@ <u>8.80</u>	<u>5064.00</u>
<u>Flo Seal 144#</u>	@ <u>1.70</u>	<u>244.80</u>
<u>clg Pro 2 gals</u>	@ <u>24.10</u>	<u>48.20</u>
<u>WFR-2 500 gals</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>580 sks</u>	@ <u>1.60</u>	<u>928.00</u>
MILEAGE <u>64 sk/mile</u>		<u>1566.00</u>
TOTAL		<u>8347.00</u>

TRUCK CEMENTER Dean
373-281 HELPER Andrew / Fuzzy
 BULK TRUCK # 347 DRIVER Kelby
 BULK TRUCK # 394 DRIVER Mike

REMARKS:

pump 500 gals WFR-2 + 20 Bbls KCL
water. Plug Rat Hole w/15 sks,
Mix 560 sks cement. Lost circulation
95 we ran out cement. Wash pump
& line. Plug to DV tool at 2 Bbls
per min. No circulation. Lift
pressure 750.9 Close DV Tool
w/1600#.
 Thank you

SERVICE

DEPTH OF JOB 2603'
 PUMP TRUCK CHARGE _____ 785.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 miles @ _____ N/C
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 785.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

CHARGE TO: Great Plains Energy Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 785.00
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

RECEIVED
OCT 27 2006
KCC WICHITA