

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: Carroll Energy, LLC
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: L & S Well Services
License: 33374

Wellsite Geologist: Julie Shaffer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/9/06 7/12/06 10/6/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. ~~15~~-205-26778-00-00
County: Wilson
SE SW SE Sec. 6 Twp. 29 S. R. 16 East West
360 feet from S / N (circle one) Line of Section
1530 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Estes, Kent Well #: 1-6
Pool Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals
Elevation: Ground: 838' Kelly Bushing: _____
Total Depth: 1162' Plug Back Total Depth: 1147'
Amount of Surface Pipe Set and Cemented at 32' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1162'
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan APPL NH 8/18/06
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 10/31
Subscribed and sworn to before me this 31st day of October
20 06.
Notary Public: George E. Slaughter
Date Commission Expires: 4-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SEK Energy, LLC.

Lease Name: Estes, Kent

Well #: 1-6

Sec. 6 Twp. 29 S. R. 16 East West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction, Differential Temperature

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Limestone	444'	+394'
Altamont Limestone	483'	+355'
Pawnee Limestone	605'	+233'
Oswego Limestone	667'	+171'
Verdigris Limestone	785'	+53'
Mississippi	1111'	-273'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14"	8 5/8"		32'	Portland	30	See Attached
Prod.	6 3/4"	4 1/2"	10.5#	1147'	OWC	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	703-705'	400 gal. 15% HCL; 140 bbls saltwater	703-705'
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	814'	597'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enh.	Producing Method
10/6/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		15	80		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

OCT 31 2006

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TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 10301
 LOCATION Europe
 FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-06	2040	Estes Kant 1-6	6	295	16E	Wilson
CUSTOMER Carrel Energy, LLC			Thunder well service			
MAILING ADDRESS 2198 Valley High Drive						
CITY Independence	STATE Ks.	ZIP CODE 67301				
TRUCK # DRIVER TRUCK # DRIVER						
			446	Calin		
			479	Larry		
			452/163	Jim		

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1162' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1147' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8-14.2 SLURRY VOL 35.9Bbl WATER gal/sk 7° CEMENT LEFT in CASING 739'
 DISPLACEMENT 18.2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25 Bbl water. Pump 20 Bbl Gel-Flush w/ Hulls, Mixed 140 sks a.w.c. Cement w/ 1/4" Flocele Perfsk @ 13.8-14.2" Perf/gal. Wash out Pump + lines. Release Plug. Displace w/ 3 Bbl away Pressure was 1000 PSI. With 6.5 Bbl away well locked up. Top Pressure 2200 PSI. Left Plug @ 408' from surface. Leaving 739' Cement in casing. Cement on backside of casing should be around 250' from surface.

Job Complete.

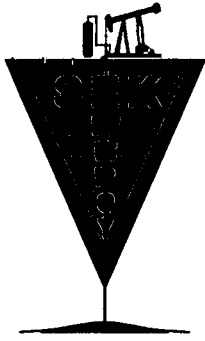
RECEIVED

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	140sks	O.W.C. Cement	14.65	2051.00
1107	35#	Flocele 1/4" Perfsk	1.80#	63.00
1118A	300#	Gel-Flush	.14#	42.00
1105	50#	Hulls	.34#	17.00
5407A	7.28 ton	Ton-mileage Bulk Truck	1.05	305.76
5501C	4hrs	Water Transport	98.00	392.00
1123	5000gal	City Water	12.80	64.00
Thank You!				
			Sub Total	3860.76
			6.32% SALES TAX	140.93
			ESTIMATED TOTAL	4001.69

2006965

AUTHORIZATION Called by Tim Carrell TITLE _____ DATE _____

11/61/08



SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

October 31, 2006

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

KCC
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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

A handwritten signature in black ink that reads "Julie Shaffer". The signature is fluid and cursive, with the first name being more prominent.

Julie Shaffer
Petroleum Geologist

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KANSAS CORPORATION COMMISSION
NOV 01 2006
CONSERVATION DIVISION
WICHITA, KS