

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: KCC
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: L&S Well Services
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8/3/06	8/7/06	9/15/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26779-0000
County: Wilson
NE SE NE Sec. 24 Twp. 30 S. R. 15 ☒ East ☐ West
1560 feet from S / N (circle one) Line of Section
490 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Bauman, Ruth N. Living Trust Well #: 1-24
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 798' Kelly Bushing: _____
Total Depth: 1157' Plug Back Total Depth: 1110'
Amount of Surface Pipe Set and Cemented at 31 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 31'
feet depth to 0 w/ 40 sx cmf.

Drilling Fluid Management Plan Att # NH 8-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 11/10/06
Subscribed and sworn to before me this 10th day of November
20 06.
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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Operator Name: SEK Energy, LLC.Lease Name: Bauman, Ruth N. Living TrustWell #: 1-24Sec. 24 Twp. 30 S. R. 15 ☒ East ☐ WestCounty: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

 Density-Neutron, Dual Induction, Differential
 Temperature

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lenapah Limestone	410'	+388'
Altamont Limestone	449'	+349'
Pawnee Limestone	601'	+197'
Oswego Limestone	666'	+132'
Verdigris Limestone	774'	+24'
Mississippi	1091 1/2'	-293 1/2'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14"	8 5/8"		31'	Portland	40	
Prod.	6 3/4"	4 1/2"	10.5	1110'	Thickset	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	693-694'	500 gal. acid, 30 balls, overflush 30 bbls,	
4	709-712'	429 bbls saltwater, 9000 lbs sand, 7 balls	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	879'			
Date of First, Resumed Production, SWD or Enhr. 9/15/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		37	53		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 10494

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-06	1865	Bauman Ruth Trust 1-24				Wilson
CUSTOMER SEK Energy, LLC						
MAILING ADDRESS P.O. Box 55						
CITY Benedict		STATE Ks	ZIP CODE 66714			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Calin		
			442	Jarrod		
			436	J.P.		

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1157' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1110' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2" SLURRY VOL 35.88bl WATER gal/sk 80 CEMENT LEFT in CASING 0'
DISPLACEMENT 188bl DISPLACEMENT PSI 700 MIX PSI 1300 Amp Ply RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break Circulation w/ 308bl water.
Pump 4skt Gel-Flush, 50bl water spacer, 208bl Metasilicate Pre-Flush
w/ CaCl₂, 200bl water, 88bl Dye Water. Mixed 125skt Thick Set
Cement w/ 1/4" Floccle Pore @ 13.2" Pore. Wash out Pump + line.
Release Plug. Displace w/ 188bl water. Final Pump Pressure 700PSI.
Pump Plug to 1300 PSI. Wait 2min. Release Pressure. Float Held.
Good Cement to Surface = 88bl Slurry to Pit.

(USED Latch Down Plug)

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	125skt	Thick Set Cement	14.65	1831.25
1107	30"	Floccle 1/4" Pore	1.80	54.00
1118A	200"	Gel-Flush	.14	28.00
1102	80"	CaCl ₂	.64	51.20
1111A	100"	Metasilicate Pre-Flush	1.65	165.00
5407A	6.8 Ton	Ton-Mileage Bulk Truck	1.05	285.60
5502C	3hrs	808bl Vac Truck	90.00	270.00
1123	3000gal	City Water	12.80	38.40
Thank You!				
Sub Total				3649.45
SALES TAX				136.58
ESTIMATED TOTAL				3786.03

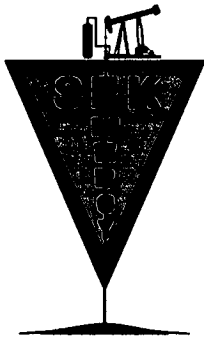
AUTHORIZATION called by George

TITLE _____

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SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

November 10, 2006

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

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