

**CONFIDENTIAL**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**ORIGINAL**

Form ACO-1

September 1999

Form Must Be Typed

**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**Operator: License # 33739Name: SEK Energy, LLC.Address: P.O. Box 55City/State/Zip: Benedict, Kansas 66714Purchaser: KCCOperator Contact Person: Kerry King**NOV 10 2006**Phone: ( 620 ) 698-2150Contractor: Name: L&S Well ServicesLicense: 33374Wellsite Geologist: Julie Shaffer

## Designate Type of Completion:

 New Well  Re-Entry  Workover Oil  SWD  SLOW  Temp. Abd. Gas  ENHR  SIGW Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

 Deepening  Re-perf.  Conv. to Enhr./SWD Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_ Commingled Docket No. \_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_8/3/06 8/7/06 9/15/06  
Spud Date or Date Reached TD Completion Date or Recompletion DateAPI No. 15 - 205-26779-0000County: Wilson\_\_\_\_ NE SE NE Sec. 24 Twp. 30 S. R. 15  East  West1560 feet from S / N (circle one) Line of Section490 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bauman, Ruth N. Living Trust Well #: 1-24Field Name: Cherokee Basin CBMProducing Formation: Pennsylvanian CoalsElevation: 798'

Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 1157' Plug Back Total Depth: 1110'Amount of Surface Pipe Set and Cemented at 31 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 31'feet depth to 0 w/ 40 sx cmt.**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Act II NH 8-18-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

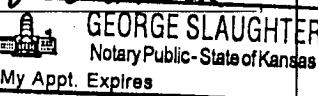
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie ShafferTitle: GEOLOGISTDate: 11/10/06Subscribed and sworn to before me this 10th day ofNovember2006Notary Public: George SlaughterDate Commission Expires: 4-1-2010**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED****NOV 16 2006****KCC WICHITA**

NOV 10 2006

Operator Name: SEK Energy, LLC.Lease Name: Bauman, Ruth N. Living Trust Well #: 1-24Sec. 24 Twp. 30 S. R. 15 East  WestCounty: Wilson

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Limestone	Datum +388'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Limestone	449'
List All E. Logs Run:		Pawnee Limestone	+349'
Density-Neutron, Dual Induction, Differential Temperature		Oswego Limestone	+197'
		Verdigris Limestone	+132'
		Mississippi	774'
			1091 1/2'
			-293 1/2'

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14"	8 5/8"		31'	Portland	40	
Prod.	6 3/4"	4 1/2"	10.5	1110'	Thickset	125	See Attached

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	693-694'			500 gal. acid, 30 balls, overflush 30 bbls,		
4	709-712'			429 bbls saltwater, 9000 lbs sand, 7 balls		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
		2 3/8"	879'				

Date of First, Resumed Production, SWD or Enhr. 9/15/06		Producing Method					
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
		37	53				

Disposition of Gas	METHOD OF COMPLETION			Production Interval			
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	<b>RECEIVED</b>		
	<input type="checkbox"/> Other (Specify)				NOV 10 2006		

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KCC

CONSOLIDATED OIL WELL SERV. S, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

NOV 10 2006

SHEET NUMBER

10494

LOCATION

Eureka

FOREMAN

Troy Streckler

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## TREATMENT REPORT &amp; FIELD TICKET

## CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-06	7805	Bauman Ruth Trust 1-24				Wilson
CUSTOMER	SEK Energy, LLC					
MAILING ADDRESS	P.O. Box 55					
CITY	St. Benedict	KS	ZIP CODE	66714		

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Calin		
442	Jarid		
436	J. P.		

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1157' CASING SIZE & WEIGHT 4 1/2"  
 Casing Depth 1110' Drill Pipe  Tubing  Other   
 SLURRY WEIGHT 13.2" SLURRY VOL 35.8861 WATER gal/sk 80 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 18861 DISPLACEMENT PSI 700 MIX PSI 1300 Bump Plug RATE

REMARKS: Safety meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 30861 water. Pump 45bbl Gel-Flush, 50bbl Water Spacer, 20861 Metasilicate Pre-Flush w/ Cac12, 20861 Water, 8861 Dye Water. Mixed 1255bbl Thick Set Cement w/ 4" Flocole Pugf. @ 13.2" Pugf. Wash out Pump + lines. Retract Plug. Displace w/ 18861 Water. Final Pump Pressure 700PSI. Bump Plug. to 1300 PSI. Wait 2mins. Release Pressure. Float Held. Good Cement to Surface = 8861 Slurry to Pit.

(USED) Latch Down Plug.)

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	1255bbl	Thick Set Cement	14.65	1831.25
1107	30"	Flocole 4" 13.2"	1.80"	54.00
1118A	200#	Gel-Flush	.14"	28.00
1102	80"	Cac12	.64"	51.20
1111A	100"	Metasilicate Pre-Flush	1.65"	165.00
5407A	6.8 Ton	Ton-Mileage Bulk Truck	1.05	285.60
5502C	3hrs	80861 Vac Truck	90.00	270.00
1123	3000gal	City Water	12.80	38.40
		Thank You!		
			Sub Total	3649.45
			SALES TAX	136.58
			ESTIMATED TOTAL	3786.03

AUTHORIZATION Called by George

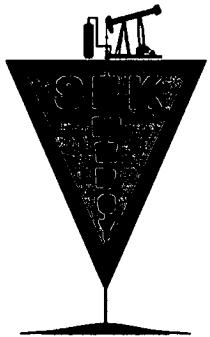
TITLE \_\_\_\_\_ DATE \_\_\_\_\_

208190

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**SEK Energy, LLC.**  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

November 10, 2006

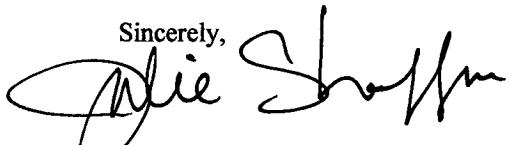
Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

KCC  
NOV 10 2006  
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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,



Julie Shaffer  
Petroleum Geologist

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NOV 10 2006  
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