



KCC

Operator Name: SEK Energy, LLC. Lease Name: Beachner, James R. Well #: 3-4  
 Sec. 4 Twp. 32 S. R. 18  East  West County: Labette

NOV 10 2006

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction, Differential Temperature</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>232'</td> <td>+717'</td> </tr> <tr> <td>Altamont Limestone</td> <td>276'</td> <td>+673'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>412'</td> <td>+537'</td> </tr> <tr> <td>Oswego Limestone</td> <td>501'</td> <td>+448'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>628 1/2'</td> <td>+320 1/2'</td> </tr> <tr> <td>Mississippi</td> <td>975 1/2'</td> <td>-26 1/2'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	232'	+717'	Altamont Limestone	276'	+673'	Pawnee Limestone	412'	+537'	Oswego Limestone	501'	+448'	Verdigris Limestone	628 1/2'	+320 1/2'	Mississippi	975 1/2'	-26 1/2'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		21'	Portland	6	
Prod.	6 3/4"	4 1/2"	10.5	1020'	Thickset	115	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio      Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

**RECEIVED**  
NOV 16 2006  
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10490  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-06	7800	Beachner Jim 3-4				Lebette
CUSTOMER SEK Energy, LLC			TRUCK #			
MAILING ADDRESS P.O. Box 55			DRIVER			
CITY Benedict		STATE Ks	ZIP CODE 66714	TRUCK #		DRIVER
			446		Calin	
			439		Justin	
			452/763		Jim	

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1040' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1020' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 16.5 Bbl DISPLACEMENT PSI 600 MIX PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety meeting. Run wireline. Tag shoe @ 1020'. Broad Circulation w/ 20 Bbl water. Pump 4sk Gel-Flush, 5 Bbl water spacer, 20 Bbl Metasilicate Pre-Flush w/ CaCl2, 10 Bbl water, 8 Bbl Dye water. Mixed 115 sks ThickSet Cement w/ 1/2" Flocele Pw/sk @ 13.2 # p/sk. Wash out Pump + lines. Release Latch down Plug. Displace w/ 16.5 Bbl water. Final Pump Pressure 600 PSI. Bump Plug to 1300 PSI. Wait 2mins. Release Pressure. Float + Plug. HELL. Good Cement to Surface = 88 Bbl slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 2nd of 3 wells	3.15	-0-
1126A	115 sks	Thick Set Cement	14.65	1684.75
1107	30 #	Flocele Pw/sk	1.80 #	54.00
1118A	200 #	Gel-Flush	.14 #	28.00
1102	80 #	CaCl2	.64 #	51.20
1111A	100 #	Metasilicate Pre-Flush	1.65 #	165.00
5407A	6.3 Tons	Ton-Mileage Bulk Truck	1.05	264.60
5501C	2 hrs	Water Transport	98.00	196.00
1123	400 gal	City Water	12.80	51.20
Thank You!				
			Sub Total	3294.75
			6.55% SALES TAX	133.23
			ESTIMATED TOTAL	3427.98

201985

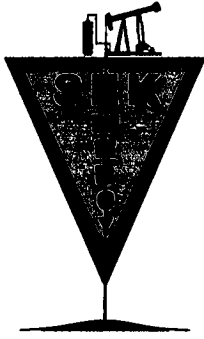
AUTHORIZATION witnessed by George

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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**SEK Energy, LLC.**  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

November 10, 2006

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer  
Petroleum Geologist

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