KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION WELL COSTS

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739	API No. 15 - 099-24019-0000
Name: SEK Energy, LLC.	County: Labette
Address: P.O. Box 55	SW NW Sec. 4 Twp. 32 S. R. 18
City/State/Zip: Benedict, Kansas 66714	2280 feet from S /N (circle one) Line of Section
Purchaser:	360 feet from (W)(circle one) Line of Section
Operator Contact Person: Kerry King	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 698-2150 CONSIDER :	(circle one) NE SE NW SW
Contractor: Name: L&S Well Services	Lease Name: Beachner, James R. Well #: 3-4
License: 33374	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Shaffer	Producing Formation: Pennsylvanian Coals
Designate Type of Completion:	Elevation: Ground: 949' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1040' Plug Back Total Depth: 1020'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 21
Operator:	feet depth to 0 w/ 6 sx cmt.
Well Name:	117.000
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALLI NH 8-13-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7/26/06 7/31/06 NA	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Au Si	KCC Office Use ONLY
Title: CHEOCOGIST Date: 11/10/06	
Subscribed and sworn to before me this Loth day of	If Denied, Yes Date:
20_ 6 Notary P	GE SLAUGHTER Wireline Log Received RECEIVED
My Appt. Expires	
Notary Public: Darry Mangall	UIC Distribution NOV 1 6 2006
Date Commission Expires: 4-1-2001)	KCC WICHIT

									[KCC
Operator Name: SEK Energy, LLC.				Lease Name: Beachner, James R.			ames R.	Well #: _3-4	4014	-
Sec. 4 Twp. 32 S. R. 18 🗸 East] West	County	County: Labette					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowing and closed, and flow rate	ig and shut-in p es if gas to surf	oressures, ace test, a	whether sh llong with fi	nut-in pr	essure reached	l static level, hyd	rostatic pressu	res, botton	n hole
Drill Stem Tests Taker (Attach Additional S		☐ Yes	√ No		٧L	.og Forma	tion (Top), Depth	and Datum		Sample
Samples Sent to Geological Survey			∕es ☑No			ne apah Limesto	Top 232'		Datum + 717 '	
Cores Taken		Yes	∕es ☑ No			mont Limest	276'		+673'	
Electric Log Run		✓ Yes				nee Limesto		412'	+	+537'
(Submit Copy)						ego Limesto	501'	+	+448'	
List All E. Logs Run:					Verdigris Limestone			628 1/2'	+	320 1/2'
Density-Neutro Temperature	on, Dual Indu	ction, Diffe	erential		Miss	sissippi		975 1/2'	-2	26 1/2'
		Report all		RECORD	√ No	ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	11"	8 5/8"				21'	Portland	6		
Prod. 6 3/4"		4 1/2"		10.5		1020'	Thickset	115	See At	ttached
		AC	DITIONAL	CEMENTIN	NG / SQI	JEEZE RECOR	D			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Co	#Sacks Used		d Type and Percent Additives					
Plug Back TD Plug Off Zone							<u></u>			
Shots Per Foot		ION RECORD - Footage of Each					acture, Shot, Ceme mount and Kind of N		ord	Depth
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes N	0		
Date of First, Resumerd Waiting on pipel		Enhr. Pro	ducing Meth	_	Flowing	g Dump	ing Gas L	ift 🔲 Oth	er (Explain)	
Estimated Production Oil Bbls. Per 24 Hours		Bbls.	Gas Mcf Wat		ter Bbls.		Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF (COMPLETION				Production Inte	rval	·		
Vented Sold	Used on Lease		Open Hole	Perf.		Dually Comp.	Commingled .	R	ECE	VED 2006 CHITA
(ii veilleu, Sub	AUU-10./	ĻС	Other (Specif	fy)			-	NC	a i VC	 200e
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CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



KET NUMBER	10490			
LOCATION Em	reka			
FOREMAN Tow	Strickler			

		110		CEMEN	T			
DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-06	1880	Beach	ver Jim 3-4	ſ		Company of the second of the s	: Brook-station of the	Lebette
CUSTOMER					TOUCK #	DRIVER	TRUCK #	DDIVER
SE MAILING ADDRE	K FUergy	LLC			TRUCK #	Calin	TRUCK#	DRIVER
	_	-					<u> </u>	
P.O.		STATE	ZIP CODE	1	439	Justin	 	
Benedic		Ks	66714		452/763	Jin		
		HOLE SIZE	634"	J HOLE DEPTH	1040'	CASING SIZE & V	VEIGHT 45	·
JOB TYPE Low	1020	DRILL PIPE		TUBING			OTHER	
				WATER gai/s	k 8°	CEMENT LEFT in		
	16.5861							
					, -	1020'. BI	coadd Cicos	bhan
W/ 2081	1 Water	Rumo 4	sk Gel-1	Flush . S	RLI water	spaces, 20 C	Phi Motes	ilicate
Are Fho	L w/ Cacl	LONL	water	R RLI S	No made	mixed	1 11554	c Thick Co
Cement	• .	# Floce	le Perler	@ 13.	2 4 Parfeet.			o +lines
Release						61 water.	Final	A
Pressure	400 857	Rugo	Phig	1200	PCT 10	eit 2 mins.	_ :	Harrie.
	+ Plug.					e = 8861		
	<u> </u>	74 Q.	Jule CE		SUITAL	E 2 0861	Olary F	TIT.
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		······································				so corpu		
ACCOUNT CODE	QUANTITY	or UNITS	DESCRIPTION of SERVICES or PRODUCT			UNIT PRICE	TOTAL	
5401	1		PUMP CHARGI	E		800.00	80000	
5406	40	40 MILEAGE			3 ma/15	3.15	-0-	
1126A	//Ss	ks	Thicks	set Cen	nent		14.65	1684.75
1107	30^		Flocele			1.80 #	54.00	
1118A	20	OĦ	Gel-Flu	ush	·		.14 **	28.00
1102	80	80 #		Caclz			.64#	51.20
IIIIA	100			code f	rate Ac-Flush			165.00
							1.65*	753.00
5407A	4.3	Tons	Too - M	1.100.0	O. III To ab		100	244.45
<u> </u>		/0/13	101-11	Wede 1	Bulk Truck		1.05	264.60
5501C	24	rS	Water	Trans	anct.	*	98.00	196.00
1123	4000		City W	ater	Transport			51.20
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	40					12.80	31.20
								
			Than	LYan				

289906 AUTHORIZATION witnessed by George TITLE_

6.55% SALES TAX

ESTIMATED TOTAL

KCC WICHITA



SEK Energy, LLC. P.O. Box 55 Benedict, Kansas 66714 (620) 698-2150

November 10, 2006

Kansas Corporation Commission 130 S. Market Room 2078 Wichita, Kansas 67202

To whom it may concern,

KCC NOV 1 0 2003 CONFIDENTIAL

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Julie Shaffer

Petroleum Geologist