

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: L&S Well Services
License: 33374

Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/24/06</u>	<u>7/25/06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24005-0000

County: Labette

NE SE NW Sec. 4 Twp. 32 S. R. 18 East West
1680 feet from S (circle one) Line of Section

2280 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Beachner, James R. Well #: 2-4

Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals

Elevation: Ground: 967' Kelly Bushing: _____

Total Depth: 1065' Plug Back Total Depth: 830'

Amount of Surface Pipe Set and Cemented at 21.5' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21.5

feet depth to 0 w/ 6 sx cmt.

Drilling Fluid Management Plan A4INH 8-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer

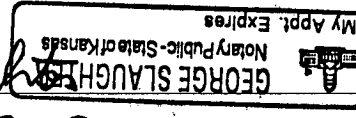
Title: GEOLOGIST Date: 11/10/06

Subscribed and sworn to before me this 10th day of November

20 06

Notary Public: George Slaught

Date Commission Expires: 4-1-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: SEK Energy, LLC. Lease Name: Beachner, James R. Well #: 2-4
 Sec. 4 Twp. 32 S. R. 18 East West County: Lafayette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>222 1/2'</td> <td>+744 1/2'</td> </tr> <tr> <td>Altamont Limestone</td> <td>263 3/4'</td> <td>+703 1/4'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>402'</td> <td>+565'</td> </tr> <tr> <td>Oswego Limestone</td> <td>487'</td> <td>+480'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>609'</td> <td>+358'</td> </tr> <tr> <td>Mississippi</td> <td>994'</td> <td>-27'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	222 1/2'	+744 1/2'	Altamont Limestone	263 3/4'	+703 1/4'	Pawnee Limestone	402'	+565'	Oswego Limestone	487'	+480'	Verdigris Limestone	609'	+358'	Mississippi	994'	-27'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		21.5'	Portland	6	
Prod.	6 3/4"	4 1/2"	10.5	830'	Thickset	95	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10489
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-06	7860	Beecher Jim 2-4				LABETTE
CUSTOMER			TRUCK #			
SEK Energy, LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 55			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Benedict			DRIVER			
Ks			TRUCK #			
666714			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1062' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 830 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 278bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 13.48bl DISPLACEMENT PSI 500 MIX PSI 1200 Pump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 208bl water. Pump 4sk Gel-Flush, 58bl water spacer, 208bl metasilicate Pre-Flush w/ Cacl₂, 108bl water, 58bl Dye water, Mixed 95sks Thick Set Cement w/ 1/4" Floacle #1sk @ 13.2 #/gal. Wash out Pump + lines. Release Latch down Plug. Displace w/ 13.48bl water. Final Pump Pressure 500 PSI. Bump Plug to 1200 PSI. Wait 2mins. Release Pressure. Float + Plug Held. Good Cement to surface = 78bl Slurry to Pit.
Job Complete.

(Note: Tag shoe w/ wireline before cementing.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	95sks	Thick Set Cement	14.65	1391.75
1107	25#	Floacle 1/4" #1sk	1.80#	45.00
1118A	200#	Gel-Flush	.14#	28.00
1102	80#	Cacl ₂	.64#	51.20
1111A	100#	Metasilicate Pre-Flush	1.65#	165.00
5407A	5.2 Tons	Ton-Mileage Bulk Truck	1.05	219.45
5501C	3hrs.	Water Transport	98.00	294.00
1123	4000gal	City Water	12.80	51.20
Thank You!				
			Sub Total	3171.60
			SALES TAX	113.45
			ESTIMATED TOTAL	3285.05

AUTHORIZATION witnessed by George

TITLE _____

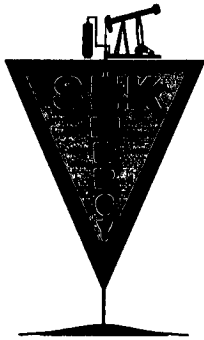
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DATE _____

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SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

November 10, 2006

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

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To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

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