

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: L&S Well Services
License: 33374
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/21/06</u>	<u>7/24/06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24003-0000
County: Labette
S/2 SW SW Sec. 4 Twp. 32 S. R. 18 East West
360 feet from (S) / N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

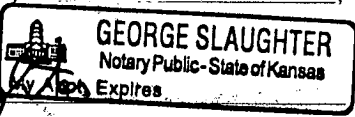
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner, James R. Well #: 1-4
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 916' Kelly Bushing: _____
Total Depth: 987' Plug Back Total Depth: 985'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 22
feet depth to 0 w/ 6 sx cmt.

Drilling Fluid Management Plan A1111NH875-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 11/10/06
Subscribed and sworn to before me this 10th day of November
20 06.
Notary Public: George Slaughter
Date Commission Expires: 4-1-2010


GEORGE SLAUGHTER
Notary Public - State of Kansas
Expires 4-1-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 16 2006
KCC WICHITA

Operator Name: SEK Energy, LLC. Lease Name: Beachner, James R. Well #: 1-4 NOV 10 2006
 Sec. 4 Twp. 32 S. R. 18 East West County: Labette **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>195'</td> <td>+721'</td> </tr> <tr> <td>Altamont Limestone</td> <td>232'</td> <td>+684'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>373 1/2'</td> <td>+542 1/2'</td> </tr> <tr> <td>Oswego Limestone</td> <td>465'</td> <td>+451'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>588'</td> <td>+328'</td> </tr> <tr> <td>Mississippi</td> <td>937'</td> <td>-21'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	195'	+721'	Altamont Limestone	232'	+684'	Pawnee Limestone	373 1/2'	+542 1/2'	Oswego Limestone	465'	+451'	Verdigris Limestone	588'	+328'	Mississippi	937'	-21'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	6	
Prod.	6 3/4"	4 1/2"	10.5	985'	Thickset	110	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 NOV 16 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 NOV 10 2006
 CONFIDENTIAL

TICKET NUMBER 10491
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-06	7865	Beachner Jim 1-4				LeBette
CUSTOMER SEK Energy, LLC			TRUCK #			
MAILING ADDRESS P.O. Box 55			DRIVER			
CITY Benedict		STATE Ks	ZIP CODE 66714	TRUCK #		DRIVER
			446		Calin	
			439		Justin	
			452/T63		Jim	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 987' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 985' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 31 Bbl WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 16 Bbl DISPLACEMENT PSI 600 MIX PSI 1300 Surge Plug RATE _____

REMARKS: Safety Meetings: Run wireline. Tag shoe @ 985'. Break Circulation w/ 20Bbl water.
Pump 4sk Gel-Flush, 5Bbl water spacer, 20Bbl Metasilicate w/cade, 10Bbl water, 7Bbl
Dye water, mixed 110sk ThickSet Cement w/ 1/4" Flocele @ 13.2" Perf. l.
Wash out pump + lines. Release latch down Plug. Displace w/ 16Bbl water.
Final Pump Pressure 600 PSI. Pump Plug to 1300 PSI. Wait 2mins. Release
Pressure. Float + Plug Held. Cross Cement to Surface = 7Bbl Slurry to Pit.

Job Complete.

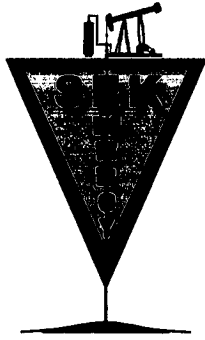
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 3rd of 5wells	3.15	0
1126A	110sk	Thick Set Cement	14.65	1611.50
1107	30"	Flocele 1/4" Perf. l.	1.80"	54.00
1118A	200"	Gel-Flush	.14"	28.00
1102	80"	Cacl2	.64"	51.20
1111A	100"	Metasilicate Pre-Flush	1.65"	165.00
5407A	6.05 Tons	Ton-Mileage Bulk Truck	1.05	254.10
5501C	2hrs	Water Transport	98.00	196.00
RECEIVED				
NOV 16 2006				
Thank You!				
KCC WICHITA				
			Sub Total	3159.80
			SALES TAX 6.552	125.08
			ESTIMATED TOTAL	3284.88

601986

AUTHORIZATION witnessed by George

TITLE _____

DATE _____



SEK Energy, LLC.
P.O. Box 55
Benedict, Kansas 66714
(620) 698-2150

November 10, 2006

Kansas Corporation Commission
130 S. Market
Room 2078
Wichita, Kansas 67202

KCC
NOV 10 2006
CONFIDENTIAL

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer
Petroleum Geologist

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NOV 16 2006
KCC WICHITA